

Christian Köhler, Network Management Forum, 09. October 2013

ABB Communication Networks Latest News FOX615 / References with TROPOS Mesh



Power and productivity for a better world™

Why ABB for Utility Communication solutions Benefit from integrated know how





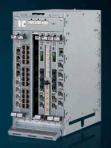


Focus standards for the Utility market Active participation in defining future solutions

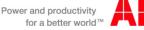






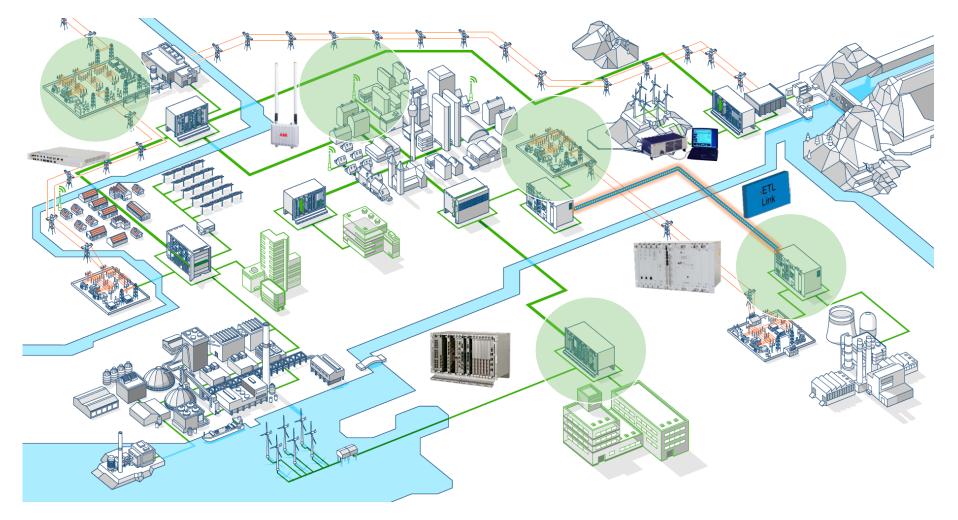


Utility Communication An integrated network



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Utility Communication An highly Integrated Network





FOX Family MPLS-TP on the Road-Map



FOX515H

Transport Multiplexer providing up to SDH STM-64 interfaces

FOX660



Hybrid optical transport multiplexer providing SDH interfaces up to STM-16 & 10GbE inclusive MPLS-TP in one device

FOX515 / 615

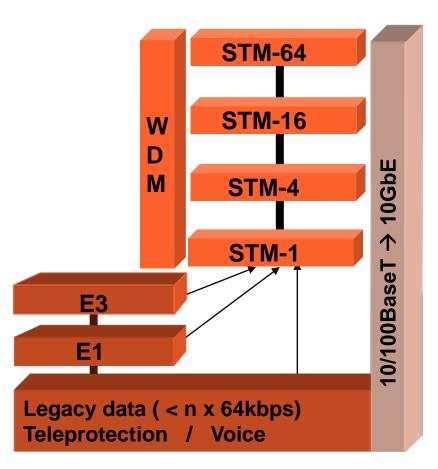


Combined access and transport multiplexer providing up to SDH STM-16 & 10GbE capacity and many legacy data access interfaces

FOX505

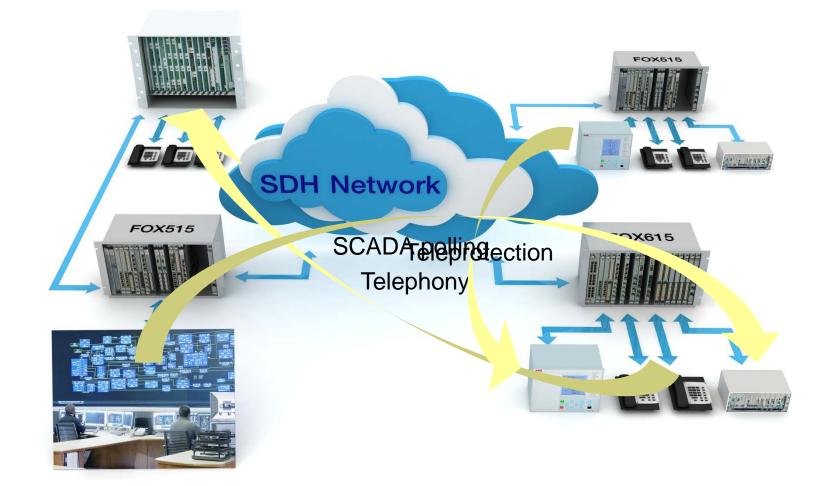


Access multiplexer providing legacy data access interfaces and traffic capacity up to STM-1





