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# **IEC 61850 MMS-Server Vulnerability in Hitachi Energy's MicroSCADA X SYS600 Product CVE-2022-3353**

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## Summary

Hitachi Energy is aware of a reported vulnerability in the IEC 61850 communication stack that is used in the SYS600 product versions listed in this document. A version is available that remediates the identified vulnerabilities.

An attacker who successfully exploited this vulnerability could force the IEC 61850 MMS-server communication stack to stop accepting new MMS-client connections. A manual software restart is required to reenable IEC 61850 MMS-server communication for accepting new MMS-client connections.

During the restart phase, the primary functionality of the service is not available.

## Vulnerability ID, Severity and Details

The vulnerability's severity assessment is performed by using the FIRST Common Vulnerability Scoring System (CVSS) v3.1. The CVSS Environmental Score, which can affect the final vulnerability severity score, is not provided in this advisory as it reflects the potential impact of the vulnerability in the customer organizations' computing environment. Customers are recommended to analyze the impact of the vulnerability in their environment and calculate the CVSS Environmental Score.

Vulnerability ID	Detail Description
<b>CVE-2022-3353</b> CVSS v3.1 Base Score: 5.9 Medium CVSS v3.1 Vector: AV:N/AC:H/PR:N/UI:N/S:U/C:N/I:N/A:H Link to NVD: click <a href="#">here</a>	A vulnerability exists in the IEC 61850 communication stack of the SYS600 product versions listed below. An attacker could exploit the vulnerability by using a specially crafted message sequence to force the IEC 61850 MMS-server communication stack to stop accepting new MMS-client connections. Already existing/established client-server connections are not affected.

## Affected Product Versions & Recommended Immediate Actions

The Table below shows the affected version and the recommended immediate actions.

Affected Version	Recommended Actions
SYS600 10.1 – 10.3.1	Remediated as of SYS600 10.4.  SYS600 10.4.1 is not affected.  Update to at least SYS600 version 10.4.1, or apply general mitigation factors.

Hitachi Energy recommends that customers apply the update at the earliest convenience.

## General Mitigation Factors/Workarounds

Recommended security practices and firewall configurations can help protect a process control network from attacks that originate from outside the network. Such practices include that process control systems are physically protected from direct access by unauthorized personnel, have no direct connections to the Internet, and are separated from other networks by means of a firewall system that has a minimal number of ports exposed, and others that have to be evaluated case by case. Process control systems should not be used for Internet surfing, instant messaging, or receiving e-mails. Portable computers and removable storage media should be carefully scanned for viruses before they are connected to a control system. Proper password policies and processes should be followed.

We recommend following the cybersecurity deployment guideline as follows: 1MRK511518 MicroSCADA X Cyber Security Deployment Guideline.

## Frequently Asked Questions

### What is SYS600?

SYS600 is a SCADA product, which is used for monitoring and controlling power systems.

### What is the scope of the vulnerability?

An attacker who successfully exploits this vulnerability can force the IEC 61850 MMS-server communication stack to stop accepting new MMS-client connections. A manual software restart is required to reenable IEC 61850 MMS-server communication for accepting new MMS-client connections.

Note:

- Already existing/established client-server connections are not affected (will not be disconnected).
- New IEC 61850 MMS connections may be affected.
- IEC 61850 client functionality is not affected.

### What might an attacker use the vulnerability to do?

An attacker who successfully exploited this vulnerability could force the IEC 61850 MMS-server communication stack to stop accepting new MMS-client connections. A manual software restart is required to reenable IEC 61850 MMS-server communication for accepting new MMS-client connections.

During the software restart phase, the primary functionality of the service is not available.

### How could an attacker exploit the vulnerability?

An attacker could exploit this vulnerability by using a specially crafted message sequence, to force the IEC 61850 MMS-server communication stack to stop accepting new MMS-client connections. Such attack requires, direct or indirect access to the industrial control system network. Indirect access could be achieved by various means, such as through a misconfigured firewall, penetrating the firewall defense mechanism or by using a compromised system node, infected with a malware capable of replaying the crafted message, but not limited to these means.

Recommended practices help to mitigate such attacks, see section Mitigating Factors above.

## Could the vulnerability be exploited remotely?

Yes, an attacker who has network access to an affected system node could exploit this vulnerability remotely.

Recommended practices include that process control systems are physically protected, have no direct connections to the Internet, and are separated from other networks by means of a firewall system that has a minimal number of ports exposed.

## When this security advisory was issued, had this vulnerability been publicly disclosed?

No, this vulnerability has not been publicly disclosed. Hitachi Energy received information about this vulnerability internally.

## When this security advisory was issued, had Hitachi Energy received any report that this vulnerability was being exploited?

No, at the date of this advisory publication Hitachi Energy had not received any information indicating that this vulnerability had been exploited.

## Support

For additional information and support please contact your product provider or Hitachi Energy service organization. For contact information, see <https://www.hitachienergy.com/contact-us/> for Hitachi Energy contact-centers.

## Publisher

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## Revision

Date of the Revision	Revision	Description
2023-02-14	1	Initial public release.

DocuSigned by:

