

ABB MEASUREMENT & ANALYTICS | OPERATING INSTRUCTION | OI/AO2000/SYSTEM-EN REV. F

AO2000 System Advanced CGA Solutions



Analyzer System for Emission Monitoring, Cement Applications and Process Measurement

Measurement made easy

AO2000 System

Introduction

The AO2000 system is a complete system solution for continuous gas analysis.

The AO2000 system includes everything from probe, heated lines, sample conditioning to reliable and time-tested analyzers of the Advance Optima series. It can be operated from the outside.

The AO2000 system is available in various variants tailored to your measuring tasks – emission monitoring, cement applications and process gas measurements. It is especially designed for easy service and maintenance.

Additional Information

Additional documentation on AO2000 System is available for download free of charge at www.abb.com/analytical. Alternatively simply scan this code:



Advanced CGA Solutions

AO2000 System

Analyzer System for Emission Monitoring, Cement Applications and Process Measurement

Operating Instruction

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Table of Contents

		Page
	Foreword	8
Safety Information		9
	Important Safety Information	9
	Safety Tips for Handling Electronic Measurement Devices	10
	Safety Tips for Handling the Analyzer System	11
	Additional Safety Tips for Handling the Analyzer System with Integrated VOC Analyzer	11
	Safety Tips for Handling Corrosive and Acidic Substances	12
	Safety Tips for Handling Harmful Gases	12
	Notes on data safety	13
Installation Preparation		14
	"Hydrogen Monitoring of the Analyzer Cabinet" option	14
	Installing the Analyzer System	16
	Choosing the Extraction Point, Wall Tube Installation	17
	Analyzer System Installation Site Requirements	18
	Sample Gas Inlet Conditions (at the Extraction Point)	19
	Test Gas Connection at the Gas Sampling Probe or upstream of the Sample Gas Cooler: Test Gas Inlet Conditions	19
	AO2000-Magnos27: Test Gas Inlet Conditions	20
	AO2000-Fidas24: Supply Gas and Test Gas Inlet Conditions	20
	Back-Purging Unit: Installation Site and Air Supply Requirements	21
	Power Supply Requirements	22
	Weight, Sound Level	24
	Items Delivered	25
	Materials Needed for Installation (not supplied)	26
Sampling System Installa	ation	27
	Type 40 Probe Tube and Filter Unit Installation	27
	Type 42 Probe Tube and Filter Unit Installation	28
	Type 40W Probe Tube and Filter Unit Installation	29
	PFE2 Filter Unit: Installation	31
	PFE2 Filter Unit: Gas Connection	32
	PFE3 Filter Unit: Installation	33
	PFE3 Filter Unit: Gas Connection	34
	Probe 2 Installation	35
	Sample Gas Line Installation	37
	Back-Purging Unit Installation	41
Gas Sampling with Autor	natic Back-Purging	42
	In General	42

	Components for Automatic Back-Purging Procedure	42
	Start of the Back-Purging Procedure	43
	Program Sequence	44
	Cycle Time	46
	Post-Purge Time	47
	Adjustment of Cycle Time and Post-Purge Time	48
Analyzer Cabinet Installa	ation	49
	Installing the Analyzer Cabinet	49
	Mounting Plate and Electrical Distribution Cabinet: Installation	50
	Analyzer System with Integrated VOC Analyzer: Installing the Supply Gases and Test	ī.
	Gases	51
	AO2000-Fidas24: Connecting the Sample Gas Line	53
	Analyzer Cabinet: Connecting the Electrical Leads	54
Analyzer System Start-U	n 55	
	Prior to Analyzer System Start-I In	55
	Transportation Restraints Release	56
		57
	Analyzer System Start-Un	58
	AQ2000-Eidas24: VQC Analyzer Start-Un	50
	Warm-I In Phase	63
	Warn-op Flase	03
Analyzer System Operati	ion	64
	Display/Control Unit	64
	"Measured Values" Screen	65
	"Control Panel" Screen	66
	Menu Tree	68
	Setting the Time Zone, Date and Time	70
	Selecting User Interface Language	71
	Changing the Password	72
	Password Protection	73
	Inhibit Operation	75
	Changing Measurement Range Limits	76
	AO2000-Limas21, AO2000-Uras26: Notes for Changing Measurement Range Limits	77
	Auto-Range Initialization	78
	Filter Initialization	79
	Release of communication via port 8001/tcp	80
	Release of communication via Modbus® TCP/IP	82
Analyzer System Calibrat	tion	84
	Calibration Principles	84
	Calibration Control	85
	Manual Start of the Calibration	86
	Calibration Data	87
	Calibration Methods	89

	Validation	91
	AO2000-Fidas24: Concentration Data Conversion	92
	AO2000-Fidas24: Response Factor	94
Inspection and Mainten	nance	95
	Safety Information	95
	Filter Unit: Replacing the Filter Element	96
	Analysis Cabinet: Visual Inspection	99
	Analysis Cabinet: Cleaning	100
	Analyzer System: Seal Integrity Check	101
	Analyzer System: Wear Part Replacement	103
	Analyzer Cabinet: Replacing the Cooling Unit / Fan Outlet Filter Mesh	104
	Analyzer System: Replacing the Condensate Trap	105
	Analyzer System: Replacing the Air Filter	106
	Analyzer System: Replacing the Acid Filter	107
	Analyzer System: Condensate Collection and Reagent Supply Bottles	108
	SCC-C Sample Gas Cooler: Cleaning the Heat Exchanger	109
	SCC-C Sample Gas Cooler: Cleaning the Condenser Fins	111
	SCC-C, SCC-F: Replacing the Pump Hose	113
	SCC-C, SCC-F: Replacing the Pump Pressure Rollers and Springs	115
	SCC-F Sample Gas Feed Unit: Replacing the Diaphragm and Valve Plates in the Diaphragm Pump	117
	SCC-K NO ₂ / NO Converter: Replacing the Catalyst Cartridge	120
	AO2000-Uras26: Optical Alignment	122
	AO2000-Uras26: Phase Alignment	124
	AO2000-Limas21, AO2000-Uras26: Measurement of Calibration Cells	125
	AO2000-Limas21, AO2000-Uras26: Relinearization	126
	AO2000-Limas21: Thermal Link Replacement	127
	AO2000-Limas21: Aluminum Sample Cell Cleaning	128
	AO2000-Limas21: Quartz Sample Cell Cleaning	130
	AO2000-Limas21 UV: Lamp (EDL) Replacement	133
	AO2000-Limas21: Amplification Optimization	135
	AO2000-Fidas24: Sample Gas Filter Replacement at Heated Sample Gas Port	137
	AO2000-Fidas24: Cleaning the Air Injector	139
	AO2000-Magnos27: Thermal Link Replacement	141
	AO2000: Disposable Filter Replacement	142
	AO2000: Air Pressure Correction	143
	AO2000: Air Pressure Value Correction	144
	AO2000: Calibration Reset	145
	AO2000: Basic Calibration	146
	AO2000: Cross-Sensitivity Alignment	147
	AO2000: Carrier Gas Alignment	148
	Dynamic QR Code	149
Status Messages		151
	Process Status	151

	System Status: Status Messages	152
	System Status: Status Signals	154
	Status Message Categories	155
	Status Messages Lists	157
	Gas Analyzer Status Messages	158
	Analyzer System Status Messages	167
Troubleshooting		170
	SCC-F Sample Gas Feed Unit Problems	170
	SCC-C Sample Gas Cooler Problems	171
	SCC-K NO ₂ /NO Converter Problems	172
	AO2000 Gas Analyzer Problems	173
	AO2000-Limas21 Problems	174
	AO2000-Magnos206, -Magnos27 Problems	175
	AO2000-Fidas24 Problems	175
	AO2000-Uras26 Problems	177
	AO2000 Gas Module Problems	178
	Notify Service	179
Analyzer System Shu	ıt-Down	180
	Analyzer System Shut-Down	180
	Packing the Analyzer Cabinet or System Components	181

