Generator protection REG670
Relion® 670 series version 2.2

Application
• Complete protection, control and monitoring of generators and generator-transformer blocks
• Covers requirements from small to the largest generating units
• 100% Stator earth fault protection using injection and/or 3rd harmonics principles
• Easy integration to conventional or digital substations
• Service values of induced DC which can be used to measure and report geo-magnetic induced currents on a power system

Features
• Fully IEC 61850 compliant, Edition 1 and Edition 2
• Extensive I/O capability
• Protection, monitoring and control of several primary objects integrated in one IED
• Extensive self-supervision including analog channels
• Six independent parameter setting groups
• Ethernet interface for fast and easy communication with PC and SA system
• Large number of Ethernet ports to support several system topologies and redundancy methods
• Large HMI for visualization of single line diagrams
• Settings via IEC 61850 for some protections
• Cyber security support for compliance to NERC CIP and IEC 62351-8 with Centralized Account Management

Pre-configured solutions
• Pre-configured and type-tested solutions including default settings for:
  - Generator main and back-up protection with 12 and with 24 analog inputs
  - Generator and block transformer main and back-up protection with 24 analog inputs

Most important protection functions
• Generator differential protection
  - Percentage bias restraint with up to 4 restraint inputs
  - Internal/external fault discriminator (negative sequence based)
  - Suitable for split phase differential protection
• Transformer differential protection
  - High sensitivity for interturn faults
  - Fast differential protection
  - Automatic CT ratio matching and vector group compensation
  - Waveform and second harmonic restraint for transformer inrush
  - Fifth harmonic restraint for overexcitation
  - 3-phase high impedance differential protection
• Restricted earth-fault protection
  - Extremely fast operation
  - High and/or low impedance based
• Injection-based protection using REX060 injection unit
  - 100% stator earth-fault protection
  - Sensitive rotor earth-fault protection
• Distance protection
  - Full-scheme distance protection with quadrilateral, Mho characteristics for up to six zones and with load encroachment discrimination
  - Series/non-series compensated lines
• Back-up underimpedance protection
• Pole slip protection
  - Detection of slips in power system from 0.2Hz to 8Hz
  - Discrimination between generating and motoring direction of rotor phase angle
  - Discrimination between local and external power swing center
  - Trip after a set number of slips or rotor angle
• Loss of/under excitation
  - Positive sequence measurement
  - Two offset-mho zones
  - Directional element for zone restriction
• Voltage functions
  - Two step phase- and residual overvoltage protection with definite and inverse time characteristics
  - Two step undervoltage protection with definite and inverse time characteristics
  - Voltage three-phase differential protection for capacitor banks
  - Overexcitation protection
  - 3rd harmonic based 100% stator earth-fault protection
  - 95% stator earth-fault protection
• Current functions
  - Rotor and stator overload protection
  - Instantaneous phase- and residual overcurrent protection
  - Four step phase- and residual directional overcurrent protection
  - Four step directional negative sequence overcurrent protection
  - Two step negative sequence overcurrent protection for machines
  - Sensitive directional earth-fault protection
  - Accidental energizing protection for synchronous generator
  - Thermal overload protection
  - Breaker failure protection
  - Pole discordance protection
  - Voltage controlled/restraint overcurrent protection
• Power functions
  - Directional under- and overpower protection which can be used for reverse power, low forward, active and reactive power protection
- Secondary system supervision
  - Fuse failure supervision
  - Fuse supervision based on voltage differential
  - Current circuit supervision
  - Current/Voltage/Real Value based delta supervision
- Frequency functions
  - Under- and overfrequency protection
  - Rate-of-change frequency protection
  - Frequency time accumulation protection
- Multi-purpose function
  - Multi-purpose filter with possibility to detect, alarm, and trip for special operating conditions, e.g. Sub-Synchronous Resonance (SSR)
  - General current and voltage protection
  - Rotor earth-fault protection using COMBIFLEX RXTTE4 injection unit

**Control functions**
- Synchronizing, synchrocheck and energizing check
- Tap position via mA or BCD code
- Control, interlocking for up to 30 switching devices
- Selectable operator place allocation
- Software based multi-position selector switches

**Logic**
- Tripping and trip matrix logic
- Extensive logic block library for application customization

**Monitoring**
- Phasor monitoring for up to 16 phasor values
- Adjustable breaker monitoring with capability to handle multiple breaker types
- Estimation of transformer insulation loss of life based on top oil measurement or calculation
- Monitor mechanical stresses on transformer via advanced transformer through fault monitoring and reporting functionality
- Disturbance recorder with disturbance report
  - 100 disturbances
  - 40 analog channels (30 physical and 10 derived)
  - 352 binary channels
- All protection settings during a disturbance
- Event list for 1000 events
- Event and trip value recorders
- Fault locator
- Event counters
- Current/Voltage based harmonic monitoring (up to 5th order) including total harmonic distortion
- Running hour meter
- Supervision of AC and mA input quantities
- Large HMI with virtual keyboard, function push buttons, and three color LED indications with alarm descriptions

**Measurements**
- U, I, P, Q, S, f and cos ϕ
- Frequency measurement with accuracy of ± 2 mHz
- Inputs for mA measuring

**Metering**
- Energy metering function for energy statistics
- Pulse counting support for energy metering

**Communication**
- IEC 61850-8-1 including GOOSE messaging
- IEC 62439-3 Parallel Redundancy Protocol (PRP)
- IEC 62439-3 High-availability Seamless Redundancy (HSR)
- IEC/UCA 61850-9-2LE Process bus for up to 8 MUs
- Phasor monitoring reporting via IEEE 1344 and C37.118
- IEC 60870-5-103, DNP 3.0, SPA, LON protocols
- Remote end communication for signal transfer
  - 64 kbps: 3 analogs & 8 binary or 192 binary
  - 2 Mbps: 9 analogs & 192 binary

**Engineering, testing, commissioning and maintenance**
- Protection and control IED manager, PCM600, for configuration, parameterization, Ethernet port/protocol configuration, online debugging and disturbance handling
- Forcing of binary inputs and outputs for faster and easier test and commissioning
- Flexible product naming by mapping utility IEC 61850 model to that of 670 series model

**Hardware**
- 1/1 x 19”, 3/4 x 19” or 1/2 x 19” 6U height case selected according to the number of required I/O modules
- Power supply modules from 24 to 250 V DC ± 20 %
- TRM modules each with 12 analog inputs protection class and optionally measurement
- Up to 14 I/O modules in 1/1 x 19” case
- Binary input module with 16 inputs
- Binary output module with 24 outputs
- Static binary output module with 6 static and 6 change-over outputs
- Binary input/output module with 8 inputs and 12 outputs
- mA input module with 6 transducer channels
- Connector types: compression or ring-lug
- Accurate time-synchronization through PTP (IEC/IEEE 61850-9-3), GPS, SNTP, DNP 3.0, IEC 60870-5-103 or IRIG-B
- Remote end data communication modules for C37.94, galvanic X.21 up to 10 m, fiber for direct connection up to 130 km or via multiplexer
- Up to six Ethernet ports (optical LC or RJ45) that can be freely configured as single or redundant pairs

**Accessories**
- Injection units REX060, REX061 and REX062
- COMBIFLEX RXTTE4 rotor earth fault injection unit
- COMBITEST test system
- COMBIFLEX auxiliary relays
- Mounting kits

**Documentation**
- Role based documentation for high efficiency in engineering, commissioning, operations and maintenance

**Technical details are available in the REG670 Product Guide**