

TOTALFLOW *Technical Bulletin* 135

Correcting Problems with Winccu32 Analysis Edits

Totalflow Technical Bulletin

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1. Purpose

This document is to aid users in correcting errors in Longterm database analysis data in Winccu32. This document only applies to users with Winccu32 versions 5.18 thru 5.27, who leave a fixed analysis value in the flow computer, and perform analysis edits with Winccu32, on a month to month basis. If you enter analysis data directly into the flow computer each month, or if you are editing analysis data with any software package other than Winccu32, this document does not apply.

2. Description

Analysis data reads incorrectly in Winccu32 longterm database, after making a new analysis data entry. When performing analysis edits with Winccu32, analysis data can become corrupted if a certain sequence of edits take place.

When analysis data is edited using a date range edit, new analysis data is entered for a specific date range. The editor then recalculates flow values, based on the new analysis data entered, from the starting date, to the ending date of the date range selected. When the end of the selected date range is reached, the analysis values are set back to the values that are stored in the flow computer.

For example, a typical monthly editing session would show edits being performed in a date range window from the first of one month, to the first of the next month. Typically once analysis data is entered into the editor, further edits of that date range do not occur. Corruption occurs when monthly analysis data is edited, and then, edits are performed again, either in the same date range, or a date range prior the last edited date range.

During the flow recalculation process the editor loses track of the analysis values stored in the flow computer, and at the end of the editing window, reverts the analysis data back to a value that actually has been entered as edited data, instead of the values stored in the flow computer. At this point calculated flow values are compromised, and the editor now has false values for what should be the characteristic values of analysis data. Once this occurs the meter file is corrupted and edited flow values will be wrong from that point forward.

To determine if your analysis data is corrupted:

First check the characteristics file, and make note of what the analysis values actually stored in the flow computer are. Then compare those values to the values in the last entry in the edited analysis data. They should be the same. If they are not, the problem has occurred and must be corrected.



In the example below, the characteristic file shows the Heating value to be 858.400, while the last entry on the analysis tab in longterm database shows 757.300. It should read 858.400, just like the characteristic file.

Log Period Octal An Daily Summary Log Period S	lysis Calibration Adjustment ummary Events Charac		n Adjustment Characte	t Change Log cteristics Daily Deta		
Parameter	Value		Last Changed		-	
Trip contact2 on low flaw?	No					
Tris contact2 on high flow?	No					
Fixed Analysis Data			<u></u>			
Heating value (BTU/SCF)	858,4000			08.01/2005	7:00	
Specific Gravity	0.5559			08,01/2005	7:00	1.00
N2 Content (Mol %)	21,1620			08,01/2005	7:00	100
CO2 Content (Mol %)	0.5740			08,01/2005	7:00	
H2S contant (Mol %)	0.0000					100
H2O content (Mol %)	0.0000					int.
Helium content (Mol %)	0.0000					1
Mathane content (Mol %)	77.6000			08,01/2005	7:00	3
Ethans content (Mol %)	0.0000					
Propane content (Mol %)	0.0000					1.000
n-Butane content (Mol %)	0.0000					100
-Butarie contant (Mol %)	0.0000					1000
n-Pentone content (Mol %)	0.0000			1		100
Pentane content (Mol %)	0.0000					1.00
n-Hexane content (Mol %)	0.0000					100
n-Heptene content (Mol %)	0.0000					1.00
n-Octane content (Mol %)	0.0000					100
n-Nonane content (Mol %)	0.0000					1000
n-Decane content (Mol %)	0.0000					1
Oxygen content (Mol %)	0.0000					1
CD content (Mol %)	0.0000					*

