

HEIDELBERG, JANUARY 2020

# Webinar "ABB EQmatic Energy Analyzer QA/S KNX"

### Webinar – Competence Center Europe – Smart Buildings

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#### **Device overview**

Commissioning with ETS

ETS Parameter Energy Analyzer QA/S 1.16.1 KNX New software features

- Alarm functions (e.g. measured value is exceeded)
- Load Control function for improved energy efficiency
- Monitoring and tracking of environmental sensor data

Demonstration in practice



# Introduction

Overview

### What is ABB EQmatic?

ABB EQmatic

- is a compact and web-based solution offering for applications in the segment of energy management/-efficiency
- enables customers to record, visualize and process submetering data
- is a simple, ready-to-use solution for recording, visualizing and analyzing energy and consumption data
- closes the gap between field devices (meters) and high-level software applications
- is designed for Energy-/Facility Manager or any other operator in small and mid size commercial buildings



Overview

#### ABB EQmatic – ABB offers various solutions



Overview

### **Device technology**

ABB EQmatic Energy Analyzer QA/S collects data from

- ABB i-bus® KNX meters and sensors
- M-Bus meters
- Modbus RTU meters

The collected data can be

- Saved locally in the device database
- Sent as reports via E-Mail
- Uploaded via FTP
- Shared with other systems via Modbus TCP (IP)
   e.g. Building Automation Controller BAC/S (PLC Controller AC500 with integrated KNX interface)

Note: Some functions in QA/S require the latest software version



Overview

### **Device technology**

ABB EQmatic Energy Analyzer are compact, web-based standalone devices for energy management applications

They log, store, display and analyze consumption data for up to 16 or 64 electricity, gas, water or heat meters

Device access is via web browser (integrated web server)

They automatically detect ABB A and B Series Energy Meters and M2M Modbus Network Analyzer during commissioning

Other meters (water, gas,...) or pulse adapters must be manually configured and added to the system



Overview

#### **Device technology**



Overview

### Device technology – Data sharing via Modbus TCP and REST API



Overview

### Device technology – Data sharing via Modbus TCP to KNX



Overview

### User interface: Main menu

The device has a user interface for commissioning and operating purposes

To access the user interface there must be an IP connection to the device

The user interface offers

- A configurable dashboard
- Graphical analysis functions (historical data, benchmark - time interval, instantaneous values, ...)
- Management
- System settings
- Load control (only for KNX)



Overview

### Main menu: Dashboard

The dashboard provides a rapid overview of costs and consumers in the building

In the dashboard you can configure user-defined views using widgets (graphical display elements) and alarms (e.g. measured value is exceeded)



Overview

### Main menu: Analytics – Historical Data

For analysis and display of historical measured data





Overview

### Main menu: Analytics – Usage

For analysis and display of

- Cost
- Consumption
- Generation
- Income

•••

per medium or consumer group

- Lighting
- Cooling
- Ventilation

•••



Overview

#### Main menu: Analytics – Instantaneous Values

This function displays the instantaneous value of a single data point in real time

The desired metering point or meter must first be selected in the metering structure

Depending on the meter's scope of functions, various data points are available for display



Overview

#### Main menu: Analytics – Benchmark Period

To compare a consumer or node referred to two time intervals (e.g. current month and previous month)



Overview

#### Main menu: Analytics – Benchmark Consumer

To compare up to five consumers or nodes referred to a time interval





Overview

### Main menu: Analytics – Reports

This function automatically sends analyzes and evaluations to different recipients

The data can either be sent by email or to an FTP server

Example: Send saved consumption figures or costs for a meter once a month to a recipient by email in the file format .xlsx for further evaluation and archiving

Reports configured are displayed and managed in an overview table

torical Data Usage Split	Instanta	neous Values	Benchmark	c - Period	Benchmark - Cons	umer Rej	ports	
Configuration								
Reports Report recipie	nts							
Search	C	٩					C Refresh	+ Add
Search RECIPIENTS	Түре	Q STATUS	NEXT REPORT ON	PERIOD	RESOLUTION	MEDIUM	C Refresh	+ Add
Search RECIPIENTS	Түре	Q STATUS	NEXT REPORT ON	PERIOD	RESOLUTION	MEDIUM	C Refresh	+ Add ACTION
Search RECIPIENTS Daily load profile: Main building 192.168.1.12	TYPE	STATUS	NEXT REPORT ON 2018-09-06	PERIOD a day	RESOLUTION	MEDIUM Electricity	C Refresh	+ Add ACTION

Overview

### Main menu: Analytics – Alarms

Alarm ranges can be configured for any data point via the analysis function or dashboard

If a configurable value is exceeded, notification is sent to e-mail recipients and event is written to the alarm log



Overview

### Main menu: Load control (only for QA/S 1.16.1 KNX)

With the Load Control Management function, load shedding sequences can be prioritized based on the electrical power values received from electricity meters

The load control parameter must be activated in the ETS so that the load control can be displayed and operated via the user interface

Loud control Hanagemen	i.							Start / Stop	Ŭ
• Below load limit	Total power 0.142kW	Shedding Stage 1	Load limit 0.200kW	Hysteresis O%	2	verlimit time S		Underlimit time 305	2
				> Meter	L1	L2	L3	Total Power [kW]	
Power			Edit (×	> 🖋 Meter Interface 1: B23-112-100	-	-		-	
0.35 kW				⇒ 🖋 Meter Interface 1: B21-113-100	-	-		0.044	
0.3 kW				> 🖋 Energy Actuator 1: SE/S	0	0	0	0	
				> 🖋 Energy Module 1: EM/S	0.050	0.025	0.023	0.098	
0.25 kW	Π			> 🖋 Energy Meter: Generic	-		-	-	
0.2 kW 0.15 kW 0.1 kW 0.05 kW		Hystere	sis 0% - 0.200 [kw] -						
0 kW									
	30 14:33	30 14:34							

Overview

#### Main menu: Management

The *Management* menu can be used to make settings (Administrator rights are required)

- Meter Management
- Metering Structure
- User Management
- Tariff and Units
- Consumer Groups
- Data Sharing

ABB EQ	matic 🔤 Dashboa	ard 🛄 Analytics	🔒 Management	¶å∲ System	2017-09-20 13:44	<b>≜</b> ★	÷	•	G
Meter Managemen	Metering Structure	User Management	Tariffs and units	Consumer Gro	oups Data sharing				
	Scan configuration	1				0			
	Primary Second * Speed range (baude ra from	Jary ate)	•	to		•			
	* Address range			to					
						Scan			

Overview

#### Main menu: System Settings

Basic settings are made in the <i>System</i> menu
(Administrator rights are required)

- General
- Date and Time
- Network
- Update
- SMTP Configuration
- SSL Certificate
- SSH Access
- Erase data
- System Log
- System diagnostics





Device overview

### Device technology – hardware

- Energy Analyzer QA/S 1.16.1 KNX Ven
  - QA/S 1.16.1 max. 16 meters
- Energy Analyzer QA/S 3.xx.1 M-Bus
  - M-Bus master to DIN EN 13757-2
  - QA/S 3.16.1 max. 16 meters
     QA/S 3.64.1 max. 64 meters
- Energy Analyzer QA/S 4.xx.1 Modbus
  - Modbus RTU master
  - QA/S 4.16.1 max. 16 meters QA/S 4.64.1 max. 64 meters
- Modular installation device (MDRC)
- Mounting width: 4 space units
- Display elements (LEDs)
- LAN connection
- Supply voltage 100...240 V AC





Device overview

#### **Device overview**

	NEW 14 QA/S 1.16.1	QA/S 3.16.1	QA/S 3.64.1	QA/S 4.16.1	QA/S 4.64.1
Protocol	KNX	M-	Bus	Modb	us RTU
Max. devices	16	16	64	16	64
Design		Мос	lular installation device (I	MDRC)	
Order code	2CDG 110 224 R0011	2CDG 110 226 R0011	2CDG 110 227 R0011	2CDG 110 228 R0011	2CDG 110 229 R0011
	All devices → Only the commission → The KNX Energ	have the same settings ing step for scanning th y Analyzer QA/S 1.16.1 o	s and menus (dashboard, ne connected meters (KN offers additional features	, historical data,) X, M-Bus or Modbus) is ( via KNX (e.g. load contr	different ol)

Device overview

### QA/S 1.16.1 KNX: Connection diagram

1	Label carrier
2	KNX programming LED (red)
3	KNX programming button
4	KNX connection
5	Cover cap
6	U <sub>s</sub> supply voltage connection
7	Ethernet/LAN connection
8	ON LED (green)
9	LAN/LINK LED (yellow)
10	KNX telegram LED (yellow)
11	Reset button (behind label carrier)



Device overview

### Scope of delivery

- Energy Analyzer QA/S x.yy.1 with label carrier
- Installation and operating instructions
- Lettering inlay for label carrier
- IP address assignment is set to automatic addressing (DHCP/AutoIP)
- Language: Dependent on the language setting in the browser used
- Currency: EUR
- QA/S 4.xx.1 Modbus
  - Two EOL resistors 120 Ohm

QA/S 1.16.1 KNX

- KNX physical address 15.15.255
- Bus connection terminal (red/black)
- KNX connection cover cap



 $\mathbf{E}$ 

**Device** overview

#### **Technical documents**

#### www.abb.com/KNX

ightarrow Products and Downloads

 $\rightarrow$  Energy Management

 $\rightarrow$  QA/S x.yy.1 Energy Analyzer

- Product Manual
- Technical datasheet
- Installation and operating instructions
- Specification text
- Product information
- Presentation slides
- CE declaration of conformity

- • • •

2	Detailed in This page contains techr	formation	ents library and	d links to d	offering related	d to this proc	duct. If you	Print				
ì	Data Sheet	Documentation			e bottom or th	ic page.						_
(	QA/S3.16.1								3.4			C
(	General Informati	on								-		1
E	Extended Product Type:	QA/\$3.16.1							M-Bus			
F	Product ID:	2CDG110226F	0011					ABB QA/S 2	104	LAN		
E	AN:	401677999775	1						0	ON		
0	Catalog Description:	QA/S3.16.1 En	ergy Analyzer, M	M-Bus					0	LAN / LINK		
		up to 16 plact		rior oupre	ining and analy	/zing consum	inplion data o					
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Overview

### Training

Training & Qualification Database: https://go.abb/ba-training

- Webinars
  - "ABB Energy Analyzer M-Bus QA/S3.xx.1" (October 2017)
  - "ABB EQmatic Energy-Analyzer QA/S (September 2018)
  - "ABB EQmatic Energy Analyzer QA/S x.yy.1" (January 2019)
- Webinar slides
- Webinar recordings (MP4 file)
- Training Presentation "ABB EQmatic Energy Analyzer QA/S x.yy.1" (9AKK107046A7077) <u>http://search.abb.com/library/Download.aspx?DocumentID=9A</u> <u>KK107046A7077&LanguageCode=en&DocumentPartId=&Action= Launch</u>







Commissioning

### **Commissioning requirements**

PC/laptop with web browser for commissioning and operating

The QA/S is ready for operation and a LAN connection is established

The PC/laptop and the QA/S are in the same IP network

Meters are operating and connected to M-Bus/Modbus/KNX on the QA/S  $\,$ 

The M-Bus/Modbus/KNX devices comply with the current standard

The M-Bus and Modbus devices are connected and configured according to manufacturer's instructions (e.g. speed, primary address, transformer ratios, etc.)