Interoperability with existing FOX515 networks FOX515/ FOX615 full interoperability





Power utilities applications Utilities mission in the focus



- Power utility need to reliably transmit and distribute electrical energy
- Various applications help the utility to ensure the reliable energy transmission and distribution
- Some of them are mission critical
 - Requiring real time communication
 - Requiring predictable and constant communication channels
- The Utility Communication-Network helps to achieve reliable energy transmission and distribution and accordingly it needs to fulfil the requirements defined by the applications without compromise



Power utilities applications Teleprotection



Teleprotection functionality – safeguarding the electrical grid (distance and differential protection is a must!)

In case of malfunction the potential implications are tremendous

- Blackouts
- Destroyed primary equipment such as transformers or switchgears

 Requirements on communication performance are very high

- Hard real-time communication
- Very deterministic data channels
- Very high network availability
- Very high dependability and security

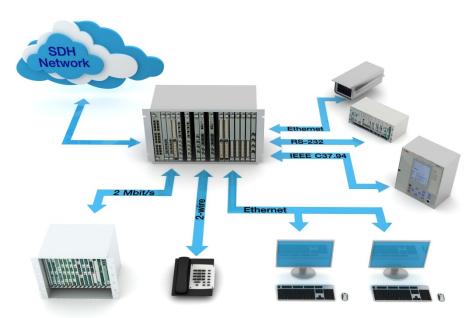


Application requirements Overview about various applications

Service	Data rate	Acceptable latency [ms]
Voice	2.4 – 100 kbit/s per channel	< 100
Telecontrol		
SCADA	0.05 – 64 kbit/s	< 1000
ICCP	2 Mbit/s – 100 Mbit/s	< 1000
Distance Protection		
Blocking	< 64 kbit/s	< 4 - 8
Permissive	< 64 kbit/s	< 5 - 10
Intertrip	< 64 kbit/s	< 8 - 16
Line Differential Protection ¹⁾		
EHV (Extreme High Voltage)	64 kbit/s – 2 Mbit/s	< 5
HV (High Voltage)	64 kbit/s – 2 Mbit/s	< 10
MV (Medium Voltage)	64 kbit/s – 2 Mbit/s	< 40
Video Surveillance	256 kbit/s – 10 Mbit/s	< 1000
Other operational data	64 kbit/s – 100 Mbit/s	< 1000

1) Line Differential Protection is very sensitive to Jitter/ Wander and asymmetrical delay (movie)

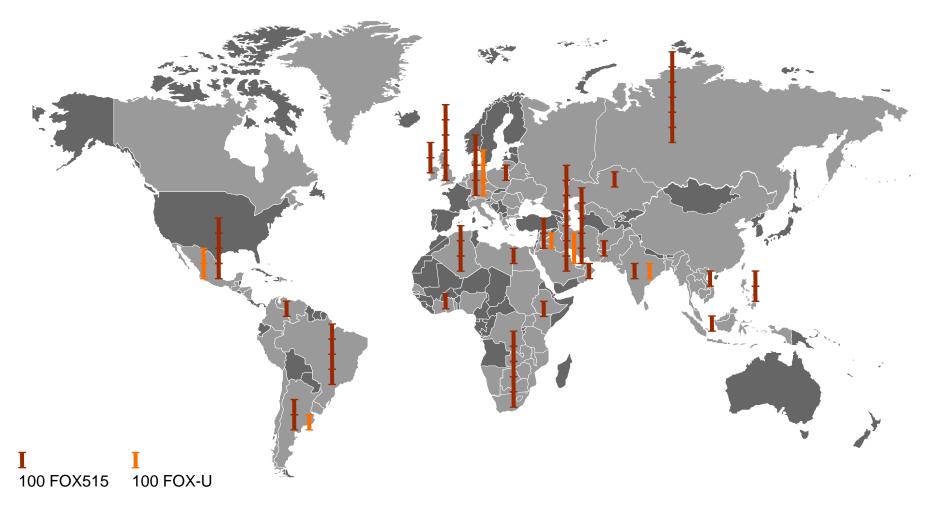
Operational excellence The need for multiservice networks