Foreword

The Content of this Operator's Manual	This operator's manual contains all the information you will need to safely and efficiently install, operate and maintain the AO2000 System.				
	This operator's manual contains information on all the functional units in the analyzer system. Your analyzer system as delivered may differ from the version described in this operator's manual.				
System documentation	The system documentation includes the following:				
	 Device Data Sheet Instructions in brief for installation, commissioning and operation Certificates Project-relevant CD-ROM with Set of drawings (arrangement diagram, piping diagram, interface diagram) as well as Information on function block configuration as needed System CD-ROM 'Continuous Gas Analysis – Software Tools and Technical Documentation' CD-ROM 'Spare Parts Catalog for Analyzer Technology' 				
Information on the Internet	Information on ABB Analytical products and services is available on the Internet at "http://www.abb.com/analytical".				
Service Contact	If the information in this manual does not cover a particular situation, ABB Service is prepared to supply additional information as needed.				
	Please contact your local service representative. For emergencies, please contact				
	ABB Service Telephone: +49-(0)1805-222580, Telefax: +49-(0)621-38193129031, E-mail: automation.service@de.abb.com				
Symbols and Type Format in this	indicates safety information to be heeded during analyzer system operation in order to avoid risks to the user.				

Operator's Manual



isks to the use ۲



identifies specific information on operation of the analyzer system as well as on the use of this manual.

- **1**, **2**, **3**, ... identifies reference numbers in figures.
- Display identifies a message in the display.

Input

- identifies a user entry
 - either by pressing a soft key
 - or by selecting a menu item
 - or via the numeric keypad.

Safety Information

Important Safety Information

Intended Conditions of Use	The analyzer system is designed for continuous measurement of concentrations of specific components in gases or vapor. Any other application is not compliant with the specified use. Observation of this manual is also part of the specified use.					
	The analyzer system must not be used to measure flammable gases or combustible gas/air or gas/oxygen mixtures. The analyzer system must not be installed in hazardous locations.					
	The analy: operation analyzer s	The analyzer system interior remains free of explosive atmosphere during normal operation. Therefore, the integration of explosion protection measures inside the analyzer system is not required.				
Requirements for Safe Operation	In order to properly h carefully r	In order to operate in a safe and efficient manner, the analyzer system should be properly handled and stored, correctly installed and set-up, properly operated and carefully maintained.				
Personnel Qualifications	Only perso comparat on the sys	Only persons familiar with the installation, set-up, operation and maintenance of comparable analyzer systems and certified as being capable of such work should work on the system.				
Special Information and Precautions	 These include The content of this manual, The safety labels affixed to the analyzer system, The applicable safety precautions for installing and operating electrical devices, Safety precautions for working with gases, acids, condensates, etc. 					
Safety Labels Affixed to the Analyzer System	Observe t componer	he safety labels affixed to t nts:	he analyzer s	system or to the individual		
		Consult Documentation!		Hot Surface! (Temperature > 60 °C	2)	
		Corrosive Material!		Risk of Electric Shock!		
National Regulations	The regulations, standards and guidelines cited in this operator's manual are applicable in the Federal Republic of Germany. The applicable national regulations should be followed when the analyzer system is used in other countries.					
Analyzer System Safety and Safe Operation	The analy: IEC 1010-1, Laborator	The analyzer system is designed and tested in accordance with EN 61010 Part 1/ IEC 1010-1, "Safety Provisions for Electrical Measuring, Control, Regulation and Laboratory Instruments" and has been shipped ready for safe operation.				
	To mainta informatio persons a instrumer	in this condition and to ass on identified with the safet t risk and can damage the a its.	sure safe ope y symbols in analyzer syst	eration, read and follow the safety this manual. Failure to do so can po em as well as other systems and	ut	

Safety Tips for Handling Electronic Measurement Devices

Protective Lead Connection	The protective lead should be attached to the protective lead connector before any other connection is made.
Risks of a Disconnected Protective Lead	The analyzer system can be hazardous if the protective lead is interrupted inside or outside the analyzer cabinet or if the protective lead is disconnected.
Correct Operating Voltage	Be sure the analyzer system voltage setting matches the line voltage before connecting the power supply.
Risks Involved in Opening the Covers	Current-bearing components can be exposed when covers or parts are removed, even if this can be done without tools. Current can be present at some connection points.
Risks Involved in Working with an Open Analyzer System	The analyzer system must be disconnected from all power sources before being opened for any work. All work on an analyzer system that is open and connected to power should only be performed by trained personnel who are familiar with the risks involved.
Charged Capacitors	The capacitors in the analyzer system can retain their charge even when it is disconnected from all power sources.
Use of Proper Fuses	Only fuses of the specified type and rated current should be used as replacements. Never use patched fuses. Do not short-circuit the fuse holder contacts.
When safe operation can no longer be	If it is apparent that safe operation is no longer possible, the analyzer system should be taken out of operation and secured against unauthorized use.
assured	 The possibility of safe operation is excluded: if the analyzer system is visibly damaged, if the analyzer system no longer operates, after prolonged storage under adverse conditions, after severe transport stresses.

Safety Tips for Handling the Analyzer System



CAUTION!

Do not open any gas paths in the analyzer system or in the integrated analyzers. Doing so will damage gas path seal integrity.

If system-internal gas paths are opened, a seal integrity check must be performed with a leak detector (thermal conductivity) when the device is reassembled.

Additional Safety Tips for Handling the Analyzer System with Integrated VOC Analyzer



CAUTION!

The combustion gas path in the analyzer system and especially in the integrated VOC analyzer must not be opened! The combustion gas feed path can become leaky as a result!

If the system-internal combustion gas path is opened, a seal integrity check must be performed with a leak detector (thermal conductivity) when the device is reassembled.

The bulkhead connector with integrated flow limiter for connection of the combustion gas line is a safety relevant part. It must not be removed, modified or replaced!

It is recommended to check regularly the seal integrity of the combustion gas line outside the analyzer system.



WARNING!

Combustion gas flowing out of leaks in the gas paths can cause fire and explosions (even outside the analyzer system itself).

A shut-off valve must be installed in the combustion gas supply line to increase safety in the following operating conditions:

- During shutdown of the gas analyzer,
- In the event of failure of the instrument air supply,
- Leakage in the combustion gas feed path inside the gas analyzer.

This shut-off valve should be installed outside the analyzer house in the vicinity of the combustion gas supply (cylinder, line).

Safety Tips for Handling Corrosive and Acidic Substances



CAUTION!

When working with corrosive reagents note the hazard information and safety precautions contained in the applicable material safety data sheets.

Condensates are often acidic. Neutralize condensates and follow the prescribed measures for disposal.

Safety Tips for Handling Harmful Gases



CAUTION!

Some of the gases measured with the analyzer system are harmful to health.

Therefore, the sample gas must not escape from the gas path during normal operation and maintenance works.

A seal integrity check of the analyzer system has to be performed at regular intervals.

The diluted exhaust gas must be drained out of the installation room of the analyzer cabinet.