ETS (Engineering Tool Software) is used to parametrize the QA/S 1.16.1 KNX and KNX meters



Commissioning

### Commissioning steps: The steps are identical except for scanning the connected meters



Commissioning

### Commissioning Energy Analyzer QA/S 1.16.1 KNX

To display and process the QA/S values of KNX meters, both the QA/S and the KNX meters must first be configured and parametrized in ETS

- Add the QA/S and KNX meters to the project
- Set the parameters of the QA/S and KNX meters, e.g.
  - Date and time source (KNX, User Interface or time server)
  - Meter settings: Meter Interface Module ZS/S, Energy Actuator SE/S, Energy Module EM/S, Electricity (generic), Gas (generic), Water (generic), Heat (generic)
  - Load control
- Assign group addresses
- Download individual address and application programs

ETS5 <sup>™</sup> - Energy Analyzer KNX QA/S 1.1	6.1				
ETS Edit Workplace Commission	ning Diagnostics A	pps Window			
💊 Close Project 🧳 Undo 🛝	Redo 📙 Reports	Workplace • Catalogs	Diagnostics 🧾 Building 🔟 Topology	Gro	
Topology × Diagnos	tics				
Topology 👻					
🕂 Add Channels   🔹 🗙 Delete   🛨 D	ownload   🔹 🕜 Help	🤌 Highlight Changes 🛛 Default Parameters	Grant Customer Access		
Topology Backbone •	1.1.21 QA/S1.16.1	Energy Analyzer, 16-fold, MDRC > Mete	r 1 > ZS/S		
Dynamic Folders					
A 🔡 1 Area 1.x.x	General	Device selection	ABB: ZS/S Meter Interface Module	*	
▲ 1.1 Line 1.1.x	Load Control	Name	Meter Interface 1: B23-112-100		
<ul> <li>1.1.21 QA/S1.16.1 Energy An</li> <li>1.1.31 ZS/S1.1 Meter Interfac</li> </ul>	- Motor 1	Location 1	Training Board (1)		
1.1.32 ZS/S1.1 Meter Interfac	- Meter 1	Serial number			
1.1.34 SE/S3.16.1 Energy Act	ZS/S	Enable Group object "Request meter/sensor	No Ves		
<ul> <li>1.1.35 EM/S3.16.1 Energy M</li> <li>1.1.41 SA/S4.16.6.1 Switch A</li> </ul>	+ Meter 2	Monitor "In Operation" Group object	Yes, value 0	•	
1.1.42 6127/01 ctrl. el., solo	+ Meter 3	Cycle time	60	‡ s	
1.1.45 LOS/A 1.2 Air quality s	+ Meter 4	Meter type	A4x (A-Series), B2x (B-Series)		
		Version	Active energy meter (direct connected)	•	
	- Meter 5	Voltage network	4-Wire (L1, L2, L3, N)	•	
	Electricity	Tariffs	No tariffs      4 tariffs		
	+ Meter 6	Register for exported energy	◎ No ○ Yes		
	+ Meter 7	Send power values to load control	No	•	
	+ Meter 8				



Commissioning

### Access via the ABB i-bus® Tool

Start the ABB i-bus® Tool

Click:

- "Connect"
- "IP devices"
- "Discovery"

The ABB i-bus® Tool automatically searches for known IP devices in the local network

Select the desired Energy Analyzer QA/S from the table (click)

Click the "Open Website" button

The default web browser opens, and the start screen of the Energy Analyzer appears

i-bus® Tool 1.9.32.0					
biotopiane Back Home	? Help e	14 Discovery devices Unicast	Open website Blink LED		
Welcome	Device type	Device name	Individual address	IP Address	MAC Address
	ABB IG/S1.1				
	ABB IPS/S3.1.1				
Connect to device	ABB IPR/S3.1.1				
	ABB IPS/S2.1	ABB IPS/S2.1	1.1.25	10.49.121.186	00:0C:DE:15:50:8D
Demo	ABB IPS/S3.1.1	DALI-Tisch	1.1.251	10.49.121.14	00:0C:DE:4C:80:0E
	OA/S3.64.1	EO DEMO		10.49.121.39	00:0C:DE:51:80:62
IP devices	ABB IPR/S3.1.1	IPR/S3.1.1 IP-Router RFG			00:0C:DE:29:80:60
an an	ABR IDP/S3 1 1				00-00-05-20-80-40
ΔBΔ/S1.2.1		IPR/35.1.1 Test WES/A			
GM/A8.1	ARR 152/23'1'1	IPS/S3.1.1 IP Interface, MDKC	1.1.35	10.49.121.170	00:0C:DE:4C:80:14
IG/S1.1					
	ABB GM/A8.1				
	QA/S3.16.1	QA/S 3.16.1		10.49.121.15	00:0C:DE:68:80:B6
				10 40 121 128	
	4				
	Filter	Detailed data			
Log					
			v1.9.32.0		
<u>USB (0)</u>	Disconnect	ed Telégrams per second 0	ABB Copyright © 20		+ 100

Commissioning

### **User interface**

The connection to the device's web server is established

Enter the user name and the password

Default user name and password on delivery

- Username: admin
- Password: admin

Follow the instructions in the commissioning wizard to proceed with commissioning

A	BB	
Username		
Username		
Password	Forgot password?	
Password		
	Log in	
Τe	erms of Use	
ABB C	opyright © 2017	

Commissioning

### **Commissioning wizard (1)**

Once a connection to the device is established, the commissioning wizard starts for the first time

The steps are identical except for scanning the connected meters (M-Bus or Modbus)

It guides the user through the steps and basic settings required for initial commissioning

- Read and confirm the terms and conditions of use
- Change the default password
  - This is important for device and data security
  - The password is expected to be at least 9 characters long and contain capital letters, small letters and non-letter (numeric or special) symbols

Introduction	Completed: 0%
V	/elcome
In order to use the device, an initia of the wizard to configure the devi	l configuration is required. Please follow the steps ice.
	Start configuration
Password reset	Completed: 25
* New password	θ
Confirm new password	
•••••	
Commissioning

### **Commissioning wizard (2)**

- Change the network settings if necessary
- QA/S 1.16.1 KNX: All network configuration, except from proxy configuration, is only possible via ETS

Network	Completed: 38%
Automatic network configuration	-
Proxy URL	θ
type proxy server address if any	
IP Address	
192.168.0.111	
* Subnet	
24	
* Default Gateway	
192.168.0.1	
DNS Server	θ
192.168.0.1	
	Skip Save

Commissioning

### **Commissioning wizard (3)**

- Configure the date and time
- QA/S 1.16.1 KNX: Date and time can also be received via KNX (3 byte and 8 byte)

Date and time	Completed: 43%
Automatic date and time	
* Timezone	Detect timezone
Europe/Berlin (UTC+2:00)	•
* Time synchronization server (NTP)	Change the server
pool.ntp.org	
	Skip Next step

Commissioning

### **Commissioning wizard (4)**

 Configure the currency, costs and CO₂ factor per consumption unit

Default system settings Completed: 5		Completed: 57%	
Currency			Edit
Euro (EUR)			•
Medium	Unit	Cost per consumption unit [EUR]	CO2 per consumption unit [kg]
Electricity	kWh	0.25	0
Water	m³	3.5	0
Gas	m³	2.5	0
Heat	kWh	0	0
			Skip Next step

Commissioning

### **Commissioning wizard (6)**

Configuration has been completed successfully

The device is ready for operation

The *main* menu with the individually configurable dashboard is displayed

Configuration completed	
Completed	
Configuration was successfully completed, you may now start using the system. Click finish to go to dashboard.	
	Finish
▲ ■ EQmatic × ← → C ① 192.1680.111/app/dashboard	<b>≙ - 0 ×</b> @ ☆ :
ABB EQmatic ED Dashboard Ibit Analytics 🖨 Management 114 System 2017-30-04 13:53 A	* <b>* 0</b> G \$
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# Commissioning

ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Commissioning

To display and process the QA/S values of KNX meters, both the QA/S and the KNX meters must first be configured and parametrized in ETS

- Add the QA/S and KNX meters to the project
- Set the parameters of the QA/S and KNX meters, e.g.
  - Date and time source (KNX, User Interface or time server)
  - Meter settings: Meter Interface Module ZS/S, Energy Actuator SE/S, Energy Module EM/S, Electricity (generic), Gas (generic), Water (generic), Heat (generic)
  - Load control
- Assign group addresses
- Download individual address and application programs

III ETS5™ - Energy Analyzer KNX QA/S 1.1	6.1			
Edit Workplace Commissio	ning Diagnostics A	pps Window		
👩 Close Project 🛛 🍫 Undo 🛝	Redo 📙 Reports	Workplace • Catalogs	Diagnostics 🚊 Building 📊 Topology	Grou
Topology × Diagnos	tics			
Topology 🔻				
🕂 Add Channels   🔹 🗙 Delete   🛨 D	ownload   🔹 🕜 Hel	p 🤌 Highlight Changes 🛛 Default Parameters	Grant Customer Access	
Topology Backbone •	1.1.21 OA/S1.16.1	Energy Analyzer, 16-fold, MDRC > Mete	r 1 > ZS/S	
Dynamic Folders				
🔺 🔛 1 Area 1.x.x	General	Device selection	ABB: ZS/S Meter Interface Module	-
▲ 📘 1.1 Line 1.1.x	Load Control	Name	Meter Interface 1: B23-112-100	
1.1.21 QA/S1.16.1 Energy An		Location	Training Board (1)	
1.1.31 ZS/S1.1 Meter Interfac	- Meter 1	Serial number		
1.1.34 SE/S3.16.1 Energy Act	ZS/S	Enable Group object "Request meter/sensor	No Ver	
1.1.35 EM/S3.16.1 Energy M		reading"	live tes	
1.1.41 SA/S4.16.6.1 Switch A	+ Meter 2	Monitor "In Operation" Group object	Yes, value 0	•
▶ 1.1.42 6127/01 ctrl. el., solo	+ Meter 3	Cycle time	60	‡ s
1.1.43 LGS/A 1.2 Air quality s	+ Meter 4	Meter type	A4x (A-Series), B2x (B-Series)	
		Version	Active energy meter (direct connected)	-
	- Meter 5	Voltage network	4-Wire (L1, L2, L3, N)	*
	Electricity	Tariffs	No tariffs     4 tariffs	
	+ Meter 6	Register for exported energy	No Ves	
	+ Meter 7	Send power values to load control	No	•
	+ Meter 8			



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### **Properties window: IP parameters**

All network configuration, except from proxy configuration, is only possible via ETS

The IP parameters (DHCP or static) are configured in the " IP Properties" window

- Obtain an IP address automatically: In the default setting the IP Router Secure expects the assignment of an IP address by a DHCP (dynamic host configuration protocol) server
- Use a static IP address: If no DHCP server is installed on the network or if the IP address should remain the same, it can be assigned as static

The MAC address is read from the device after a download

The MAC address is additionally labeled on the device, or it can be determined via the i-bus® Tool





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: General

	<u>Device name</u>
1	In this field, you can enter a unique name for the device. It is used for identification purposes, for example, if there are several identical energy analyzers in a single installation. The name entered here appears in the i-bus® Tool and UI under System Information
	Send delay after bus voltage recovery
2	• 2255 s
	Enable group object "In operation"
	• No
3	Yes – send with value 0 or 1
	This parameter enables the In operation group object. This group object signals the
	presence of the device on KNX and can be monitored by an external device.
	Cycle time
	• 1 65535 s
4	This parameter determines the interval at which the In operation group object sends
	a telegram.

1.1.20 QA/S1.16.1	Energy Analyzer, 16-fold, MDRC > Gene	ral		
General	1 Device name	Energy Analyzer Room 224 JueSch		
Load Control	2 Send delay after bus voltage recovery	2	÷	s
- Meter 1	3 Enable Group object "In operation"	Yes - send with value 0		•
	4 Cycle time	60	÷	s
ZS/S	Limit number of telegrams	No Yes		
- Meter 2				-
ZS/S	Date and time source	Ser intenace		



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### **Parameter window: General**

	Limit number of telegrams
	• No
5	Yes and max. number of sent telegrams
	This parameter determines whether the number of telegrams the device sends to
	the bus is limited (telegram rate limitation
	Date and time source
	• KNX
	User Interface
6	This parameter determines how the device's system time is received .
	<ul> <li>KNX: The system time is received via a clock in the KNX installation.</li> </ul>
	<ul> <li>User Interface: The system time has to be set via the UI in System &gt; Date and</li> </ul>

General	Device name	Energy Analyzer Room 224 JueSch		
Load Control	Send delay after bus voltage recovery	2	*	s
- Motor 1	Enable Group object "In operation"	Yes - send with value 0		•
Weter	Cycle time	60	+	s
ZS/S	Limit number of telegrams	No Yes		
Meter 2				-
ZS/S	Date and time source			

Time

	Planning
Basic	Installing
	Commissioning

ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: Load control

		1.1.20 Q
	Enable load control	
1	This parameter enables the Load Control function. Enabling the function shows the parameters and associated group objects.	Gene
	No: The Load Control function is not enabled.	Load
	<ul> <li>Yes: The Load Control function is enabled in ETS and in the UI</li> </ul>	
	Number of load shedding stages	- Mete
	• 128	
2	This parameter determines how many load shedding stages are used. Each slave assigned to load control is assigned, according to priority, to a shedding stage. If	ZS/
	the load limit is exceeded, load control sends shedding stages to the bus. Starting with stage 1, the shedding stage is increased until the load is back within the limit. If	- Mete
	the load drops below the limit the shedding stage is reduced again	~
	Load limit	ZS/
3	• 1 200000 000 W	
5	This parameter defines the load limit for the overall system	- Mete
	Change load limit via Group object	~
	This parameter enables the Send /receive load limit group object, which changes the	SE/
4	load limit parametrized in ETS	0.000
-	<ul> <li>No: The load limit can only be changed in ETS</li> </ul>	- Mete
	<ul> <li>Vest The Send /receive load limit group object is enabled</li> </ul>	~
	res. The Sendy receive load infine group object is enabled.	EM

Load Control       Note: At least one electricity meter must send power values to load control. Set parameter "Send power values to load control" in corresponding electricity meter(s).         Meter 1       2         Meter 1       2         3       Load limit         3       Load limit         4       Change load limit via Group object         Meter 2       Reaction time when exceeding load limit         2       Reaction time when exceeding load limit         2       Reaction time when falling below load limit         30       Meter 3         Meter 3       Hysteresis at restart attempt in % of load limit         SE/S       Change load limit, hysteresis and reaction times via user interface         Meter 4       Overwrite load limit, hysteresis and reaction times with download         Meter 4       Value Group object "Deactivate load control"	General	1 Enable load control	No Ves		
Meter 1       2       Number of load shedding stages       8         ZS/S       3       Load limit       150         ZS/S       4       Change load limit via Group object       No       Yes         Meter 2       Reaction time when exceeding load limit       2         ZS/S       Reaction time when falling below load limit       30         Meter 3       Hysteresis at restart attempt in % of load limit       0         SE/S       Change load limit, hysteresis and reaction times via user interface       No       Yes         Meter 4       Overwrite load limit, hysteresis and reaction times with download       No       Yes         Meter 4       Value Group object "Deactivate load control"       0 = load control activated	Load Control	Note: At least one electricity meter must send Set parameter "Send power values to load con	power values to load control. trol" in corresponding electricity meter(s	).	
ZS/S       3 Load limit       150         Meter 2       A Change load limit via Group object       No Image Not Set Set Set Set Set Set Set Set Set Se	Meter 1	2 Number of load shedding stages	8		÷ Ŧ
Amount       Amount	ZS/S	3 Load limit	150		w
Meter 2       Reaction time when exceeding load limit       2         ZS/S       Reaction time when falling below load limit       30         Meter 3       Hysteresis at restart attempt in % of load limit       0         SE/S       Change load limit, hysteresis and reaction times via user interface       No       Yes         Meter 4       Overwrite load limit, hysteresis and reaction times with download       No       Yes         SEM/S       Value Group object "Deactivate load control"       0 = load control activated		4 Change load limit via Group object	No Ves		
ZS/S       Reaction time when falling below load limit       30         Meter 3       Hysteresis at restart attempt in % of load limit       0         SE/S       Change load limit, hysteresis and reaction times via user interface       No        Yes         Meter 4       Overwrite load limit, hysteresis and reaction times with download       No        Yes         SE/S       Value Group object "Deactivate load control"       0 = load control activated	Meter 2	Reaction time when exceeding load limit	2	÷	s
Meter 3       Hysteresis at restart attempt in % of load limit       0         SE/S       Change load limit, hysteresis and reaction times via user interface       No       Yes         Meter 4       Overwrite load limit, hysteresis and reaction times with download       No       Yes         EM/S       Value Group object "Deactivate load control"       0 = load control activated	ZS/S	Reaction time when falling below load limit	30	÷	s
SE/S       Change load limit, hysteresis and reaction times via user interface       No O Yes         Meter 4       Overwrite load limit, hysteresis and reaction times with download       No O Yes         SEM/S       Value Group object "Deactivate load control" 0 = load control activated	Meter 3	Hysteresis at restart attempt in % of load limit	0	* *	%
Meter 4     Overwrite load limit, hysteresis and reaction items with download     No     Yes       EM/S     Value Group object "Deactivate load control"     0 = load control activated	SE/S	Change load limit, hysteresis and reaction times via user interface	No Ves		
Value Group object "Deactivate load control" 0 = load control activated	Meter 4	Overwrite load limit, hysteresis and reaction times with download	No Ves		
at restart 0 1 = load control deactivated	EM/S	Value Group object "Deactivate load control" at restart	<ul> <li>0 = load control activated</li> <li>0 1 = load control deactivated</li> </ul>		



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: Load control

Reaction time when exceeding load limit

- Options: 2...60 s
- This parameter determines at what point load control starts sending load shedding
- stages if the load limit is exceeded. If the sum of the power values exceeds the set load limit, load control sends shedding stages to the bus based on the time set here. The shedding stage increases until the power falls below the load limit. The reaction time restarts before each stage increase
   Reaction time when falling below load limit

  - 30...65535 s

This parameter determines at what point load control starts reducing the shedding

- 6 stages if the power falls below the load limit. If the power falls back below the limit (i.e. if enough slaves were switched off), load control waits for the length of time set here and then starts reducing the shedding stages in reverse order until it reaches stage 0 (i.e. all slaves are enabled) or the load limit is exceeded again. Hysteresis at restart attempt in % of load limit
  - Options: 0...100 %

This parameter determines the hysteresis for an attempted restart. If the system is

7 often overloaded during operation, the hysteresis can prevent a shedding stage from repeatedly switching on and off. The hysteresis is subtracted from the load limit. The shedding stage is not reduced again until the system falls below the load limit minus the hysteresis

	General	Enable load control	No Ves		
	Load Control	Note: At least one electricity meter must send Set parameter "Send power values to load con	power values to load control. trol" in corresponding electricity meter(s).		
_	Meter 1	Number of load shedding stages	8		÷
	75/5	Load limit	150		w
	1	Change load limit via Group object	No Ves		
-	Meter 2	5 Reaction time when exceeding load limit	2	* *	s
	ZS/S	6 Reaction time when falling below load limit	30	÷	s
-	Meter 3	Hysteresis at restart attempt in % of load limit	0	* *	%
	SE/S	Change load limit, hysteresis and reaction times via user interface	No O Yes		
-	Meter 4	Overwrite load limit, hysteresis and reaction times with download	No Yes		
	EM/S	Value Group object "Deactivate load control" at restart	<ul> <li>0 = load control activated</li> <li>1 = load control deactivated</li> </ul>		
		1	S		



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: Load control

	Change load limit, hysteresis and reaction times via user interface
	• No
8	• Yes
	This parameter determines whether the load limit, hysteresis and reaction times can
	be changed via the UI
	Overwrite load limit, hysteresis and reaction times with download
	• No
9	• Voc
5	This many material determines whether the values entered in the UL for lead limit
	This parameter determines whether the values entered in the Offorfload limit,
	Nysteresis and reaction times are applied in ETS when there is a download.
	Value Group object "Deactivate load control" at restart
	<ul> <li>0 = Load control activated</li> </ul>
10	<ul> <li>1 = Load control deactivated</li> </ul>
	This parameter determines the value written to the "Deactivate load control" group
	object after a device restart.

General	Enable load control	No Ves		
Load Control	Note: At least one electricity meter must send Set parameter "Send power values to load con	power values to load control. trol" in corresponding electricity meter(s).		
Meter 1	Number of load shedding stages	8		*
ZS/S	Load limit	150		W
	Change load limit via Group object	No Ves		
Meter 2	Reaction time when exceeding load limit	2	÷	5
ZS/S	Reaction time when falling below load limit	30	\$	5
Meter 3	Hysteresis at restart attempt in % of load limit	0	* *	%
SE/S	Change load limit, hysteresis and reaction times via user interface	No Ves		
Meter 4	9 Overwrite load limit, hysteresis and reaction times with download	No Ves		
EM/S	10 Value Group object "Deactivate load control"	0 = load control activated		



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: Meter "ZS/S Meter Interface Module"

### **Device selection**

- None
- ABB: ZS/S Meter Interface Module
- ABB: SE/S Energy Actuator
- ABB: EM/S Energy Module
- Electricity (generic)
- 1 Gas (generic)
  - Water (generic)
  - Heat (generic)
  - Measurement

This parameter determines which type of meter is read. It shows meter-specific parameter windows according to the option selected. These are explained in the sections that follow.

### <u>Name</u>

2

This field lets you enter a unique name for the meter interface module or the meter you wish to read. It is used for identification purposes, for example, if there are several identical meter interface modules in a single installation. The name you enter will appear in the UI in Management > Meter Management Location

Here you can enter the installation location for the meter interface module. It is used

**3** for location purposes, for example, if there are several identical meter interface modules in a single installation. The installation location you enter will appear in the UI in Management > Meter Management





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: Meter "ZS/S Meter Interface Module"

### Serial number

This field lets you enter a serial number or ID number for the meter interface module.

4 This is another way to identify it if there are several identical meter interface modules in a single installation. The serial number you enter will appear in the UI in Management > Meter Management

Enable Group object "Request meter/sensor reading"

This parameter determines whether meter readings are received via a separate group object.

5 • No

6

• Yes: Shows the Request meter reading group object, which enables active reading of the present meter readings. Readings from connected meters are requested one after the other roughly every 60 seconds.

### Monitor "In Operation" Group object

This parameter determines whether the In operation group object monitors the presence of the ZS/S on the bus.

- No: No monitoring
- Yes, value 0: Shows the In operation group object and the Cycle time parameter. The group object expects a value 0 telegram from the ZS/S within the cycle time.
- Yes, value 1: Shows the In operation group object and the Cycle time parameter. The group object expects a value 1 telegram from the ZS/S within the cycle time.
- Yes, both values: Shows the In operation group object and the Cycle time parameter. The group object expects a value 0 or 1 telegram from the ZS/S within the cycle time.







ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: Meter "ZS/S Meter Interface Module"



### Note: The parameter settings here must match those in the ZS/S.





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: Meter "ZS/S Meter Interface Module"

• 4	4 tariffs
Reg 11 • 1	gister for exported energy No Yes
Ser Thi load •   •   •   •   •   •   •	nd power values to load control is parameter determines which power value from the connected meter is sent to d control and taken into account in the calculation. No Sum of all phases Phase 1 Phase 2 Phase 3 Phase 1, 2 Phase 1, 3 Phase 2, 3

### Note: The parameter settings here must match those in the ZS/S.

General	Device selection	ABB: ZS/S Meter Interface Module	•
Load Control	Name	Meter Interface 1: B23-112-100	
Meter 1	Location	Training Board (1)	
Meter	Serial number	85674123	
ZS/S	Enable Group object "Request meter/sensor reading"	No Ves	
Meter 2	Monitor "In Operation" Group object	Yes, value 0	•
ZS/S	Cycle time	60	÷
Meter 3	Meter type	A4x (A-Series), B2x (B-Series)	
Weter 5	Version	Active energy meter (direct connected)	•
SE/S	Voltage network	4-Wire (L1, L2, L3, N)	•
Meter 4	10 Tariffs	No tariffs     4 tariffs	
EM/S	11 Register for exported energy	O No Yes	
Meter 5	12 Send power values to load control	No	•





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX – Assignment of group addresses

	Meter x: ZS/S – In operation				$ \longrightarrow $	General – Request status values
	Meter x: ZS/S – Request meter reading			L		General – In operation
1.0	Meter x: ZS/S – Request status values					General – Status byte
Ŧ	Meter x: ZS/S – Status byte	─ ←			$\rightarrow \leftarrow$	General – Error report
S1	Meter x: ZS/S – Meter type					General – Meter type
Ă	Meter x: ZS/S – False meter type	─ ←				General – False meter type
5	Meter x: ZS/S – Send power failures	─ ←				General – Send power fail counter
726	Meter x: ZS/S – Reset power failures				$\longrightarrow$	General – Reset power fail counter
aly	Meter x: ZS/S – Active energy	─ ←			$\longrightarrow$	Meter reading - Request meter reading
An	Meter x: ZS/S – Active Power			, Լ		Meter reading – Active energy
gy	Meter x: ZS/S – Power factor				$\rightarrow$	Power values – Request power values
P	Meter x: ZS/S – Current	──→	I			Power value – Active power
Щ	Meter x: ZS/S – Voltage	──	,   └-			Power value – Power factor
	Meter x: ZS/S – Frequency	$\longrightarrow$			$\rightarrow$	Instrument values – Request values
		_				Instrument value – Current
		_				Instrument value – Voltage
						Instrument value – Frequency

# Meter Interface 75/511

Example of a ZS/S parameterization:

EQmeter "B21 113 100" Meter type "A/B-series Active energy meter (direct) Voltage network 2-wire (N,L), No tariffs Send object "In operation" cyclically Send values (meter, power and instrument) on request





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: SE/S Energy Act. – EM/S Energy Mod.