- Requirement for huge variety of different interfaces
- Requirement for utility specific interfaces such as Teleprotection
- Requirement for real time data channels for mission critical applications
- Requirement for channel supervision for mission critical services (e.g. Teleprotection)
- Requirement for support of various protocols and topologies
- Requirement for highest communication channel availability



References FOX networks world wide



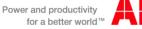


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Technology trends FOX615





Technology trends Packet switched backbone networks



- Presently the public telecom sector is strongly going for IP/MPLS solutions
 - Driven by high data volume traffic in their networks (smartphones, tablets, etc.)
 - Good and cost effective solution for low to medium performance demanding applications such as data or voice
 - Bandwidth optimization (overbooking) is key for increased revenues
- Utility's operational networks require to transmit real time data
 - Control and availability of utilities assets is core business and depends on communication network reliability and performance
 - Selected utility applications (e.g. differential protection) require high performance data channels
 - Very low and deterministic delay times
 - Symmetrical delay times for send and receive directions
 - Highest availability figures of the communication channels



Technology trends Why not IP/MPLS for utilities?



- IP/MPLS is a technology designed for public telecom applications
 - Problems with applications requiring deterministic communication
 - Problems with symmetry requirements of utilities applications
 - Problems with predefined (fixed) channel routing
 - Lack of channel supervision and fast protection schemes
 - Very complex in terms of configuration & maintenance (based on experience of pilot installations and first projects)
- Cost advantage for power utility presently seen in IP/MPLS solutions/ equipment's might not be materialized due to:
 - Significantly increased complexity and effort on configuration and maintenance side (high OPEX)
 - Requirement for highly specialized (expensive) staff for operation and maintenance of the communication network
- IP/MPLS might not be the best technology for a utility



Technology trends ABB's outlook with FOX615



- ABB is carefully investigating in possible solutions for future packet switched backbone networks considering:
 - The application and availability requirements of utilities
 - The configuration effort required for such solutions
 - The supervision and management possibilities
 - The right point of time for PDH/ SDH packet switched technology migration
- ABB product family however already supports sophisticated packet switched functionality
- ABB continues introducing solutions designed for utility applications via packet switched networks
 - FOX615 e.g. is fully prepared for future migration from SDH to packet switched networks
 - ABB sees MPLS-TP as the most promising technology for future utilities operational networks



Technology trends SDH & Ethernet are complementary



- Understand SDH & Ethernet as complementary technologies
 - SDH provides QoS for real-time applications
 - Ethernet access interfaces allow efficient integration of data applications
 - Next Generation SDH (GFP, VCAT, LCAS) enables standardized transport of Ethernet applications in SDH WAN networks
 - Enhanced Ethernet functionality makes the equipment future prove
 - Strong Ethernet switching matrix must be available
 - High performance access interfaces must be available
 - Future migration Packet Switched Technologies with traffic engineering and QoS must be possible



Future communication networks for power utilities Optimized approach – hybrid solution

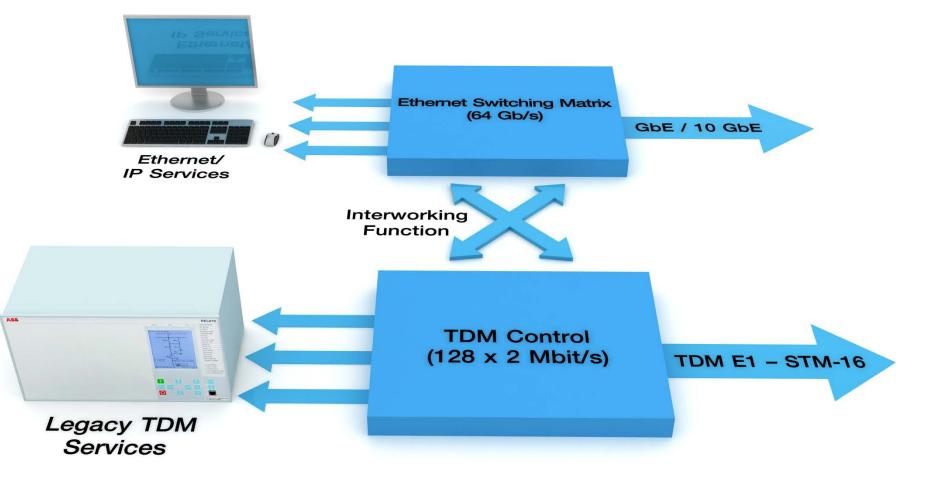




ABB FOX515/ FOX615 solutions Summary

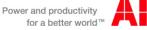
- FOX615 provides...
 - full interoperability to FOX515
 - similar TDM access interfaces as FOX515 including utility specific interfaces such as Teleprotection
 - support of SDH technology until 2020 and beyond
 - significantly enhanced Ethernet/ IP interfaces & services
- FOX615 is a utility grade equipment (enhanced temperature range, EMC/ EMI) based on well proven FOX515 experience
- FOX615 provides investment protection because of:
 - Full interoperability with huge installed FOX515 base
 - Future upgradability to Packet Switched Networks
 - Full integration into the FOXMAN-UN NMS