Notes on data safety

Obligations of the owner	This product is designed to be connected to and to communicate information and data via a network interface. It is operator's sole responsibility to provide and continuously ensure a secure connection between the product and your network of any other network (as the case may be). Operator shall establish and maintain any appropriate measures (such as but not limited to the installation of firewalls, application of authentication measures, encryption of data, installation of anti-virus programs, etc.) to protect the product network, its system and the interface against any kind of security breaches, unauthorized access, interference, intrusion, leakage and/or theft of data or information				
	ABB and its breaches, a data or info	affiliates are not liable for damages and/or losses related to such security ny unauthorized access, interference, intrusion, leakage and/or theft of rmation.			
Digital communication	The ABB guidelines prevent communication through unsecured communication protocols, provided that the operator does not explicitly allow this.				
	These communication protocols are blocked by default.				
	The device software has been supplemented with menu items through which operator can explicitly release communication.				
i	The communication protocols are blocked again after software updates and must b released once again.				
Services and ports on	Port	Description			
the Ethernet interface	22/tcp	Used only for software updates.			
		No direct access to the device.			
	8001/tcp	Binary proprietary protocol for:			
		Remote HMI for operation			
		 AnalyzeIT program for continuous monitoring 			
		 OPC Server, external OPC Server for AO2000 Systems 			
	501/tcp	Used for Modbus/TCP.			
		The device allows connection to any Modbus client.			

Installation Preparation

"Hydrogen Monitoring of the Analyzer Cabinet" option

Function	If an FID (VOC Analyzer) is installed, the analyzer system can be supplied with the 'Hydrogen monitoring of the analyzer cabinet' option as an additional safety measure. If a leak occurs in the hydrogen path inside the analyzer cabinet and hydrogen accumulates inside the cabinet, both the hydrogen supply and the power supply are shut off before the explosion limit is reached – at 40 % LEL. This prevents formation of an ignitable mixture.
Scope of delivery	Installed in the analyzer cabinet:
	 in the upper area, an ATEX-certified gas sensor with connection socket,
	 on the exterior on the right-hand side wall, a solenoid valve, connected with the combustion gas input of the analyzer cabinet, which cuts off hydrogen supply in the event of a failure of the power supply, or at 40 % LEL (H₂safety valve).
	Also supplied:
	 a gas warning center for evaluating the gas sensor signal,
	 a contactor for disconnecting the power supply to the analyzer cabinet,
	 a contactor for disconnecting the UPS if the system is prepared for a UPS.
Installation	The electric wiring of the gas sensor and the gas warning center to shut down the power supply in the event of a fault is not installed in the analyzer system in the factory-delivered condition.
	The gas warning center must be installed outside the analyzer cabinet in a non- hazardous area in a distribution cabinet or similar. It must be electrically connected to the gas sensor (see the order-specific set of drawings in this regard).
	The solenoid valve for disconnecting the hydrogen supply (H_2) as well as the coils of the contactors and relays for disconnecting the power supply and UPS (if present) must be connected to a fault-signalling contact in the gas warning center. The fault-signalling contact must be set so that the voltage is shut off at 40% LEL and the contact itself latches.
	The measuring signals (analog outputs and inputs), the status signals (digital outputs and inputs) as well as the bus systems of the analyzer system are so designed that after the power supply (and possibly the UPS) are disconnected no component in the analyzer cabinet (contactor, relay, motor etc.) that could generate an ignition spark can be actuated from the outside.
	The measurement and status signals supplied potential-free as well as bus connections must not be activated separately in the event of a gas alarm. If however a non potential-free external signal is fed in, the operator should make sure that if a gas alarm is triggered, it is activated via a cut-off relay, for example.



- The gas sensor installed in the analyzer cabinet is not factory calibrated; it is inoperable without calibration. Calibration of the gas sensor is the responsibility of the operator.
- Installation, commissioning, parameterization, operation, signal evaluation and maintenance of the supplied gas warning center are the responsibility of the operator.



WARNING!

If the above-mentioned instructions are not observed or the hydrogen monitoring of the analyzer cabinet is installed incorrectly, a hydrogen explosion may occur in the event of a malfunction.

Operation of this safety device should be checked during commissioning and at regular intervals (min. 1 time a year).

Installing the Analyzer System

• We recommend having the analyzer system installed by ABB.

- When installing the analyzer system, in addition to this manual, comply with the information contained in the drawings set.
- If there is shipping damage which points to improper handling file a damage claim with the shipper (railway, mail or freight carrier) within seven days.
- Make sure the enclosed accessories are not lost (see the "Items Delivered" section, page 25).
- Keep the packaging material for future shipping needs.

Installation - Overview Step Action Page 1 Prepare the gas sampling probe installation site. 17 2 Prepare the analyzer cabinet installation site. 18 3 Install the gas sampling probe and filter unit. 27 4 Install the sample gas line. 37 5 Install the back-purging unit (if applicable). 41 49 6 Install the analyzer cabinet. 7 51 Install the instrument air and test gas supply (if applicable). 8 53 Connect the gas lines to the analyzer cabinet. 9 Connect the electrical leads to the analyzer cabinet. 54

AO2000 System Operating Instruction OI/AO2000/SYSTEM-EN Rev. F

Choosing the Extraction Point, Wall Tube Installation

Choosing the **Extraction Point**

The extraction point must be suitable for extracting a representative specimen flow.

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In the case of emission monitoring systems the extraction point is specified by the responsible technical inspection authority.

Wall Tube Installation

Figure 1

- Install the wall tube with mounting flange (DN 65, PN 6, type A according to DIN EN 1092-1; not supplied) at the extraction point in such a way that the sampling probe tube can be easily installed and removed (see Figure 1).
- The sampling probe tube must be easily accessible to allow maintenance work to be performed.
- Align the boreholes of the mounting flange in relation to the flow direction of the process gas (see Figure 1).

Observe the separate instructions for installation of probe tube type 40W on page 29!



Wall tube Wall tube mounting flange DN 65, PN 6, Form A to DIN EN 1092-1 Gasket Welded-on rectangular block Sampling probe tube flange

Minimum distance x_{min} of the mounting flange (wall tube flange) from the wall depending on mounting angle α :

α	10°	15°	20°	25°	30°	35°
x _{min} /mm	229	248	268	287	307	324

Analyzer System Installation Site Requirements



CAUTION!

The analyzer system must not be installed in hazardous locations.

Short Gas Paths	The analyzer cabinet should be installed as close as possible to the sampling site. A short sample gas line results in brief lead times.					
	The sample gas line length is limited to 60 meters with 230 VAC power supply and to 40 meters with 115 VAC power supply on account of pressure drop build-up in the line and the required electrical fusing.					
i	For fast measurement at preheater / CO monitoring of ESP, the sample gas line lengt is limited to 10 meters.					
	The test gas cylinders sh	ould be installed as clo	se as possible to the ana	ılyzer system.		
Protection from Adverse Conditions	 Protect the analyzer cabinet against Water spray Contact with chemicals Strong sunlight and heat radiation Strong air currents Heavy dust load Corrosive atmospheres Vibration 					
Installation Indoors or Outdoors	The sheet steel cabinet and the mounting plate are only suitable for installation indoors. An air-conditioned room is recommended. The GRP cabinet is suitable for installation indoors and outdoors. A weather protection roof must be provided.					
Wet locations	Installation in wet locations is not permitted.					
Ambient Temperature	Operation:	Mounting plate		5 to 35 °C		
		Sheet steel cabinet	with ventilation fan	5 to 35 °C		
			with cooling unit	5 to 50 °C		
		GPP cabinet	with ventilation fan	_20 to 35 °C		
		GRI Cubinet	with cooling unit	_20 to 50 °C		
	Storage and transport:		with cooling unit	2 to 60 °C		
	Storage and transport.	ofter draining and		210000		
		drying parts in contact with condensate –25 t				
Relative Humidity	Year-round average max. 75 %, short-term max. 95 %, occasional slight condensation is permitted					
Installation Site	The maximum installatio	n altituda is 2000 m ab	امريم دمع امريما			
Altitude	Altitude above 2000 m or	n request.				

Continued on next page

Analyzer System Installation Site Requirements, continued

Dimensions and Space Requirement	Refer to the "Layout Plan" in the drawings set.
Installation Site Stability	The installation site floor must be plane and capable of supporting the cabinets weight (see page 24).
	The installation site wall must be capable of supporting the weight of the mounting plate and the separate electrical distribution cabinet (see page 24).

Sample Gas Inlet Conditions (at the Extraction Point)



CAUTION!

The analyzer system must not be used for measurement of flammable gases and ignitable gas/air or gas/oxygen mixtures!

In the case of toxic gases, the threshold limit value (TLV) must be complied with.

Application	Temperature	Pressure pabs		Flow
Emission Monitoring	max. 500 °C	850 to 1100 hPa	(0.85 to 11 bar)	max. 250 l/h
Kiln or Calciner Outlet (T > 900 °C)	max. 1300 °C	850 to 1100 hPa	(0.85 to 11 bar) ¹⁾	max. 100 l/h
Calciner	max. 900 °C	850 to 1100 hPa	(0.85 to 11 bar)	max. 125 l/h
Wet Kiln Gas Outlet	max. 300 °C	850 to 1100 hPa	(0.85 to 11 bar)	max. 250 l/h ²⁾
Preheater / CO Monitoring of ESP	max. 450 °C	850 to 1100 hPa	(0.85 to 11 bar)	max. 250 l/h ³⁾
Coal Bunker, Coal Mill	max. 500 °C	850 to 1100 hPa	(0.85 to 11 bar)	max. 250 l/h
Process Measurement	max. 500 °C	850 to 1100 hPa	(0.85 to 11 bar)	max. 250 l/h

at the sample gas inlet of the analyzer system
 max. 60 l/h with SO₂ measurement
 max. 300 l/h with probe F

Test Gas Connection at the Gas Sampling Probe or upstream of the Sample Gas Cooler: Test Gas Inlet Conditions



CAUTION!

When handling test gases, the lower explosion limit (LEL)as well as the threshold limit value (TLV) must be complied with.

	Specification	Pressure p _e	Flow
Test gases 1, 2, 3	Sample component or substitute gas	1000 \pm 100 hPa	130 to 250 l/h
	component in N₂ or air	(1.0 \pm 0.1 bar)	

AO2000-Magnos27: Test Gas Inlet Conditions

	Characteristic	Pressure p _e	Flow
Zero Gas	N ₂	$500\pm50hPa$	130 to 250 l/h
Span Gas	Air	(= 0.5 ± 0.05 bar)	

AO2000-Fidas24: Supply Gas and Test Gas Inlet Conditions

	Characteristic	Pressure pe	Flow
Instrument Air ¹⁾	Based on ISO 8573-1 Class 2 (particle size max.1µm, particle density max. 1mg/m ³ , oil content max. 01mg/m ³ , pressure dew point at least 10 °C below the lowest expected ambient temperature)	4000 ± 500 hPa (4.0 ± 0.5 bar)	approx. 1500 l/h
Combustion Air ²⁾	Synthetic air or catalytically cleaned air with an org. C content of < 1% of the span	1200 ±100 hPa (1.2 ± 0.1 bar)	max. 40 l/h
Combustion Gas ³⁾	H2 (quality 5.0)	1200 ±100 hPa (1.2 ± 0.1 bar)	approx. 3 l/h
Zero Gas	N2 (quality 5.0) or synthetic air or catalytically cleaned air	1000 ± 100 hPa (10 ± 01 bar)	130 to 250 l/h
Span Gas ⁴⁾	Sample component or substitute gas component in N₂ or air	1000 ±100 hPa (1.0 ± 0.1 bar)	130 to 250 l/h
	 Provide a shutoff valve with a pe = 4.5 to 7 be Instrument air is used as drive air for the air injector (if installed), combustion air, emergency purge air. Separate combustion air supply is required with a combustion air conditioning module Recommendation: Provide two 40 I cylinders Note: For safety reasons, a flow limiter is int provided for connection of the combustion flow to 10 I/h. As the VOC analyzer only measures the num span gas has to be calculated from ppm or repage 92). Perform regular inspections of the external contained in the pressure relief valve in the combustion cabinet Set the pressure relief valve to < 2 bar to securate pressure. 	ar pressure gauge. if the analyzer system (catalyst). s and a switchover state tegrated in the bulkhe gas line to limit the co ber of carbons the co mg/m ³ C _n H _m to ppm of ombustion gas line. on gas line outside of urely limit the maximu	n is not equipped ation. ead connector ombustion gas incentration of the or mg/m ³ C (see the analyzer im supply
Definition	pe = pabs – pamb with pe = positive pressure, pabs = absolute pres	ssure, p _{amb} = atmosph	eric pressure

Back-Purging Unit: Installation Site and Air Supply Requirements

Design of the Back-Purging Unit	The back-purging unit consists of a protective cabinet with shut-off valve, 6 bar pressure reduction valve, solenoid valves for back-purging, pressure regulator and 5 l compressed air receiver for effective pressure pulses also with lower airflow rate.
Distance to Sampling Probe	The distance between the back-purging unit and the sampling probe must not exceed 5 m (length of the steel-braided compressed-air hoses = 6 m).
Protection from Adverse Conditions	Protect the back-purging unit against • Water spray • Contact with chemicals • Strong sunlight and heat radiation • Strong air currents • Heavy dust load • Corrosive atmospheres • Vibration
Pressurized air supply requirements	 dry (dew point < 3 °C), oil- and dust-free max. 6 bar for back-purging approx. 4 bar as control air (needed for 2-stage back-purging with Type PFE2 filter unit and AO2000-Fidas24 VOC analyzer) Required air capacity approx. 100 m³/h Instrument air following ISO 8573-1 Class 2 (particle size max. 1 µm, particle density max. 1 mg/m³, oil content max. 0.1 mg/m³, pressure dew point max20 °C)



CAUTION!

If the compressed air is not dry and clean, this will result in damage to the sample conditioning components (valves, filters, sample gas cooler, sample gas feed unit) as well as to the gas analyzer.

Power Supply Requirements

Operating Voltage	230 / 400 V AC, \pm 10 %, 50 / 60 Hz or
	120 / 208 V AC, \pm 10 %, 50 / 60 Hz;
	3~, L1, L2, L3, N, PE

Non-floating PEN conductor is forbidden.

Power Consumption	Basic version		1000 W
	Cooling unit		+ 940 W
	Analyzer module AO2000-Fidas24		+ 285 W
	NO ₂ /NO converter		+ 350 W
	Probe tube type 40W, partially heated (24 V AC)		+ 120 W
	Probe tube type 42, heated		+ 800 W
	Filter unit type PFE2 or PFE3, heated		+ 250 W
	Probe 2, partially heated		+ 255 W
	Probe F, partially heated		+ 400 W
	Back-purging unit		+ 150 W
	Sample gas line type TBL01-S, TBL01-C, heated	regulated 180 °C	+ 90 W/m
		self-regulating 100 °C	+ 35 W/m
		self-regulating 30 °C	+ 15 W/m
Uninterruptible Power Supply	Prepared for Uninterruptible Power Supply (UPS) 230 V AC or 120 V AC, \pm 10 %, 4862 Hz; L, N, PE. Non-floating PEN conductor is forbidden.	, 400 W.	
Overvoltage category	II		
Pollution degree	2		
Service Socket	230 V AC or 120 V AC, 48 to 62 Hz, max. 5 A.		
	The service socket is located • in the cabinet light or • mounted on a top hat rail in the separate electr	ical distribution cabinet.	

Continued on next page

Power Supply Requirements, continued

Fuses

-F10	Power supply / leakage current indicator (option)	25 A/30 mA
-F20	Power supply UPS / leakage current indicator (option)	25 A/30 mA
-F01	Lighting, service socket, ventilation fan or cooling unit	6 A or 16 A
-F02	Heated probe tube, heated filter unit, back-purging unit, test	10 A or 16 A
	gas connection valves	or 6 A
-F03	Heated sample gas line	16 A
-F04	NO ₂ /NO converter	6 A
-F05	AO2000-Fidas24, air catalyst	6 A
-F06	Sample gas cooler, sample gas feed unit	6 A
-F07	AO2000 central unit, power supply	6 A
-F11	Temperature controller	T 2 A
-F12	Temperature controller	T 2 A
-F13	Temperature controller	T 2 A
-F14	Emergency purging AO2000-Fidas24	T 0.5 A
-F17	Test gas valve 1	T 0,5 A
-F18	Test gas valve 2	T 0,5 A
-F19	Test gas valve 3	T 0,5 A
-F22	Filter unit 2nd sampling point	10 A or 16 A
-F23	Heated sample gas line 2nd sampling point	16 A

Weight, Sound Level

Weight of the Individual System Components	Sheet steel cabinet		max. 430 kg
	GRP cabinet		max. 370 kg
	Mounting plate		max. 170 kg
	Separate electrical distribution cabinet		max. 65 kg
	Probe tube type 40, unheated	500 mm	1kg
		1000 mm	2 kg
		1500 mm	3 kg
	Probe tube type 40W, partially heated	3500 mm	13 kg
		4000 mm	15 kg
		4500 mm	17 kg
	Probe tube type 42, heated	1000 mm	8 kg
		1500 mm	10 kg
		2000 mm	12 kg
	Probe 2 with protective case	1200 mm	17 kg
	Probe F	1200 mm	10 kg
	Filter unit type PFE2, heated, with protective case		20 kg
	Filter unit type PFE3, heated, with protective case		17 kg
	Back-purging unit		70 kg
	Sample gas line type TBL01-S or TBL01-C, heated		1kg/m
Sound Level	Ventilation fan	50 Hz	59 dB(A)
		60 Hz	61 dB(A)
	Cooling unit		< 64 dB(A)

Items Delivered

Standard Equipment	Quantity	Description
	1	Analyzer cabinet or
		Mounting plate with separate electrical distribution cabinet
		System documentation (provided in a ring binder, see page 8)
Additional Items	Quantity	Description
Delivered Per Order	1	Gas sampling probe tube
		Type 40 (unheated) or
		Type 40W (partially heated) or
		Type 42 (heated) or
		Gas sampling probe
		Type 2 optionally with separate protective case or
		Туре F
	1	Filter unit type PFE2 or PFE3 with ring heater or heating sleeve
	1	Sample gas line type TBL01-S or TBL01-C (heated)
	1	Back-purging unit 1-stage or 2-stage with compressed-air hoses
	1	Hydrogen switch-over station with cylinder pressure reducers on
		mounting plate (for AO2000-Fidas24)
	1	Reagent supply bottle
	1	Condensate collection bottle
	1	Wear parts set
'Hydrogen monitoring of	Quantit	Description
the analyzer cabinet'	у	
option	1	Unipoint gas warning center
	1	Contactor for disconnecting the power supply to the analyzer cabinet
	1	Contactor for disconnecting the UPS if the system is prepared for a UPS.

 1
 Unipoint Multilingual Manual CD

 1
 Sensepoint Manuals CD

[i]

The gas sensor and the H2safety valve are securely installed in or on the analyzer cabinet.

Materials Needed for Installation (not supplied)

Gas Sampling	 Wall tube with mounting flange page 17) 	• Wall tube with mounting flange (DN 65, PN 6, Type A to DIN EN 1092-1, see Figure 1, page 17)	
Gas Lines	 Sample gas (unheated line) 	PTFE pipe 4/6x1mm	
	Sample gas outlet	PTFE pipe 4/6x1mm	
	 Test gas N₂ 	PTFE pipe 4/6x1mm	
	• Test gases 1, 2, 3	PTFE pipe 4/6x1mm	
	 Instrument air 	Stainless steel pipe, 8 mm O.D., or compressed-air hose (plus pressure gauge and shut-off valve)	
	 Fidas24 combustion air 	PTFE pipe 4/6x1mm	
	 Fidas24 combustion gas 	Purified stainless steel pipe (SS316), 6 mm O.D.	
	• Fidas24 zero gas	PTFE pipe 4/6x1mm	
	 Fidas24 span gas 	PTFE pipe 4/6x1mm	
	 Fidas24 exhaust gas 	Stainless steel pipe, 12 mm O.D.	
	 Condensate collecting bottle 	PVC tube 4/6x1mm	
Input Wiring	 Input wiring 5 x 6 mm² (5 x AWG 8) If applicable, uninterruptible Cables to connect the heated g analyzer cabinet (if applicable, requirements of these compon Grounding cable with cross second 	power supply wiring 3 x 2.5 mm ² (3 x AWG 14) as sampling probe, filter and sample gas line to the in a heat-resistant version; note the power ents, page 22) ction \geq 10 mm ² (\geq AWG 8)	
Signal Leads	 Shielded cable for analog output Cable for digital outputs Cable for data lines (Modbus, F Cable for the Pt100 resistance to the Pt100 res	 Shielded cable for analog outputs (current outputs) Cable for digital outputs Cable for data lines (Modbus, Profibus, Ethernet) Cable for the Pt100 resistance thermometers of the heated components 	
	U When selecting conductor mater for the installation and operatior	ials, follow all applicable national safety regulations of electrical devices.	
Mounting	• Screws and nuts to secure the	analyzer cabinet to the floor	
	or • Screws and nuts (stud bolts if a electrical distribution cabinet t For details regarding the size of t	applicable) to secure the mounting plate and the o the wall :he screws and nuts see the "Layout Plan" in the	

drawings set.

Sampling System Installation

Type 40 Probe Tube and Filter Unit Installation



CAUTION!

The weight of the probe tube with filter unit amounts to approx. 18–20 kg! Two persons are needed for transportation and mounting!

Before the Installation

- Observe the "Piping Plan" in the drawings set.
- Make sure that the wall tube is installed at the extraction point (see page 17).



Type 40 Probe Tube and Filter Unit Installation	Step	Action			
	1	Screw the probe tube into the internal thread of the filter unit.			
	2	Insert the pre-assembled probe tube with filter unit in the wall tube and screw the flange of the filter unit to the flange of the wall tube. Use the green seal from the accessories pack to seal the space between the flanges of wall tube and filter unit.			
	3	Mount the heating sleeve or the ring heater on the filter unit.			
	4	If applicable, install the compressed-air hoses between the filter unit and the back-purging unit (see page 41).			

Type 42 Probe Tube and Filter Unit Installation



CAUTION!

The weight of the probe tube with filter unit amounts to approx. 28–32 kg! Two persons are needed for transportation and mounting!

Before the Installation

• Observe the "Piping Plan" in the drawings set.

• Make sure that the wall tube is installed at the extraction point (see page 17).

Figure 2

Type 42 Probe Tube

(Dimensions in mm)



Type 42 Probe Tube and Filter Unit Installation	Step	Action
	1	Insert the probe tube in the wall tube and screw the probe tube flange to the wall tube flange. Use the green seal from the accessories pack to seal the space between the flanges.
	2	Screw the filter unit to the flange of the probe tube. Use the green seal from the accessories pack to seal the space between the flanges of probe tube and filter unit.
	3	Mount the heating sleeve on the filter unit.
	4	If applicable, install the compressed-air hoses between the filter unit and the back-purging unit (see page 41).

Type 40W Probe Tube and Filter Unit Installation



CAUTION!

The weight of the probe tube with filter unit amounts to approx. 50 kg! Two persons are needed for transportation and mounting!

Before the Installation	Observe t	serve the "Piping Plan" in the drawings set.				
Vertical Installation	The type 4 orientatio	rpe 40W probe tube must be installed in the smoke chamber almost in vertical ation (see Figure 3, page 30).				
Protection Pipe for Type 40W Probe Tube	The probe tube must be installed in a protection pipe with the following character- istics:					
	Material: Length: Inner dian Flange:	Mild steel 3.0 m (for protection of the heated part of the probe tube) neter: 50 mm or 100 mm for probe tube without or with prefilter for connection to the flange of probe tube, location min. 300 mm above the roof of the smoke chamber or its platform				
	Due to the probe tube's length (normally 3.5 m, 4.0 m or 4.5 m), it can be necessary to make a hole in the roof above the smoke chamber in order to install the probe tube as well as the protection pipe.					
	Installation of the protection pipe is preferably carried out during a shut down of the kiln. The opening should be closed with a blind flange until the installation of the probe tube takes place.					
Type 40W Probe Tube	Step	Action				
and Filter Unit Installation	1	Remove the blind flange from the protection pipe and lay on a flange seal on the protection pipe flange.				
	2	Insert the probe tube from above in the protection pipe.				
	i	Do not damage the electrical connection (porcelain terminals) of the probe tube heating at the probe tube flange!				
	3	Lay on the supplied flange seal on the probe tube flange and mount the filter unit.				
	4	Interconnect the 3 flanges with bolts and nuts.				
	5	Mount the heating sleeve on the filter unit.				
	6	Connect the cable of the heating sleeve to the terminals in the terminal box of the filter unit.				
	7	Connect the cable of the probe tube heating $(2 \times 2.5 \text{ mm}^2)$ to the 26 VDC connection of the transformer in the back-purging unit.				

Continued on next page

Type 40W Probe Tube and Filter Unit Installation, continued

Figure 3

Type 40W Probe Tube Installation in the Smoke Chamber



PFE2 Filter Unit: Installation

Figure 4

PFE2 Filter Unit: Mounting of Probe Protective Case



Minimum distance x_{min} of the mounting flange (wall tube flange) from the wall depending on mounting angle α :

α	10°	15°	20°	25°	30°	35°
x _{min} /mm	229	248	268	287	307	324

PFE2 Filter Unit: Gas Connection



PFE2 Filter Unit: Gas Connections (with Back-Purging)



- 1 Pilot Operation Valve Cleaning Filter -Y2.1
- 2 Diaphragm Valve Cleaning Filter -Y2.2
- 3 Pilot Operation Valve Pulsed Instrument Air -Y1.1
- 4 Diaphragm Valve Pulsed Instrument Air -Y1.2
- 5 Instrument Air Inlet Bulk Head Union 12 mm
- 6 Test Gas Inlet Bulk Head Union 6 mm
- 7 Control Air Inlet Bulk Head Union 6 mm
- 8 Pt100 Connection
- 9 Heated Sample Gas Line -E13
- 10 Power Supply
- 11 Heated Check Valve -Y5
- 12 Solenoid Valve Aeration -Y4
- 13 Diaphragm Valve Cleaning Filter Surface and Probe Tube -Y3.2
- 14 Pilot Operation Valve Cleaning Filter Surface and Probe Tube -Y3.1
- 15 Protection Box
- 16 Terminal Box
- 17 Filter Unit
- 18 Check Valve
- A Back Purging Filter Inlet G 1/2"
- **B** Back Purging Filter Surface / Probe Tube Inlet G 1/2"
- C Sample Gas Outlet G 1/4"
- D Test Gas Inlet G 1/4"

PFE3 Filter Unit: Installation

Figure 6

PFE3 Filter Unit: Mounting of Probe Protective Case

(Dimensions in mm)



Minimum distance x_{min} of the mounting flange (wall tube flange) from the wall depending on mounting angle α :

α	10°	15°	20°	25°	30°	35°
x _{min} /mm	229	248	268	287	307	324

PFE3 Filter Unit: Gas Connection

Figure 7

PFE3 Filter Unit: Gas Connections (with Back-Purging)

(Dimensions in mm)



- 1 Tube Test Gas, VA 14571, 6x1mm
- 2 Tube Compressed Air, CU, 15x1 mm
- 3 Terminal Box -X1 IP66
- 4 2 x M12x15 Cable Connectors
- 5 3 x M20x15 Cable Connectors
- 6 2 x M20x15 Cable Connectors
- 7 Tube Compressed Air, CU, 15x1 mm
- A Test Gas Connection with Check Valve, Bulkhead Fitting 6 mm
- B Back-purging of Filter (max. 6 bar), Bulkhead Fitting 18 mm
- C Back-purging of Filter Surface / Probe Tube (max. 6 bar), Bulkhead Fitting 18 mm
- **D** Sample gas connection, male fitting 6 mm

Probe 2 Installation

Probe 2 Delivery Form

Probe 2 is supplied in various partially pre-assembled component parts:

- Gas sampling probe with flange and internal heating rod
- Ceramic inlet filter (inner filter)
- Installation set for mounting the ceramic inlet filter (4 bolts M12 x 70 with nuts, spring washers and washers)
- Harting connector, degree of protection IP55
- Protective box (option), degree of protection IP54



CAUTION!

Danger of breakage! The ceramic inlet filter of probe 2 is fragile.

Assembly of the Ceramic Inlet Filter First of all, assemble the ceramic inlet filter as shown in Figure 8. Please note that the compression spring **4** has to be compressed by approx. 15 mm.

Figure 8

Probe 2: Ceramic Inlet Filter



- 1 Filter Element
- 2 Sealing Gasket
- 3 Bush
- **4** Compression Spring
- 5 Pressure Disk
- 6 Bush
- 7 Screw

Continued on next page

Probe 2 Installation, continued

Figure 9

Probe 2 Installation

(Dimensions in mm)



- **1** Mounting for the Ceramic Inlet Filter
- 2 Inlet Filter (Inner Filter) with Internal Heating Rod
- 3 Gas Sampling Tube
- 4 Wall Tube with Inlet Flange
- ${\bf 5}$ Sample Gas Outlet and Test Gas / Purge Air Inlet G 1/4
- L1 Fitting Length
- Lx Length of the Gas Sampling Tube (approx. 400 mm)

Minimum distance x_{min} of the mounting flange (wall tube flange) from the wall depending on mounting angle α :

α	10°	15°	20°	25°	30°	35°
x _{min} /mm	133	138	143	147	151	153

Probe 2 Installation	Step	Action						
	1	Align the probe so that the protection shield is directed towards the process gas flow.						
Probe 2	2	Insert the probe in the wall tube and screw it to the wall tube flange with the enclosed screws M12 \times 70.						
	3	Connect the sample gas line to one of the two gas ports 5 by means of a clamp ring screw fitting.						
	4	If 1-stage probe back-purging is available, connect the compressed-air hose to the other of the two gas ports 5 . Please note the maximum permissible air pressure of 6 bar.						
	Step	Action						
Electrical Connection	1	Connect the cables of the current lead to the connector as shown in the connector pin assignment.						
	2	Connect the connector to the power supply.2L1363-6not assigned						
Sample Gas Line Installation

Installing the Sample Gas Line

• Observe the "Piping Plan" in the drawings set.

- Connect the sample gas line to the filter unit / gas sampling probe.
- Route the sample gas line through the opening provided in the right wall of the cabinet.

When a VOC analyzer is installed in the analyzer system no fat or grease should be used when installing the sample gas line (see page 53). Otherwise the measurement values would drift for a prolonged period of time.

Fundamentals for Laying the Sample Gas Line



Do not lay the heated sample gas line in a thermowell.



When laying the sample gas line, avoid the formation of water locks, particularly at the sampling points.



Do not lay the heated sample gas line in a cable tray together with other electrical or pneumatic lines, especially not in an enclosed cable tray.



When laying the heated sample gas lines on exposed C-profiles with BBS cable clips: Do not overtighten the cable clips, in order to prevent damage to the sample gas line through crushing.

Sample Gas Line Installation, continued

Procedures for Laying the Sample Gas Line

Incorrect

Do not lay the heated sample gas lines directly side-by-side in an enclosed duct or shaft. This results in heat accumulation.



Prevent powdery substances, adhesives or other thermally insulating materials from soiling the heated sample gas line. Otherwise, overheating will occur at these points.



Avoid heat accumulation through wrapping the heated sample gas line with other materials, otherwise the sample gas line will overheat at these points. Do not cover the area near the temperature sensor, otherwise the rest of the sample gas line will cool down. Correct



Ensure that the hoses do not touch. Maintain a distance of 25 mm. Provide adequate ventilation. Heat can be conducted away as a result.



If soiling occurs, clean the materials and remedy the cause. Heat can be conducted away again as a result.



Do not wrap the sample gas line. Ensure that the area near the temperature sensor is exposed. This results in error-free temperature measurement.

Sample Gas Line Installation, continued

Procedures for Laying the Sample Gas Line (continued)

Incorrect

Correct



Do not lay the heated sample gas line in wall break-throughs which are subsequently sealed with a sealing compound under any circumstances. The sample gas line will be destroyed by overheating in this case!



When laying the heated sample gas line through a wall break-through, use bulkhead plates with conduit thread cable glands, in order to provide adequate cooling of the sample gas line.



Avoid bundling or laying several heated sample gas lines, so that they touch each other. This results in overheating at the contact points.



Do not squeeze the heat insulation in mounting brackets tightly together, so that the outer braiding is pressed on to the heat conductor. If you disregard this, damage to the protective braiding and the heated sample gas line may occur.



Lay several heated sample gas lines separately with a distance of at least 2.5 cm and provide adequate ventilation. Heat can be conducted away as a result.



Tighten the BBS cable clips sufficiently but not excessively, in order to prevent damage to the protective braiding and the heated sample gas line.

Sample Gas Line Installation, continued

Permissible Values for	Characteristic	Permissible value		
Laying the Sample Gas Line	Maximum line length	see table below		
		65 m for version with anti-frost heater		
	Minimum bending radius	300 mm		
	Maximum clip distance	1.2 m with horizontal laying		
		3.5 m with vertical laying		
	Lowest laying temperature	–10 °C		
	Temperature of the sheathing	max. 60 °C		

Application	Ambient Temperature	Sample Components	Type of Sample Gas Line	Length of Sample Gas Line		
Emission Monitoring			heated, Type TBL01-S, regulated heating, 200 °C, heating power	230 / 400 V AC ¹⁾ : 3-phase max. 60 m 1-phase max. 35 m		
				120/208 VAC ¹ : 3-phase max. 40 m 1-phase max. 15 m		
Kiln or Calciner Outlet,	> 0 °C	w/o SO2, NO	unheated (PTFE)	max. 20 m		
Calciner		with SO ₂ , NO	heated, Type TBL01-C,	(recommended)		
	< 0 °C		self-regulating, 100 °C			
Wet Kiln Gas Outlet	> 0 °C	w/o SO2, NO	unheated (PTFE)	max. 10 m (recommended)		
		with SO ₂ , NO	heated, Type TBL01-C,	-		
	< 0 °C		self-regulating, 120 °C			
Preheater /	> 0 °C	w/o SO2, NO	unheated (PTFE)	max. 10 m (must not be		
CO Monitoring of ESP		with SO ₂ , NO	heated, Type TBL01-C,	exceeded!)		
	< 0 °C		self-regulating, 120 °C			
Coal Bunker, Coal Mill	> 0 °C		unheated (PTFE)	max. 20 m		
	< 0 °C		heated, Type TBL01-C, self-regulating, 100 °C	(recommended)		
Process Measurement			heated, Type TBL01-S, regulated heating, 200 °C, heating power	230/400 VAC ¹⁾ : 3-phase max. 60 m 1-phase max. 35 m		
			approx. 90 W/m	120/208 VAC ¹⁾ : 3-phase max. 40 m 1-phase max. 15 m		
			heated, Type TBL01-S, self-regulating heating, 100 °C, heating power approx. 30 W/m	max. 60 m		
			unheated (PTFE)	max. 25 m		

1) with "measuring point switch-over" option (2 measuring points):

230/400 VAC, only 1-phase allowed, length max. 35 m per measuring point

120 / 208 VAC, only 1-phase allowed, length max. 15 m per measuring point

Back-Purging Unit Installation

Before the Installation	Observe the "Piping Plan" in the drawings set.
Installation Site	The distance between the back-purging unit and the sampling probe must not exceed 5 m (length of the steel-braided compressed-air hoses = 6 m).
Connecting the Com- pressed-air Hoses to PFE2 Filter Unit	Connect the compressed-air hoses for purge air and control air to the respective ports at the PFE2 filter unit (see Figure 5, page 32).
Connecting the Com- pressed-air Hoses to PFE3 Filter Unit	Connect the compressed-air hoses for purge air (filter and filter / probe tube) to the respective ports at the PFE3 filter unit (see Figure 7, page 34).
Connecting the Com- pressed-air Hose to Probe 2	Connect the compressed-air hose for purge air to one of the two gas ports at Probe 2 (see Figure 9, page 36).

Gas Sampling with Automatic Back-Purging

In General

Filter Plugging	During operation of the AO2000 system the dust which is contained in the sample gas will accumulate in the probe filter of the gas sampling system. This is uncritical if dust concentration is low and only requires a cleaning of the filter periodically in longer time intervals.
	But if the dust concentration is high, the dust accumulation in the filter will cause an increasing pressure loss, and the gas feed of the sample gas pump decreases and also the sample gas flow, and finally the filter is blocked in an extreme case.
Pump Suction Increase	At first this effect can be compensated by occasional adjustment of the sample gas flow, which increases the suction of the sample gas pump.
	The pump is strong enough, but if the fouling continues, the needed suction for keeping up the required gas flow will increase to such a high value, that several unfavorable effects will emerge and can finally be accepted no longer.
Filter Cleaning	If the suction exceeds a limit of about 300 mbar (accordingly the absolute pressure falls below 700 mbar), the sampling system filter has to be cleaned. The PFE2 and PFE3 filter units can be cleaned automatically by a back-purging procedure with compressed air. To control this procedure a function block program is used.

Components for Automatic Back-Purging Procedure

Components for	 To carry out the automatic back-purging of the filter unit, components are integrated				
Automatic Back-	in the AO2000 System as follows: the PFE2 filter unit with valves combination for back-purging or the PFE3 filter unit and separate back-purging unit with integrated compressed-air				
Purging Procedure	conditioning components and the control program.				
Control of the	The back-purging procedure is integrated into the main control program of the				
Automatic Back-	AO2000 System. The manual handling is carried out with softkeys on the system's				
Purging Procedure	display and control unit.				