Name This field lets you enter a unique name for the SE/S Energy Actuator or EM/S Energy Module. It is used for identification purposes, for example, if there are several 1 identical energy actuators or modules in a single installation. The name you enter will appear in the UI in Management > Meter Management Location Here you can enter the installation location for the SE/S Energy Actuator or EM/S Energy Module. It is used for location purposes, for example, if there are several 2 identical energy actuators or modules in a single installation. The installation location you enter will appear in the UI in Management > Meter Management Serial number This field lets you enter a serial or ID number for the SE/S Energy Actuator or EM/S Energy Module. This is another way to identify it if there are several identical energy 3 actuators or modules in a single installation. The serial number you enter will appear in the UI in Management > Meter Management Enable Group object "Request meter/sensor reading" This parameter determines whether meter readings are received via a separate group object. No Yes: Shows the Request meter reading group object, which enables active reading of the present meter readings. Readings from connected meters are requested one after the other roughly every 60 seconds.





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: SE/S Energy Act. – EM/S Energy Mod.

### Monitor "In Operation" Group object

This parameter determines whether the In operation group object monitors the presence of the SE/S or EM/S on the bus.

- No: No monitoring
- Yes, value 0: Shows the In operation group object and the Cycle time parameter. The group object expects a value 0 telegram from the SE/S or EM/S within the
- 5 cycle time.
  - Yes, value 1: Shows the In operation group object and the Cycle time parameter. The group object expects a value 1 telegram from the SE/S or EM/S within the cycle time.
  - Yes, both values: Shows the In operation group object and the Cycle time parameter. The group object expects a value 0 or 1 telegram from the SE/S or EM/S within the cycle time.

Send power values to load control

This parameter determines which power value from the connected meter is sent to load control and taken into account in the calculation.

- No: No power value is sent; the meter is not taken into account in the load control
- Total: Sends the total power/sum of all channels
- 6 Channel A: Sends the channel A power value
  - Channel B: Sends the channel B power value
  - Channel C: Sends the channel C power value
  - Channel A, B: Sends the (sum of the) channel A and B power values
  - Channel A, C: Sends the (sum of the) channel A and C power values
  - Channel B, C: Sends the (sum of the) channel B and C power values

### 1.1.20 QA/S1.16.1 Energy Analyzer, 16-fold, MDRC > Meter 3 > SE/S General ABB: SE/S Energy Actuator Device selection \* Name Energy Actuator 1: SE/S Load Control Location Training Board (3) Meter 3 Serial number 1978563 SE/S Enable Group object "Request meter/sensor No O Yes reading" Meter 4 Monitor "In Operation" Group object Yes, value 0 \* ÷ s 60 EM/S Cycle time Send power values to load control Total \* Meter 5 Electricity Meter 6



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX – Assignment of group addresses

	Meter x: SE/S – In operation	<	System – In operation
	Meter x: SE/S – Request meter reading	$\longrightarrow$	General – Request status values
	Meter x: SE/S – Request status values	$\longrightarrow$	General – Request meter readings
	Meter x: SE/S – Measurement circuit active	<	Diagnostics – Measurement circuit active
	Meter x: SE/S – Meter reading	←───	Meter total – Meter reading
	Meter x: SE/S – Active power	←───	Active power total – Active power
_	Meter x: SE/S – Frequency	←────	Frequency – Frequency
.0	Meter x: SE/S – A: Meter reading	←───	A: Meter – Meter reading
긑	Meter x: SE/S – A: Active power	<u> </u>	A: Active power – Active power
S	Meter x: SE/S – A: Current		A: Current – Current value
A C	Meter x: SE/S – A: Voltage		A: Voltage – Voltage
۲. ۲	Meter x: SE/S – A: Apparent power		A: Apparent power – Apparent power
Ž	Meter x: SE/S – A: Power factor		A: Power factor – Power factor
a	Meter x: SE/S – B: Meter reading		B: Meter – Meter reading
A	Meter x: SE/S – B: Active power		B: Active power – Active power
20	Meter x: SE/S – B: Current		B: Current – Current value
- La	Meter x: SE/S – B: Voltage		B: Voltage – Voltage
Б	Meter x: SE/S – B: Apparent power		B: Apparent power – Apparent power
	Meter x: SE/S – B: Power factor	<	B: Power factor – Power factor
	Meter x: SE/S – C: Meter reading	<	C: Meter – Meter reading
	Meter x: SE/S – C: Active power	<b>~</b>	C: Active power – Active power
	Meter x: SE/S – C: Current	<b>〈</b>	C: Current – Current value
	Meter x: SE/S – C: Voltage	<	C: Voltage – Voltage
	Meter x: SE/S – C: Apparent power	<	C: Apparent power – Apparent power
	Meter x: SE/S – C: Power factor	←	C: Power factor – Power factor

**©ABB** 



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### **Parameter window: Electricity (generic)**

1	<u>Name</u> In this field, you can enter a unique name for the meter. It is used for identification purposes, for example, if there are several identical meters in a single installation. The name you enter will appear in the UI in Management > Meter Management
2	Location Here you can enter the installation location for the meter. It is used for location purposes, for example, if there are several identical meters in a single installation. The installation location you enter will appear in the UI in Management > Meter Management
3	Serial number This field lets you enter a serial number or ID number for the meter. This is another way to identify it if there are several identical meters in a single installation. The serial number you enter will appear in the UI in Management > Meter Management
4	<ul> <li>Enable Group object "Request meter/sensor reading"</li> <li>This parameter determines whether meter readings are received via a separate group object.</li> <li>No</li> <li>Yes: Shows the Request meter reading group object, which enables active reading of the present meter readings. Readings from connected meters are requested one after the other roughly every 60 seconds.</li> </ul>

General	Device selection	Electricity (generic)	•
Load Control	1 Name	Energy Meter: Generic	
$\frown$	2 Location	Training Board (5)	
Meter 5	3 Serial number	4419782	
Electricity	4 Enable Group object "Request meter/sensor reading"	No O Yes	
Meter 6	Note: Connected device must support this fur	nction	
6	Communication monitoring	No	•
Gas	Voltage network	4-Wire (L1, L2, L3, N)	*
Meter 7	Tariffs	No tariffs	-
Water	Register for exported Energy	No Yes	
Meter 8	Data point type for active energy	13.010 Active Energy (Wh) 4 Byte	•
	Data point type for reactive energy	13.012 Reactive Energy (varh) 4 Byte	•
Heat	Data point type for apparent energy	13.011 Apparent Energy (VAh) 4 Byte	•
Meter 9			
Sensor	Send power values to load control	No	•



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### **Parameter window: Electricity (generic)**

### Communication monitoring

This parameter determines whether the In operation group object monitors the presence of the meter on the bus.

- No: No monitoring
- Yes, value 0: Shows the In operation group object and the Cycle time parameter. The group object expects a value 0 telegram from the meter within the cycle time.
- Yes, value 1: Shows the In operation group object and the Cycle time parameter. The group object expects a value 1 telegram from the meter within the cycle time.
- Yes, both values: Shows the In operation group object and the Cycle time parameter. The group object expects a value 0 or 1 telegram from the meter within the cycle time.
- General monitoring: If any telegram fails to reach an Energy Analyzer group object within the set cycle time, the meter will be flagged as "disconnected" in the meter management overview.
- Therefore the meter's group object must be linked with the corresponding KNX Energy Analyzer group object.

### Voltage network

5

6

This parameter determines whether the meter has a 2-, 3- or 4-wire connection and provides a corresponding tab. To use the tab, select the relevant option.

- 2-Wire (L, N): The meter is a 2-wire. The group objects for a 2-wire meter appear.
- 3-Wire (L1, L2, L3): The meter is a 3-wire. The group objects for a 3-wire meter appear.
- 4-Wire (L1, L2, L3, N): The meter is a 4-wire. The group objects for a 4-wire meter appear.







ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: Electricity (generic)



General	Device selection	Electricity (generic)	-
Load Control	Name	Energy Meter: Generic	
	Location	Training Board (5)	
Meter 5	Serial number	4419782	
Electricity	Enable Group object "Request meter/sensor reading"	No O Yes	
Meter 6	Note: Connected device must support this fur	iction	
6	Communication monitoring	No	•
Gas	Voltage network	4-Wire (L1, L2, L3, N)	•
Meter 7	7 Tariffs	No tariffs	•
Water	8 Register for exported Energy	No Yes	
Meter 8	9 Data point type for active energy	13.010 Active Energy (Wh) 4 Byte	•
	Data point type for reactive energy	13.012 Reactive Energy (varh) 4 Byte	•
Heat	Data point type for apparent energy	13.011 Apparent Energy (VAh) 4 Byte	•
Meter 9			
Sensor	Send power values to load control	No	•



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### **Parameter window: Electricity (generic)**

### Data point type for reactive energy

This parameter determines the data type used to receive reactive energy. The corresponding group object appears when you make a selection.

### 10 • None

- 13.012 Reactive Energy (varh) 4 Byte
- 13.015 Reactive Energy (kvarh) 4 Byte
- 29.012 Reactive Energy (varh) 8 Byte
- Data point type for apparent energy

This parameter determines the data type used to receive apparent energy. The corresponding group object appears when you make a selection.

### **11** • None

- 13.011 Apparent Energy (VAh) 4 Byte
- 13.014 Apparent Energy (kVAh) 4 Byte
- 29.011 Apparent Energy (VAh) 8 Byte

### Send power values to load control

This parameter determines which power value from the connected meter is sent to load control and taken into account in the calculation.

- No: No power value is sent; the meter is not taken into account in the load control.
- 12 Sum of all phases: Sends the total power/sum of all phases
  - Phase 1: Sends the phase L1 power value
  - Phase 2: Sends the phase L2 power value
  - Phase 3: Sends the phase L3 power value

...

General	Device selection	Electricity (generic)	-
Load Control	Name	Energy Meter: Generic	
	Location	Training Board (5)	
Meter 5	Serial number	4419782	
Electricity	Enable Group object "Request meter/sensor reading"	No O Yes	
Meter 6	Note: Connected device must support this fun	ction	
<i>C</i> · · ·	Communication monitoring	No	-
Gas	Voltage network	4-Wire (L1, L2, L3, N)	-
Meter 7	Tariffs	No tariffs	•
Water	Register for exported Energy	No Yes	
Meter 8	Data point type for active energy	13.010 Active Energy (Wh) 4 Byte	•
(	10 Data point type for reactive energy	13.012 Reactive Energy (varh) 4 Byte	•
Heat	11 Data point type for apparent energy	13.011 Apparent Energy (VAh) 4 Byte	•
Meter 9			





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: Gas (generic)

1	<u>Name</u> In this field, you can enter a unique name for the meter. It is used for identification purposes, for example, if there are several identical meters in a single installation. The name you enter will appear in the UI in Management > Meter Management
2	<u>Location</u> Here you can enter the installation location for the meter. It is used for location purposes, for example, if there are several identical meters in a single installation. The installation location you enter will appear in the UI in Management > Meter Management
3	<u>Serial number</u> This field lets you enter a serial number or ID number for the meter. This is another way to identify it if there are several identical meters in a single installation. The serial number you enter will appear in the UI in Management > Meter Management
4	<ul> <li>Enable Group object "Request meter/sensor reading"</li> <li>This parameter determines whether meter readings are received via a separate group object.</li> <li>No</li> <li>Yes: Shows the Request meter reading group object, which enables active reading of the present meter readings. Readings from connected meters are</li> </ul>

f the present meter readings. Readings from connected meters are requested one after the other roughly every 60 seconds.