Daily Summary Analysis	Log Period Summary	Evenia Calhiston	Characterist	ics D	aly Detai Ch	Log Perios Prost co	Detal
Date/Time	Heating Val	Gravity	N2	C02	H25	H2O	1 to
9725/2003 10 26:00	868 400	0.622	13.732	0.686	0.000	0.000	0
8/25/2003 10 28:00	868 400	0.631	14734	0.790	0.000	0.000	0
9/25/2003 10 29:00	868 400	0.622	11752	0.666	0.000	0.000	0
6/25/2004 11:01:00	863 400	0.656	21 162	0.674	0.000	0.000	0
3/01/2005 7:00:00	756.900	0.673	25 195	0.845	0.000	0.000	0
4/01/2005 7:00 52	764 200	0.651	23 002	0.560	0.000	0.000	0
5/01/2005 7:00 12	757.300	0.670	25 4 53	0.593	0.000	0.000	0
6/01/2005 7:00:00	745.800	0.672	26.252	0.579	0.000	0.000	0
6/01/2005 7:00 30	748.800	0.672	26 252	0.579	0.000	0.000	0
6/01/2005 7:59:00	745 800	0.672	26 252	0.579	0.000	0.000	0
6/30/2005 7:00.06	746.800	0.672	26.252	0.579	0.000	0.000	0
7/01/2005 7:00.45	752.500	0.669	25,641	0.562	0.000	0.000	0
8/01/2005 7:00 16	757.300	0.670	25 4 6 3	0.593	0.000	000.0	0
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You can also check the values listed in the events file, by starting at the beginning of the events record and working your way thru the events, looking at the analysis value entries.

Make note of the value that is set in the flow computer, and then check for that same value at the end of each editing session. You should see the analysis values change back to the original values that were set in the flow computer. If they don't, your meter file is corrupted.

Log Period Detai Beik Summerv	I Analysis Log Period Summery	Calibration Adju Events	stment Cheracteristics	Change Log Dailo Detail	
Date	Description	Old Value	New Value	Sequence *	
7(29/2005 8:40:00	DP low calls (In H2O)	0.0000	0.0000	n/a	
7(29/2005 6:40.00	Site Code	- Kinaweqiii-	-1.0000	n/a	
7(29/2005 8:47:00	Site Code		-3.0000	n.a	
8/01/2005 7:00.35	"Heating value (BTU/SCF)	1023.5000	1053,8000	0	
8/01/2005 7:00.35	*Specific Gravity	0.5949	0.5955	a	
8/01/2005 7:00.35	RN2 Content (Mol %)	2 2090	0.9740	Ū.	
8/01/2005 7:00.35	SC02 Content (Mai %)	0.6670	0.3210	0	
8/01/2005 7:00.35	"Mathane content (Mol %)	93.2470	94.1880	a	
8/01/2005 7:00 35	平ixed F(1)	1.0247	1.0130	a	
8/01/2005 7:00.35	쭈bied F(p)	1.0010	1.0002	a	
8/01/2005 11:47:00	Site Code		-3.0000	n.la	
8/30/2005 8:49:00	Temperature bise (Deg F)	0.0000	-0.1000	nia —	
8/30/2005 6:49:00 4	Temperature bias (Dec F)	-0.1000	0.0000	in/a	
Me	ater kkelsel OK	Cancel	I Help	1	

This problem is a bug in the Winccu32 software. To fix the bug, you must:

Download and install the Winccu32 5.28 patch from the totalflow website. (http://www.abb.com/totalflow/) This must be done to prevent corruption from reoccurring.

Once the 5.28 patch has been intalled and run, further corruption should not occur. However the patch does not repair data that has already been corrupted, so to insure data integrity, there are two ways to correct the data in your longterm database

- 1. Enter new analysis values into the flow computer. From that point in time all data collected into the longterm database will be correct. This does not correct errors in the flow data, prior to the date the new analysis was entered into the flow computer.
- 2. Run the repair utility (you can download this from the totalflow website) This will identify all meters in the longterm database and correct the analysis values, so



that they match the values stored in the flow computer.

Conclusion

This software bug causes the Winccu32 editor to lose track of the correct analysis values stored in the flow computer and as a result, can cause calculated flow values to be incorrect as long as the condition exists.

The repair utility will identify all meter files affected, and corrects the last analysis value entry in the event file.

Users are encouraged to examine flow data on meters identified as having this problem, and take necessary measures to ensure flow data is correct.