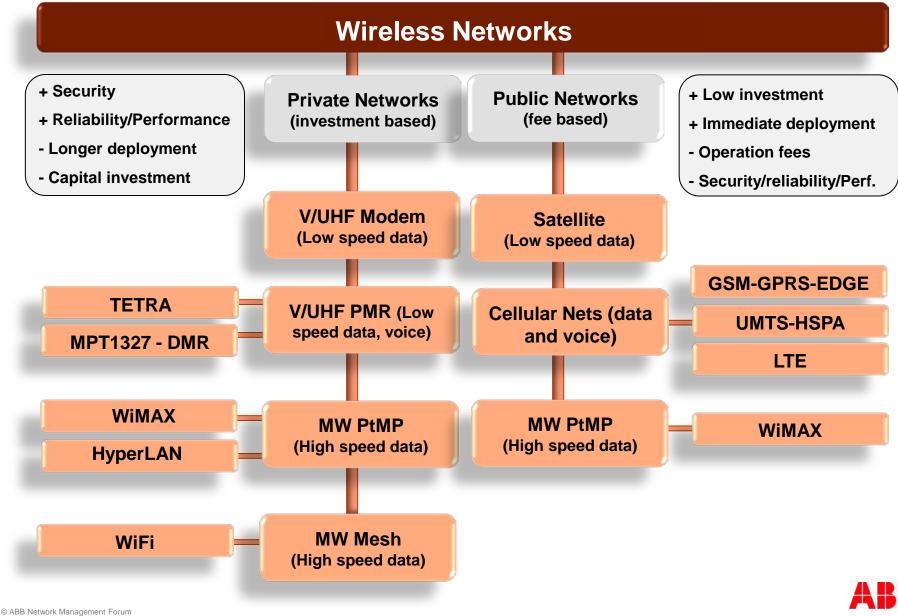


Tropos WLAN-Mesh





Wireless Technologies Overview



eMobility Germany Wolfsburg AG, Wolfsburg

- Tropos WLAN-Mesh running since 2008
- Over 70 Dual-Band 6320 Routers installed
- Next extension +70 Dual-Band Routers
- Tropos-Network covers over 20 km²
- Applications in use over the network:
 - SCADA
 - Free parking space
 - eCharging Stations
 - Public WLAN





Abu Dhabi Electric & Water Authority (ADWEA) Efficient resource management, emirate-wide

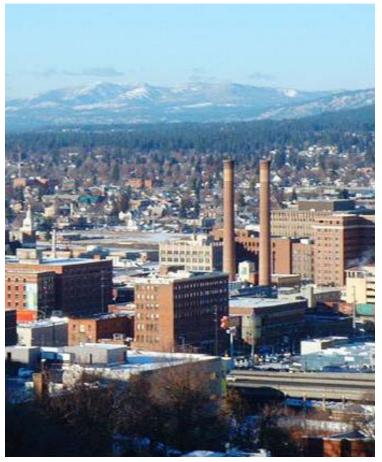
- Over 1 million smart power and water meters in urban, suburban and rural areas connected by Tropos network
- Tropos network spans >3,000 square miles
- Built to support multiple Smart Grid applications simultaneously
 - Advanced Metering Infrastructure (AMI)
 - Real-time SCADA substation control
 - Distribution automation (DA)
 - Mobile workforce connectivity
 - Substation video security
 - Street light control





Avista, USA Two smart grid projects – both using Tropos GridCom

- Spokane Smart Circuits Project
 - Goal: reduce outage times through faster detection and isolation of faults
 - 14 substations and 59 distribution feeders serving >110,000 customers
 - Network connects >200 DA devices
- Pullman Smart Grid Demonstration Project
 - AMI: 13,000 power and 5,000 gas meters
 - DA: 13 feeders and >60 DA devices (reclosers, cap banks, transformers)
 - Part of the Pacific Northwest smart grid demonstration project
 - Opportunity to extend use of networks for additional applications





Power and productivity