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: Gas (generic)



General	Device selection	Gas (generic)	•
Load Control	Name	Gas Meter: Generic	
Matar 6	Location	Training Board (6)	
INIELEI O	Serial number	10978314	
Gas	Enable Group object "Request meter/sensor reading"	No Yes	
- Meter 7	5 Communication monitoring	No	•
Water	6 Receive consumption	14.076 (F32) Volume (m <sup>3</sup> )	•
	7 Receive flow rate	13.002 (S32) Flow rate (m <sup>3</sup> /h)	•

	Planning
Basic	Installing
	Commissioning

ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: Water (generic)

1	<u>Name</u> In this field, you can enter a unique name for the meter. It is used for identification purposes, for example, if there are several identical meters in a single installation. The name you enter will appear in the UI in Management > Meter Management
2	Location Here you can enter the installation location for the meter. It is used for location purposes, for example, if there are several identical meters in a single installation. The installation location you enter will appear in the UI in Management > Meter Management
3	Serial number This field lets you enter a serial number or ID number for the meter. This is another way to identify it if there are several identical meters in a single installation. The serial number you enter will appear in the UI in Management > Meter Management
4	<ul> <li>Enable Group object "Request meter/sensor reading"</li> <li>This parameter determines whether meter readings are received via a separate group object.</li> <li>No</li> <li>Yes: Shows the Request meter reading group object, which enables active reading of the present meter readings. Readings from connected meters are</li> </ul>

requested one after the other roughly every 60 seconds.





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: Water (generic)



General	Device selection	Water (generic)	•
Load Control	Name	Water Meter: Generic	
Meter 7	Location	Training Board (7)	
0.07570.0	Serial number	90294256	
Water	Enable Group object "Request meter/sensor reading"	No Yes	
Meter 8	5 Communication monitoring	No	•
Heat	6 Receive consumption	14.076 (F32) Volume (m <sup>3</sup> )	•
	7 Receive flow rate	13.002 (S32) Flow rate (m <sup>3</sup> /h)	•



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: Heat (generic)

1	<u>Name</u> In this field, you can enter a unique name for the meter. It is used for identification purposes, for example, if there are several identical meters in a single installation. The name you enter will appear in the UI in Management > Meter Management
2	<u>Location</u> Here you can enter the installation location for the meter. It is used for location purposes, for example, if there are several identical meters in a single installation. The installation location you enter will appear in the UI in Management > Meter Management
3	Serial number This field lets you enter a serial number or ID number for the meter. This is another way to identify it if there are several identical meters in a single installation. The serial number you enter will appear in the UI in Management > Meter Management
4	<ul> <li>Enable Group object "Request meter/sensor reading"</li> <li>This parameter determines whether meter readings are received via a separate group object.</li> <li>No</li> <li>Yes: Shows the Request meter reading group object, which enables active reading of the present meter readings. Readings from connected meters are requested one after the other roughly every 60 seconds.</li> </ul>





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: Heat (generic)







ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: Heat (generic)

### Receive volume consumption

This parameter determines the data type used to receive accumulated volume. The corresponding group object appears when you make a selection

- 8 No
  - 14.076 (F32) Volume (m<sup>3</sup>)
  - 12.xxx (U32) Volume (m<sup>3</sup>)
  - 12.xxx (U32) Volume (I)

### Receive active energy

This parameter determines the data type used to receive active energy. The

- 9 corresponding group object appears when you make a selection.
  - No: No action
  - Yes: The group object for receiving heating energy appears.

### Receive flow rate

This parameter determines the data type used to receive flow rate. The corresponding group object appears when you make a selection.

- 10 · No
  - 14.077 (F32) Flow rate (m<sup>3</sup>/s)
  - 12.xxx (U32) Flow rate (m<sup>3</sup>/h)
  - 12.xxx (U32) Flow rate (l/h)
  - 13.002 (S32) Flow rate (m<sup>3</sup>/h)

General	Device selection	Heat (generic)	•
Load Control	Name	Heat Meter: Generic	
Motor 1	Location	Training Board (8)	
Meter I	Serial number	1178965	
Heat	Enable Group object "Request meter/sensor reading"	No Ves	
Meter 9	Note: Connected device must support this function		
ZS/S	Communication monitoring	No	*
200	Data point type for heating energy	13.010 (V32) Active Energy (Wh)	•
Meter 3	Data point type for cooling energy	No	*
SE/S	8 Receive volume consumption	14.076 (F32) Volume (m <sup>3</sup> )	*



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX – Assignment of group addresses

Meter x: Gen. El. – In operation	$\leftarrow$
Meter x: Gen. El. – Request meter reading	$\rightarrow$
Meter x: Gen. El. – Active energy	$\leftarrow$
Meter x: Gen. El. – Reactive energy	$\leftarrow$
Meter x: Gen. El. – Apparent energy	$\leftarrow$
Meter x: Gen. El. – Active power	$\leftarrow$
Meter x: Gen. El. – Reactive power	$\leftarrow$
Meter x: Gen. El. – Apparent power	$\leftarrow$
Meter x: Gen. El. – Phase angle power	←
Meter x: Gen. El. – Power factor	$\leftarrow$
Meter x: Gen. El. – Current	$\leftarrow$
Meter x: Gen. El. – Voltage	←
Meter x: Gen. El. – Frequency	←
Meter x: Gen. El. – Phase angle current	$\leftarrow$
Meter x: Gen. El. – Phase angle voltage	←
Meter x: Gen. El. – Quadrant	←
	Meter x: Gen. El. – In operationMeter x: Gen. El. – Request meter readingMeter x: Gen. El. – Active energyMeter x: Gen. El. – Active energyMeter x: Gen. El. – Reactive energyMeter x: Gen. El. – Apparent energyMeter x: Gen. El. – Apparent energyMeter x: Gen. El. – Active powerMeter x: Gen. El. – Reactive powerMeter x: Gen. El. – Apparent powerMeter x: Gen. El. – Apparent powerMeter x: Gen. El. – Phase angle powerMeter x: Gen. El. – Power factorMeter x: Gen. El. – CurrentMeter x: Gen. El. – VoltageMeter x: Gen. El. – FrequencyMeter x: Gen. El. – Phase angle currentMeter x: Gen. El. – Phase angle voltageMeter x: Gen. El. – Dyarent

# Image: Second state with the second state withe second state with the second state with the second st

### Example of a QA/S parameterization:

Meter type "Water" (generic)

- Receive consumption m<sup>3</sup> (DPT 14.076)
- Receive flow rate m<sup>3</sup>/s (DPT 14.077)
- Communication monitoring via object "In operation" cyclically

### Example of a QA/S parameterization:

Meter type "Electricity" (generic)

- Voltage network 2-wire (N,L)
- No tariffs
- Communication monitoring via object "In operation" cyclically



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX – Assignment of group addresses



### Example of a QA/S parameterization:

Meter type "Heat" (generic)

- Receive energy consumption heating "Active energy" (DPT 13.010)
- Receive volume consumption "Volume" m<sup>3</sup> (DPT 14.076)
- Receive volume flow rate "Flow rate" m<sup>3</sup>/s (DPT 14.0767)
- Communication monitoring via object "In operation" cyclically



### Example of a QA/S parameterization:

Meter type "Gas" (generic)

- Receive consumption "Volume" m<sup>3</sup> (DPT 14.076)
- Receive flow rate m<sup>3</sup>/s (DPT 14.077)
- Communication monitoring via object "In operation" cyclically



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Measurement

As an additional function, the Energy Analyzer offers the possibility to record further measured values in addition to the energy values

Up to ten different measured values or environmental parameters can be recorded for each configured sensor and displayed in the user interface

In combination with the alarm function, a notification can be sent by email if a limit value is exceeded

- Temperature (°C/°F)
- Rel. Humidity % (1-byte/2-bytes-value)
- CO<sub>2</sub>/Air Quality ppm
- PM2.5: particulate matter
- PM10: particulate matter
- Wind Speed m/s
- Brightness lux





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### **Parameter window: Measurement**

1	<u>Name</u> In this field, you can enter a unique name for the sensor. It is used for identification purposes, for example, if there are several identical sensors in a single installation. The name you enter will appear in the UI in Management > Meter Management
2	Location Here you can enter the installation location for the sensor. It is used for location purposes, for example, if there are several identical sensors in a single installation. The installation location you enter will appear in the UI in Management > Meter Management
3	Serial number This field lets you enter a serial number or ID number for the sensor. This is another way to identify it if there are several identical sensors in a single installation. The serial number you enter will appear in the UI in Management > Meter Management
4	<ul> <li>Enable Group object "Request meter/sensor reading"</li> <li>This parameter determines whether meter readings/measured values are received via a separate group object.</li> <li>No</li> <li>Yes: Shows the Request meter/sensor reading group object. This group object enables active reading of the present meter readings/measured values. Readings/measured values from connected meters/sensors are requested one</li> </ul>
	after the other roughly every 60 seconds.

	General	1 Device selection	Measurement	-
	Load Control	Name	Sensor: Measurement	
ſ	Marrie 0	Location	Training Board (9)	
	Meter 9	3 Serial number		
	Sensor	4 Enable Group object "Request meter/sensor reading"	No Ves	
-	Meter 2	Note: Connected device must support this fun	ction	
	ZS/S	Communication monitoring	No	*
		Value 1	9.001 (F16) Temperature (°C)	•
	Meter 3	Value 2	5.001 (U8) Rel. Humidity	•
	SE/S	Value 3	9.005 (F16) Wind Speed	•
-	Meter 4	Value 4	Not used	-
	EN A/C	Value 5	Not used	•
	EIVI/5	Value 6	Not used	•
-	Meter 5	Value 7	Not used	•
	Electricity	Value 8	Not used	•
_	Meter 6	Value 9	Not used	•
		Value 10	Not used	•



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### **Parameter window: Measurement**

5








Main menu "Management"

Menu "Management"

#### Management

The Management menu is used to make the following setting:

- Meter Management
   Note: Different in the device M-Bus, Modbus and KNX device configuration
- Metering Structure
- User Management (administration)
- Tariffs and Unit
- Consumer Groups
- Data Sharing (transfer to higher-level systems)

Note: Access only with "administrator" authorization

ABB	EQm	atic	🗐 Dashboard	<b>In</b> Analytics	ይ Load control	🔒 Management	१å∲ System
Meter Manage	ement	Mete	ring Structure	User Management	Tariffs and units	Consumer Groups	Data sharing



Menu "Management"

### Meter Management: QA/S 1.16.1 KNX

KNX meters are displayed in the meter management overview table once they are configured in ETS , assigned group addresses and downloaded

No settings can be made in the UI

The changing of parameters has to be done in the ETS and then reloaded into the KNX devices

The changes (e.g. nodes in the metering structure) must be updated in the UI

abb '	EQmatic	📼 Dashboard	💵 Analytic	s 🔒 Management	¶≬¶ System	201	3-09-04
4eter Managem	ent Meteri	ing Structure U	Jser Managem	ent Tariffs and unit	s Consume	r Groups	Data sha
verview							
METER NUMBER	▲ STATUS	PRODUCT TYPE	#EDIUM	PLACE OF INSTALLATION	METER NAME	SERIAL NUMBER	‡ ACTI
1	ок	ZS/S	Electricity	Training Board (1)	Meter Interface 1: B23 -112-100	85674123	1
2	ок	ZS/S	Electricity	Training Board (2)	Meter Interface 1: B21 -113-100	54129489	1
3	ок	SE/S	Electricity	Training Board (3)	Energy Actuator 1: S E/S	1978563	1
4	ок	EM/S	Electricity	Training Board (4)	Energy Module 1: EM/ S	2581467	1
5	ок	Electricity	Electricity	Training Board (5)	Energy Meter: Generi c	4419782	1
6	ок	Gas	Gas	Training Board (6)	Gas Meter: Generic	10978314	1
7	OK	Water	Water	Training Board (7)	Water Meter: Generic	90294256	1
8	ок	Heat	Heat	Training Board (8)	Heat Meter: Generic	1178965	1

Menu "Management"

### Meter Management: QA/S 1.16.1 KNX

#### All KNX devices are shown along with their information in the overview table below

METER NUMBER	STATUS 😧	PRODUCT TYPE	MEDIUM	PLACE OF INSTALLATION		SERIAL NUMBER	ACTION	
1	ок	ZS/S	Electricity	Training Board (1)	Meter Interface 1: B23 -112-100	85674123	-	
2	ок	ZS/S	Electricity	Training Board (2)	Meter Interface 1: B21 -113-100	54129489	-	
3	ок	SE/S	Electricity	Training Board (3)	Energy Actuator 1: S E/S	1978563	1	
Meter Number       Indicates the meter number as configured in ETS         OK: Meter configured and connected. Reading enabled.       ERROR, possible causes:         Installation error (L and N transposed)       Installation error (only with ZS/S)         Hardware fault       Reading disabled (only with SE/S and EM/S)								
Product Type Medium	Displays th Displays th	e product in use (e.g	. ZS/S) depending sured on the devic	on the selection made in ETS				
Place of installation	The installa Duplicate r	ation location must b names are allowed.	e entered in ETS. T	his is recommended so that the	device is easier to ide	entify and assign when cor	nfiguring the metering structure.	
Meter Name Duplicate names are allowed			ed in ETS. This is recommended so that the device is easier to identify and assign when configuring the metering structure.					
Serial Number	The serial r	number must be ente	red in ETS. This is	recommended so that the device	is easier to identify a	and assign when configuri	ng the metering structure.	
Action	A view of th Opens the All of the m table.	he available data poir information and tabl neter's data points ar	nts for the meter. e view for the avail e listed in the table	able data points. e even if the meter is not linked w	rith a group address v	via ETS, in which case the o	data point is shown as "0" in the	

Menu "Management"

#### Meter Management: QA/S 1.16.1 KNX

Click the "Edit" icon in the overview table to see more information (e.g. instantaneous value) about the KNX meter

Available data points, which depend on the meter type, are listed in the data points list

METER NUMBER	STATUS 😧 🕻	PRODUCT TYPE	MEDIUM	PLACE OF INSTALLATION	METER NAME	SERIAL NUMBER	ACTION
1	ок	ZS/S	Electricity	Training Board (1)	Meter Interface 1: B23 -112-100	85674123	1
2	ок	ZS/S	Electricity	Training Board (2)	Meter Interface 1: B21 -113-100	54129489	1
3	ок	SE/S	Electricity	Training Board (3)	Energy Actuator 1: S E/S	1978563	1

nformation		Data points	Data points					
		RECORD NUMBER	VALUE	UNIT	OBJECT FUNCTION			
Meter number Status	ок	11	690	Wh	Active Imported Energy Total			
Product type	ZS/S	31	29.709999084472656	w	Active Imported Power Total			
ledium leter Name	Electricity Meter Interface 1: B23-112-100	32	29.709999084472656	W	Active Imported Power L1			
lace of Installation erial number	Training Board (1)	33	0	w	Active Imported Power L2			
		34	0	w	Active Imported Power L3			
feter measures generated energy	×	47	1	4	Power Factor Total			
	Back	48	No data available	e	Power Factor L1			
	Duck	49	No data available	-	Power Factor L2			
		50	No data available	-	Power Factor L3			
		51	0.1290000081062317	A	Current L1			
		52	0	A	Current L2			
		53	0	A	Current L3			
		54	No data available	A	Current Neutral			
		55	230.90000915527344	v	Voltage L1			
		56	18.899999618530273	v	Voltage L2			
		57	19.100000381469727	v	Voltage L3			
		61	50.06999588012695	Hz	Frequency			
		68	No data available	4	Current Quadrant Total			
		69	No data available	e	Current Quadrant L1			
		70	No data available		Current Quadrant L2			





Main menu "Analytics"

Menu "Analytics"

### Analytics

The analysis functions are used for the detailed examination and representation of costs, consumption figures and other measured values

The following analyses can be performed:

- Historical Data
- Usage Split
- Instantaneous Values
- Benchmark Period
- Benchmark Consumer
- Reports
- Alarms





Menu "Analytics"

#### Alarms



Menu "Analytics"

### Alarms – Dashboard values and UI notifications



Menu "Analytics"

### Alarms

This function can be used to configure one or more limit values for each measured value

If the limit is exceeded, an alarm function can be configured and a choice can be made between different actions (notification in the dashboard and/or sending an email)

If an alarm occurs, the configured action is carried out and the occurrence of the alarm is written to the event log

Configured alarms are displayed and managed in an *Alarms* overview table

Any number of alarms can be configured

The occurrence of an alarm is managed in the event memory in the *Alarm Events* table

ABB	EQmat	ic 🖬 🛙	ashboard	L Analytics	🖬 Ma	inagement	않 System	2018-09-05 12:21	L 🔺	*
istorical D	vata Usag	ge Split	Instantaneou	s Values E	enchmark -	Period Ben	chmark - Co	nsumer Reports	Alarms	
Alarms										0
Alarm	s Alarm E	vents								
									Action	s <b>*</b>
Search			٩							
	NAME	VALUE TYPE	NOD	E STATE	UIN	OTIFICATIONS	÷ E-N	AIL NOTIFICATIONS	ACTIO	N
No item	ns to show									

Menu "Analytics"

### Alarms – Configuring via the analytics function

The Actions button provides the following options:

- Create: Opens the alarm configuration window
- Remove: Deletes the alarms selected using the check boxes in the overview table, removing them from the overview and the system
- Activate: Primes the alarms selected using the check boxes in the overview table
- Enable UI Notifications: Switches on UI pop-up notifications for the alarms selected using the check boxes in the overview table.
- Disable UI Notifications: Switches off UI pop-up notifications for the alarms selected using the check boxes in the overview table.

B	EQma	tic 🖬 Da	shboard	L. An	alytics	🛱 Management	👭 Syster	n 2018-09-05 12:21	L 🔺 🦻
orical	Data Usa	age Split Ir	istantaneou	s Values	Benchr	nark - Period I	Benchmark - (	Consumer Reports	Alarms
arms								Create Remove	1
Aları	ms Alarm	Events						Activate Deactivate Enable UI Notifications	
Searc	h		٩					Disable UI Notifications	Actions -
	NAME	VALUE TYPE	NODE	e 0	STATE	UI NOTIFICATION	s ‡ e	-MAIL NOTIFICATIONS	ACTION

Menu "Analytics"

### Alarms – Configuring via the dashboard

- Activate the edit mode in the dashboard and click on the "Configure Widget" button
- Go to "Alarm" and click the "Add" button
- The alarm configuration window opens (as for configuring via the analytics function)

Dashboard Int Analytics	🕈 Load control 🛛 🗰 Management 🛛 🗍 System	17/01/2020 15:57
	Configure - Instantaneous values	
	General	-
Light offices	* Building node	
17/01/2020	Meter Interface 1: B23-112-100 🗶 👻	
	* Medium	
	Electricity 🗙 👻	
1 1466	* Value to display	
14.00 W	Active Imported Power Total	
	* Unit	
	w	
OW 6OW	Alarm	
	Select	
	No choices found	
	Custom pame	
	Light offices	
	* Chart type	
	Gauge 🗸	
	Date and time visible	
	Automatic range adjustment	
	Cancel Save	

Menu "Analytics"

#### Alarms – Configuring window

1	Name	Enter a name for the alarm.
2	Building node	Select the building node or associated meter/device.
3	Value Type	Select the data point (e.g. active power) for the alarm configuration.
4	Alarm enabled	Prime the alarm using the slider.
5	Schedule	Configure a period (start and stop dates) during which you want the alarm to be active. Leaving the stop date empty leaves the alarm enabled indefinitely.
6	Active days	Select the weekdays when you want the alarm to be active.
7	Auto Scale	Where there are several threshold values configured, clicking this distributes them evenly along the threshold line.
		Clicking a point (threshold value) on the line provides additional parameters for entering the threshold value and reaction times.
		A threshold can be moved along the line using drag & drop. You can add as many thresholds as necessary by mousing over the line. A new point (threshold) appears; click to configure it.
8	Alarm limits	<ul> <li>Each threshold value or range must be assigned an alarm category by clicking : <ul> <li>Error (red)</li> <li>Warning (orange)</li> <li>Note (blue)</li> </ul> </li> <li>The alarm category color codes are carried over to the widget display and Alarm Events table. <ul> <li>If you choose a serial chart as a widget the configured alarm thresholds are displayed as</li> </ul> </li> </ul>
		broken lines in the chart.



Menu "Analytics"

#### Alarms – Configuring window

9	Severity	Alarm priority specification. Options: <ul> <li>High</li> <li>Medium</li> <li>Low</li> </ul>
10	Send UI notifications Send E-mail notifications	To activate the relevant notification(s), select the check boxes. If an alarm occurs, the pop-up notification appears in the Information icon. To receive email notifications you need to enter SMTP settings. You can enter a custom message for each notification. Aside from this, the email will contain details about the alarm: • Date/Time • Building node • Value Type • Threshold exceeded • Alarm category and severity
11	Save	Saves the current configurations. The configured alarm appears in the Alarms overview table.



Menu "Analytics"

### Alarm events

Alarm events are managed and displayed in an overview table showing when each alarm occurred and when it was cleared

The alarms overview can be exported in various formats

- XLSX
- CSV
- JSON

for further processing

	I Data Usa	ge Split In	stantaneous Values	Benchmark - Period	Benchmark - Cons	umer Reports	Alarms
arm	5						
Alar	rms Alarm E	vents					
							Actions
Sear	ch		٩				
	CATEGORY	SEVERITY	ALARM NAME	VALUE TYPE	VALUE	NODE	CREATED
	Error	High	Voltage low	Voltage L1	230.60000610351562 V	<u>Meter Interface 1:</u> <u>B21-113-100</u>	17/01/2020 10:34:12
			Power Blower room	Active Imported	14.90999984741211	Meter Interface 1:	17/01/2020
	Warning	High	3-001	Power Total		<u>B23-112-100</u>	10:34:11
	Warning Warning	High	3-001 Power Blower room 3-001	Active Imported Power Total	W 14.90999984741211 W	Meter Interface 1: B23-112-100	10:34:11 17/01/2020 10:34:01
	Warning  Warning  Error	High High High	3-001 Power Blower room 3-001 Voltage low	Power Total Active Imported Power Total Voltage L1	W 14.90999984741211 W 230.60000610351562 V	Meter Interface 1:           B23-112-100           Meter Interface 1:           B21-113-100	10:34:11 17/01/2020 10:34:01 17/01/2020 10:34:00
	Warning Warning Error Error	High High High High	3-001 Power Blower room 3-001 Voltage low Voltage low	Power Total Active Imported Power Total Voltage L1 Voltage L1	W 14.90999984741211 W 230.60000610351562 V 230.60000610351562 V	Meter Interface 1:         B23-112-100           Meter Interface 1:         B21-113-100           Meter Interface 1:         B21-113-100	10:34:11 17/01/2020 10:34:01 17/01/2020 10:34:00 17/01/2020 09:08:38





Main menu "Dashboard"

Menu "Dashboard"

### Dashboard

The dashboard provides a rapid overview of costs and consumption figures in the building

Users can configure customized views using widgets

A widget is a configurable graphic display element

Widgets are configured in edit mode

Each user creates his or her own dashboard with up to 24 widgets

#### Note:

Data for evaluation and analysis are not yet available after commissioning. This means that the dashboard is empty at that point. Make sure that connected devices are configured and that at least one meter is assigned to the metering structure.



Menu "Dashboard"

### Widgets

1	Presets	Selects and displays current day, week, month, year, all. Presets are shown dynamically, depending on the measuring period.
2	Edit	<ul> <li>Activates edit mode:</li> <li>Add widget</li> <li>Place widget using drag &amp; drop</li> <li>Enlarge/reduce widget</li> <li>Configure widget</li> <li>Delete widget</li> <li>Save</li> </ul>
3	Add widget	Used to add and configure a widget. Only displayed in edit mode.



Menu "Dashboard"

### Widgets

Widgets are used to configure and lay out the dashboard.

1

The following widgets are available:

- Instantaneous Values
- Usage Split
- Historical Data
- Consumer Ranking
- Total values
   (performance indicators)

To add a widget to the dashboard, activate edit mode 🌣 and click the "Add widget" button



Menu "Dashboard"

#### Widget – Instantaneous Values

Used to display measured values, e.g. power, current, voltage etc. in real time.

- Building node (used to select the meter and/or building section depending on the metering structure configured)
- Medium (electricity, water, gas, ...)
- Value to display (selection of data points)
- Chart type (Serial Chart, Gauge, Single value)
- Custom name



	•
	•
	•
	Cancel Save
: Energy: Light in room 229 🏨	Energy: Light in room 229
2018/09/05 08:49:08	2018/09/05 08:49
	Energy: Light in room 229 0 🗐 2018/09/05 08:49:08

Menu "Dashboard"

### Widget – Usage Split

Used to display the relative distribution of total cost, income or
CO <sub>2</sub> emissions

The values are displayed according to the selected time interval (day, month, etc.) and available consumer groups

- Building node (selection of the meter or building section depending on the metering structure configured)
- Value to display (costs, income, CO<sub>2</sub>)
- Custom name



Menu "Dashboard"

### Widget – Historical Data

Used to display historical total cost/ consumption data for a selected node or meter, by medium

The values are displayed according to the selected time interval (day, month, etc.).

- Building node (selection of the meter or building section depending on the metering structure configured)
- Value to display (costs, consumption, generation, income, CO2, load profile)
- Medium (electricity, water, gas, ...)
- Chart type (line, column, smoothed line, step)
- Custom name







Menu "Dashboard"

### Widget – Total Values

Used to display typical total values for a medium

The values and the relative changes between the current and the previous time interval are displayed

- Building node (selection of the meter or building section depending on the metering structure configured)
- Medium (electricity, water, gas, ...)
- Value to display (cost, consumption, generation, income, CO2 emission)
- Custom name



PRESENTATION	VALUE	CHANGE
Cost	25,02 [EUR]	-36% 🖣
Consumption	0,04 [kWh]	-18% 🖣
CO₂	30,06 [kg]	29% 🕇

Menu "Dashboard"

### Widget – Consumer Ranking

Used to display the highest consumers in an installation, by medium

A maximum of 5 consumers are displayed in the widget

- Value to display (costs, consumption, generation, income,  $CO_2$ )
- Medium (electricity, water, gas, ...)
- Custom name





Menu "Dashboard"

### Add a widget

To add a widget to the dashboard, activate the edit mode (click the 🎇 button) and click the "Add Widget" button

This opens a dialog window containing available widgets

- Instantaneous Values
- Usage Split
- Historical Data
- Total Values
- Consumer Ranking

ABB EQmatic 🖾 Dashboa	rd 🖿 Analytics 🛍 Managemen	nt <sup>î</sup> l <sup>ê</sup> System 2017-1:	I-12 17:45 🌲 ★	<b>4 0</b> G
Today Last 7 days	Last month Last quarter Last half of year All	Done Add	widget	
Comunication	Add new widget	Usage Split Catagory 1-10.00% Catagory 2-20.00% Catagory 3-30.00%	Done Addredger	
	Historical 13 13 14 15 15 15 15 15 15 15 15 15 15	Data 13 01:23 01:38 Nov 02 Nov 17 Total values		
Com Sound officer Frou, Witch officer	Dim 50km 150km 150km	PRESENTION VALUE CHANGE Cost 39 [203] 2094. ₱ Couramption 0.05 (wh) 2094. ₱ Co <sub>4</sub> 14,38 [9g] -5094. ₱ Co <sub>4</sub> 54,38 [9g] -5094. ₱		



Menu "Dashboard"

### Add a widget

•••

- Make the settings in the selected widget
- Save the widget or the settings using the "Save" button
- The widget will now be displayed on the dashboard



Menu "Dashboard"

### Configure a widget

To configure widgets, activate edit mode using the 🗱 button Options:

- Place widget using drag & drop
- Enlarge/reduce widget
- Configure widget (opens a configuration window)
- Delete widget

BB	EQmatic	🖻 Dashboard	Analytics	Management	¦i∲ System	2017-11-12 17:45	•	*	:	0	G
Today	Last 7 days	All								×	¥
<i>‡</i>	Light of	fices	¢								
		17/01/2020 09:20	3:08								
	14.9	5									
	OW	60W									

Menu "Dashboard"

### Configure a widget

1	Medium	This symbol indicates the selected medium in the widget.
2	Cross-hair 🚸	Used to arrange the widget on the dashboard via drag & drop.
3	Widget Name	Using <i>Edit</i> , you can give the widget a unique name.
4	Edit	Opens a window where you can configure the widget.
5	Delete	Deletes widgets from the dashboard page.
6	Date/Time	Indicates the date and time when the widget was last updated. You can show/hide this with <i>Edit</i> .
7	Alarm	Indicates whether there is an alarm configured for the widget or measured value; this is only possible with widgets for instantaneous values. Clicking the icon opens the alarm configuration window. → More details in menu "Analytics" – "Alarms"
8	Customize	Used to enlarge/reduce the widget via drag & drop.
9	Value display	How the measured value appears in the display depends on how the widget is configured (as a gauge chart, serial chart or value).





Main menu "Load control"

Menu "Load control" (only for QA/S 1.16.1 KNX)

#### Load control

With the Load Control Management function, load shedding sequences can be prioritized based on the electrical power values received from electricity meters

In order to be able to display and operate the load control via the user interface, it must first be activated in the ETS using the "Enable load control" parameter



oad Control Management	t							Start / Stop	Ś
<sub>tatus</sub> Below load limit	Total power 0.142kW	Shedding Stage 1	Load limit 0.200kW	Hysteresis 0%	ہ 2	verlimit time S		Underlimit time 30s	e
			Edit	> Meter	L1	L2	L3	Total Power [kW]	
Power			Edit	> 🗚 Meter Interface 1: B23-112-100	-	-	-	-	
0.35 kW				> 🖋 Meter Interface 1: B21-113-100	-	-	-	0.044	
0.3 kW				> 🖋 Energy Actuator 1: SE/S	0	0	0	0	
				> # Energy Module 1: EM/S	0.050	0.025	0.023	0.098	
0.25 kW	Π		> 🖋 Energy Meter: Generic						
0.15 kW									
0.05 kW									
0 kW									
	30 14:33	30 <b>14:34</b>							

Menu "Load control" (only for QA/S 1.16.1 KNX)

### Load control

Load control is a function that enables an Energy Analyzer QA/S 1.16.1 KNX to manage an electrical installation energy-efficiently based on an adjustable load limit, by sending switching commands to KNX

The Energy Analyzer (master) 1 receives power values from up to 16 energy meters 2 3 (slaves, e.g. SE/S, EM/S, ZS/S and third party)

The values are then internally added to the total power value



Menu "Load control" (only for QA/S 1.16.1 KNX)

### Load control

Load control is a function that enables an Energy Analyzer QA/S 1.16.1 KNX to manage an electrical installation energy-efficiently based on an adjustable load limit, by sending switching commands to KNX

The Energy Analyzer (master) 1 receives power values from up to 16 energy meters 2 3 (slaves, e.g. SE/S, EM/S, ZS/S and third party)

The values are then internally added to the total power value

If the sum of the power values exceeds the user-defined load limit setting, the device sends shedding stages 4 to KNX

All ABB devices (e.g. Energy Actuator SE/S 3.16.1) featuring the *"Receive shedding stages"* group object (DPT 236.001) are suitable for use with the load shedding function







Menu "Load control" (only for QA/S 1.16.1 KNX)

### Load control

The Energy Actuator ③ features power measurement and a switch actuator function

As a result, it can send power values to the load control function and at the same time, receive shedding stages to switch connected consumers on and off

This means that a shedding stage can be set in the Energy Actuator for each output

The slave receives the shedding stage and switches all outputs set with this stage







Menu "Load control" (only for QA/S 1.16.1 KNX)

### Load control

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Devices (e.g. switch actuators) without the "*Receive shedding stages*" group object can still be integrated in load control using the 1-bit group objects "*Send load shedding stage 1...8*" (5)

The master increases the shedding stage until "Send sum power values" falls back below the load limit

#### Demonstration in practice



Menu "Load control" (only for QA/S 1.16.1 KNX)

### How load control works

The number of shedding stages that load control (the master) can send is defined based on the number of priority stages to be switched on the meters (slaves)

For instance, if a system has only two priority stages (where priority 1 is always on and priority 2 can be switched off as necessary), one load shedding stage is enough

In the master, you can set a load limit that must not be exceeded

Alternatively there is a load limit that can be changed via KNX

As a rule, the power values received from the slaves should be sent with a change

When the master then receives a new power value, the sum of the values is recalculated and if applicable, a shedding stage sent to KNX

The cyclic monitoring time can be enabled

	General	Enable load control	O No	O Yes		
(	Load Control	Note: At least one electricity meter must send Set parameter "Send power values to load con	power va trol" in c	alues to load control. orresponding electricity meter(s).		
-	Meter 1	Number of load shedding stages	2			*
	Meter 2	Load limit	150			W
	Motor 2	Change load limit via Group object	O No	O Yes		
	Meter 5	Reaction time when exceeding load limit	2		* *	]
	Meter 4	Reaction time when falling below load limit	30		÷	
	Meter 5	Hysteresis at restart attempt in % of load limit	0		*	9
•	Meter 6	Change load limit, hysteresis and reaction times via user interface	O No	O Yes		
•	Meter 7	Overwrite load limit, hysteresis and reaction times with download	No	O Yes		
	Meter 8	Value Group object "Deactivate load control"	0 =	load control activated		
	Materia	at restart	0 1 =	load control deactivated		

Menu "Load control" (only for QA/S 1.16.1 KNX)

#### How load control works

Set the over/under limit reaction times according to how quickly you wish the system to react

If the load limit is exceeded, shedding stage 1 is sent to KNX after the over limit reaction time

If the load then exceeds the limit again, the next shedding stage up is sent after the reaction time, and so on, until the load falls back below the limit

Once the reaction time has run after the load falls below the limit, the master reduces the shedding stage (attempted restart)

Take account of relay lifetime when setting reaction times

Set up the system so that load control is only active at peak times, or set long enough over/underlimit reaction times to prevent excessive switching

	General	Enable load control	No Ves		
(	Load Control	Note: At least one electricity meter must send Set parameter "Send power values to load con	power values to load control. trol" in corresponding electric	ity meter(s).	
-	Meter 1	Number of load shedding stages	2		* *
	Meter 2	Load limit	150		W
		Change load limit via Group object	🔿 No 🔘 Yes		
	Meter 3	Reaction time when exceeding load limit	2	÷	s
•	Meter 4	Reaction time when falling below load limit	30	<b>۸</b> ۳	s
	Meter 5	Hysteresis at restart attempt in % of load limit	0	* *	%
5	Meter 6	Change load limit, hysteresis and reaction times via user interface	No Ves		
	Meter 7	Overwrite load limit, hysteresis and reaction	No Ves		
	Meter 8	Value Group object "Deactivate load control"	0 = load control activate	d	
	Motor 0	at restart	1 = load control deactive	ated	
Menu "Load control" (only for QA/S 1.16.1 KNX)

#### How load control works – QA/S Meter settings

The meters must be set which power values should be sent internally to the load control and taken into account in the calculation

For example:

- Meter Interface ZS/S1.1: 4-wire meter (B23-112-100):
  - No, Sum of all phases, Phase 1, Phase 2, Phase 3; Phase 1&2, Phase 1&3 and Phase 2&3
- Meter Interface ZS/S1.1: 2-wire meter (B21-113-100)
  - Yes or No
- Energy Actuator SE/S3.16.1:
  - No, Total, Channel A, Channel B, Channel C; Channel A&B, Channel A&C and Channel B&C
- Energy Module EM/S3.16.1:
  - No, Total, Channel A, Channel B, Channel C; Channel A&B, Channel A&C and Channel B&C

	General	Device selection	ABB: ZS/S Meter Interface Module		Ŧ
	Load Control	Name	Meter Interface 1: B23-112-100		
_	Meter 1	Location	Training Board (1)		
	Weter 1	Serial number			
_	ZS/S	Enable Group object "Request meter/sensor reading"	No Ves		
-	Meter 2	Monitor "In Operation" Group object	Yes, value 0		*
	ZS/S	Cycle time	60	÷	
+	Mator 2	Meter type	A4x (A-Series), B2x (B-Series)		
-	Weter 5	Version	Active energy meter (direct connected)		*
+	Meter 4	Voltage network	4-Wire (L1, L2, L3, N)		*
+	Meter 5	Tariffs	No tariffs     4 tariffs		
+	Meter 6	Register for exported energy	No Ves		
+	Meter 7	Send power values to load control	No		+
+	Meter 8		No		4
			Sum of all phases		
+	Meter 9		Phase 2		
+	Meter 10		Phase 3		
	Mata 44		Phase 1, 2 Phase 1, 3		

Menu "Load control" (only for QA/S 1.16.1 KNX)

#### How load control works – Settings Energy Actuator

The following parameters must be set in the Energy Actuator SE/S for each output

- Load shedding stage: Options: 1...8 (at which shedding stage the output is switched off)
- Shedding stage can be changed via object: No or Yes
- Slave is controlled via "external object" (send by QA/S)
- Behaviour at recovery of bus voltage

As Lond residual states	Load shedding stage output [1 8]	1	
A: Load control slave	Loud shedding stage output [1o]		
B: General	Load shedding stage can be changed via object	• no ves	
D. E		external object	
B. FUNCTION	Slave is controlled via	receives load shedding stage internally	
B: Metering (Wh)	Enable object "Receive load shedding stage" on "Function"	< NOTE	
B: Instrument and power values	Object "Deactivate load control" (slave)	unshanged	

Menu "Load control" (only for QA/S 1.16.1 KNX) – Assignment of group addresses: Power values

Meter 1: ZS/S – Active Power Total	Power value – Active power total	
Meter 1: ZS/S – Active Power L1	Power value – Active power L1	Meter Interface ZS/S 1.1
Meter 1: ZS/S – Active Power L2	Power value – Active power L2	4-wire EQmeter "B22 113 100"
Meter 1: ZS/S – Active Power L3	Power value – Active power L3	
Meter 1: ZS/S –		
Meter 2: ZS/S – Active Power	Power value – Active power	Meter Interface 25/5 1.1
Meter 2: ZS/S –		2-wire EQmeter "B21 113 100"
Meter 3: SE/S – Active Power	Active power total	
Meter 3: SE/S – A: Active Power	A: Active Power	
Meter 3: ZS/S – B: Active Power	B: Active Power	Energy Actuator SE/S3.16.1
Meter 3: ZS/S – C: Active Power	C: Active Power	
Meter 3: SE/S –		
Meter 4: ES/S – Active Power	Active power total	
Meter 4: ES/S – A: Active Power	A: Active Power	
Meter 4: ES/S – B: Active Power	B: Active Power	Energy Module EM/S3.16.1
Meter 4: ES/S – C: Active Power	C: Active Power	
Meter 4: ES/S –	C. Active Fower	
Meter 5: Gen.EL– Active Power Total	Power value – Active power total	
Meter 5: Gen.EL– Active Power L1	Power value – Active power L1	Energy Meter: Generic
Meter 5: Gen.EL– Active Power L2	Power value – Active power L2	4-wire meter
Meter 5: Gen.EL– Active Power L3	Power value – Active power L3	
Meter 5: Gen.EL–		

Menu "Load control" (only for QA/S 1.16.1 KNX) – Assignment of group addresses



Menu "Load control" (only for QA/S 1.16.1 KNX)

#### Load control

1	Load control status overview	<ul> <li>Displays the load control status options and present measured values or settings</li> <li>Status</li> <li>Disabled: Load control is not enabled via ETS</li> <li>Stopped: Load control has been stopped (via ETS or the UI)</li> <li>Ideal: Total power is within the load limit and no shedding stage is active</li> <li>Over Limit: Total power is above the load limit</li> <li>Under Limit: Total power is within the load limit and at least one shedding stage is active</li> <li>Between: Total power is above the load limit minus the hysteresis and at least one shedding stage is active</li> <li>Total power: Displays the total power (in kW) of the meters/slaves sending their values to load control</li> <li>Shedding Stage: Displays the present shedding stage (0–8)</li> </ul>
2	Start/Stop	Slider for activating load control
3	Chart of current power	Blue line: current power Red line: load limit Broken gray line: hysteresis
4	Edit	The values for <i>Load limit, Hysteresis</i> and <i>Overlimit/Underlimit time</i> can be changed with the <i>Edit</i> function. The load limit and hysteresis in the chart can be changed using drag & drop.
5	Meter/slave overview	The meters listed here are sending their power values for inclusion in the total power calculation and are taken into account in load control. Click the ">" icon to show or hide the table.

• Below load limit	Total power 0.142kW	Shedding Stage 1	Load limit 0.200kW	Hysteresis 0%	ہ 2	verlimit time		Underlimit time	e )
				> Meter	L1	L2	L3	Total Power [kW]	
Power			4 Edit ×	> 🖋 Meter Interface 1: B23-112-100	-	-	-	-	
0.35 kW				>	-		-	0.044	
0.3 ////				⇒ 👂 Energy Actuator 1: SE/S	0	0	0	0	
3				> ∮ Energy Module 1: EM/S	0.050	0.025	0.023	0.098	
0.25 kW	Π			🗦 🗚 Energy Meter: Generic		-	-	-	
0.2 kW		Hysteresis	\$ 0% - 0.200 [kW]						
0.05 kW									
0 kW									
	30 14:33	30 14:34							

#### Load control is enabled

Menu "Load control" (only for QA/S 1.16.1 KNX)

#### Load control

6	Load limit	Enter the desired load limit here
7	Hysteresis	If the system is often overloaded during operation, the hysteresis can prevent a shedding stage from repeatedly switching on and off. The hysteresis is subtracted from the load limit. The shedding stage is not reduced again until the system falls below the load limit minus the hysteresis.
8	Overlimit time	If the sum of the power values exceeds the set load limit, load control sends shedding stages to the bus based on the time set here. The shedding stage increases until the power falls below the load limit. The reaction time restarts before each stage increase.
9	Underlimit time	If the power falls back below the limit (i.e. if enough slaves were switched off), the master waits for the length of time set here and then starts reducing the shedding stages in reverse order until it reaches stage 0 (i.e. all slaves are enabled) or the load limit is exceeded again.
	Save	<ul> <li>Saves the settings after you edit the following parameters:</li> <li>Load limit</li> <li>Hysteresis</li> <li>Overlimit time</li> <li>Underlimit time</li> </ul>



Edit mode (load control is disabled)

Are there any questions in the chat???



#### Training "Energy Monitoring"

- Public Presence Training in Heidelberg/Germany
  - 11<sup>th</sup> to 12<sup>th</sup> May 2020
  - 28<sup>th</sup> to 29<sup>th</sup> September 2020
  - 03<sup>rd</sup> to 04<sup>th</sup> December 2020
- Different possibilities of decentral energy measurement and recording in a load circuit on the basis of the KNX standard
   → Energy Actuator SE/S and Energy Module EM/S
- Providing current energy and consumption values measured by EQ meters on the KNX bus
   → Meter Interface Module ZS/S
- Recording, evaluation and displaying of different consumption values (electricity, water, gas) in a building
   → Energy Analyzer QA/S M-Bus, Modbus and KNX

ENERGY MONITORING Code : 9CSC011213-GLB-EN-2020051112   Registration Ends : Apr 13, 2020 Attention: Presence Training in Heidelberg/Germany ABB i-bus KNX is designed to reduce building operating costs and to consumption according to demand. Objectives are optimization of resources saving while keeping the comfort level of users at its highest. ABB offers v	REGISTER 12 Seats left amploy the required climate protection, activus protection,
ENERGY MONITORING Code : 9CSC011213-GLB-EN-2020051112   Registration Ends : Apr 13, 2020 Attention: Presence Training in Heidelberg/Germany ABB i-bus KNX is designed to reduce building operating costs and to consumption according to demand. Objectives are optimization of resources saving while keeping the comfort level of users at its highest. ABB offers v	REGISTER 12 Seats left employ the requirect climate protection,
Code : 9CSC011213-GLB-EN-2020051112   Registration Ends : Apr 13, 2020 Attention: Presence Training in Heidelberg/Germany ABB i-bus KNX is designed to reduce building operating costs and to consumption according to demand. Objectives are optimization of resources saving while keeping the comfort level of users at its highest. ABB offers v	12 Seats left employ the required climate protection,
Attention: Presence Training in Heidelberg/Germany ABB i-bus KNX is designed to reduce building operating costs and to consumption according to demand. Objectives are optimization of resources saving while keeping the comfort level of users at its highest. ABB offers v	employ the required climate protection,
ABB I-Dus KNX is designed to reduce building operating costs and to consumption according to demand. Objectives are optimization of resources saving while keeping the comfort level of users at its highest. ABB offers v	employ the required , climate protection,
consumption according to demand. Objectives are optimization of resources saving while keeping the comfort level of users at its highest. ABB offers v	, climate protection,
saving while keeping the comfort level of users at its highest. ABB offers v	prious powerful colu
	anous poweriur solu
almost all kind of requirements of energy measurement and management.	
Learn about it, both in theory and practice, also in discussion with the trainer a	nd other participants.
Location	
DE-BADEN-WURTTEMBERG-HEIDELBERG-ABB-KSZ-EDISON ABB Stotz-Kontakt	mbH Eppelheimer
Straße 82. Heidelberg, Baden-Wurttemberg - 69123. Germany	inion, eppendenter
Sessions	
Name: Energy Monitoring	
Date: Mon May 11, 2020 09:00 AM to 05:00 PM CET (GMT+01:00)	
Instructor: Thorsten Reibel, Juergen Schilder	
Name: Energy Monitoring	
Date: Tue May 12, 2020 09:00 AM to 05:00 PM CET (GMT+01:00)	
Instructor: Thorsten Reibel, Juergen Schilder	
Course	

#### Training "Energy Analyzer QA/S"

- Virtual Classroom Training
  - The dates will be announced later
  - ABB internal training
  - Worldwide access to the training equipment via ABB IP network
- Initial commissioning of an Energy Analyzer QA/S
- Provide measured values for Modbus TCP
- Various practical exercises on the training boards (access via ABB IP network)
  - Commissioning of an Energy Analyzer QA/S
  - Create the metering structure of a building
  - Configure the dashboard



• ...



#### **Training & Qualification Database**

this database you can find the complete online training portfolio for ABB Home and Building Automation

The database includes the following types of training content:

- Application Manuals
- E-Learnings
- Presentations
- Video tutorials
- Webinar slides and videos

www.abb.com/knx or https://go.abb/ba-training

- $\rightarrow$  Training and Qualification
  - $\rightarrow$  Training Database





#### **Training & Qualification Calendar**

In addition to the online modules and the traditional training programs offered by your local ABB sales team, we offer a variety of on-site trainings conducted by our specialists at different ABB training facilities

In this Training & Qualification Calendar you can find the educational events that are taking place during 2020

If you are interested in a training please click the training und you will be forwarded to register in "ABB MyLearning"

www.abb.com/knx or https://go.abb/ba-training

- $\rightarrow$  Training and Qualification
  - $\rightarrow$  Training Calendar





#### **KNX Certified Trainings 2020**

Certified KNX Courses in Heidelberg

- Basic Course : 17<sup>th</sup> to 21<sup>st</sup> Feb.
- Advanced Course: 13<sup>th</sup> to 17<sup>th</sup> Jul.
- Tutor Course: 19<sup>th</sup> to 23<sup>rd</sup> Oct.
- Basic Course : 16<sup>th</sup> to 20<sup>th</sup> Nov.
- Followed by two day application training

And many more training courses in the calendar "International Training Dates 2020" www.abb.com/knx or https://go.abb/ba-training







#### Light + Building

The world's leading trade fair for lighting and building services technology

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- NEW: ABB now in Hall 12



#### **Next Webinar**

Busch ControlTouch® - Update Firmware 1.3.0

Standard and Professional Switch Actuators – Market Launch

ABB Caldion<sup>®</sup> - New Range of FanCoil Room Temperature Controller

#### Wednesday 05<sup>th</sup> February 2020

- Morning 09:00 am Europe Time (Berlin, UTC + 1h)
- Afternoon 03:00 pm Europe Time (Berlin, UTC + 1h)





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