Start of the Back-Purging Procedure

Start of the Back- Purging Procedure	 The start of the back-purging procedure can be carried out Controlled by time Controlled by event Manually controlled.
Start Controlled by Time	After a cycle time has run down, the back-purging procedure will start automatically. The cycle time can be adjusted individually (see section "Adjustment of Cycle Time and Post-Purge Time", page 48). A cycle time of 4 hours is factory-set.
Start Controlled by Event	A flow fault during normal measuring operation will start the automatic back-purging procedure. After back-purging was started by event, the procedure will run only once. If the procedure is finished (waiting time 30 sec) and the starting event (flow fault) is still active, the back-purging procedure will not start again, even not controlled by time, and a status message "Probe or line is plugged" will be generated. However, the back-purging procedure can be started manually.
Manually Controlled Start	The manual start of back-purging procedure can be executed locally by softkey "Start Purge" on the system's display and control unit (see section "Control Panel Screen", page 66) or remote-controlled via Modbus-DI or Profibus-DI.

Program Sequence

PFE2		Digital output:	-D08 DO2	-D08 DO3	-D08 DO1	-D08 DO4	-D08 DO5	-E05 MV1	Display	Status signal
		Valve:	-Y1.1	-Y2.1	-Y3.1	-Y4	-Y5 ⁶⁾	-Y01	Message	
Step	Duration	Function	Impulse Compr. Air	Filter Back- purging	Tube Back- purging	Venting	Sample Gas Valve	Position Calibr. Valve ⁵⁾	"Purge back active"	Maint. Mode
0	4 hrs ¹⁾	Measure	closed	closed	closed	open	open	Measure	off	off
1	10 sec ⁸⁾	Back-purging probe filter	Impulse	open	closed	closed	closed	Calibrate	on	on
2	14 sec ⁹⁾	Back-purging probe tube	Impulse	closed	open	closed	closed	Calibrate	on	on
3	6 sec	Venting	closed	open	closed	open	closed	Calibrate	on	on
4	150 sec ²⁾	Post-purging	closed	closed	closed	open	open	Measure	on	on
0	4 hrs ¹⁾	Measure	closed	closed	closed	open	open	Measure	off	off

PFE3, Probe	Probe 2, F, Probe	Digital output:	-A01 DO1	-A01 DO2	-A01 DO3	-E05 MV1	Display	Status signal
Tube 40W		Valve:	-Y12 ⁷⁾	-Y11	-Y07	-Y01	Message	
Step	Duration	Function	Filter Back- purging	Tube Back- purging	Venting	Position Calibr. Valve ⁵⁾	"Purge back active"	Maint. Mode
0	4 hrs ¹⁾	Measure	closed	closed	closed	Measure	off	off
1	2 sec	Switch over	closed	closed	closed	Calibrate	on	on
2	4 sec ³⁾	Back-purging probe filter	open	closed	closed	Calibrate	on	on
3	8 sec ⁴⁾	Back-purging probe tube	closed	open	closed	Calibrate	on	on
4	6 sec	Venting	closed	closed	open	Calibrate	on	on
5	150 sec ²⁾	Post-purging	closed	closed	closed	Measure	on	on
0	4 hrs ¹⁾	Measure	closed	closed	closed	Measure	off	off

1) Cycle time factory-set to 4 hours

2) Post-purging time factory-set to 150 sec. For an analyzer system with Probe F, this period must be as short as possible (to be determined during start-up)

- 3) 1x pressure impulse 2 sec, 1x interrupt 2 sec
- 4) 1x pressure impulse 2 sec, 1x interrupt 2 sec, 1x pressure impulse 4 sec
- 5) Calibration valve on = "Measure", calibration valve off = "Calibrate"
- 6) Only in version with VOC analyzer AO2000-Fidas24: open = sample gas path open, closed = relaxation against atmosphere
- 7) not in a system with Probe 2, Probe F
- 8) 3x interrupt 2 sec, 2x pressure impulse 2 sec
- 9) 3x interrupt 2 sec, 2x pressure impulse 2 sec, 1x pressure impulse 4 sec

Program Sequence, continued

Switch Over	At first the calibration valve -Y01 ¹⁾ is switched over to position "Calibrate". This separates the sample gas conditioning system and the analyzer system from the sampling system and protects it against the back-purging pressure. At the same time the status "Maintenance mode" is activated and all analog outputs and limits are set on hold. The display reports "Purge Back is active".
Back-Purging Probe Filter	The back-purging procedure continues with the back-purging of the probe filter. To increase the cleaning effect, the compressed air is applied not continuously but by two 2 sec pressure impulses alternating with a 2 sec interval each.
Back-Purging Probe Tube	After this the probe tube is purged back in the same way with two pressure impulses. A single pressure impulse of 4 sec is followed, to blow out the remaining dust from the tube.
Venting and Switch Over	Next the pneumatic system is vented for 6 sec and finally the calibration valve -Y01 ¹⁾ is switched back from position "Calibrate" to position "Measure". This venting time removes an internal remaining pressure which might be still present in the pneumatic system and so avoids a damage of the analyzer's measuring cell.
Post-Purging Period	The calibration valve switch back to position "Measure" will not finish the back- purging procedure, because first the actual sample gas must flow through the pneumatic system to purge it, and the analyzer must adjust to the new actual measuring value. This post-purge time must be adjusted individually according to the given conditions (see section "Adjustment of Cycle Time and Post-Purge Time", page 48). A purge time of 150 sec is factory-set.
End of the Back-Purging Procedure	The back-purging procedure is not finished until the purge time has expired. Now the analog outputs and limits are set free again and they will take over the actual values. The message "Purge back active" in the display as well as the status signal "Maintenance Mode" will vanish.
	 In system version with VOC analyzer AO2000-Fidas24, the sample gas path is blocked and unblocked with the valve -Y5 which is built-in in the PFE2 filter unit.

Cycle Time

Cycle Time Duration	The cycle time is given as the time interval between two automatic starts of the back- purging procedure. The higher the dust concentration in the sample gas and the higher the sample gas flow, the shorter this time interval must be set, to avoid a blocking of the gas sampling probe filter.
Cycle Time Factory	The parameter "Cycle time" is factory-set to 4 hours.
Setting	The parameter "Next event time" is factory-set to 08:00 / 12:00 / 16:00 / 20:00 / 00:00 / 04:00 o'clock.
Optimum Cycle Time Setting	The cycle time should not be adjusted shorter than needed, because during the back- purging procedure (approx. ca. 28 sec) and especially during the post-purge time (factory-set to 150 sec) no measurement can be made. The optimum time will have to be found out by operational experience.
Cycle Time Minimum Value	The cycle time should not be below a lower limit. The back-purging procedure with cold compressed air causes a cooling of the heated probe filter, and the filter temperature regulation needs some time to correct this temperature decrease. As the filter heating regulation is a rather slow control loop, this time will be relatively long. Therefore the cycle time should not fall below approx. 60 min.
Event-controlled Start of the Back-purging Procedure by Filter Plugging	Should despite the time controlled back-purging a probe filter blocking occur caused by temporary larger amounts of dust, with the result of a sample gas flow decrease beneath the admissible limit, an additional back-purging procedure is started as a result, and the probe filter is purged free in between.

Post-Purge Time

Post-Purge Time Duration	The post-purge time at the end of the back-purging procedure must be such, that the complete pneumatic system is flushed with the actual sample gas and the analyzer gets time to take over the actual measuring value again. The needed post-purge time depends on the respective layout of the system (i.e. the length of the sample gas line) and will have to be adjusted individually. A post-purge time of 150 sec is factory-set.							
Guide for the Post-Purge Time	A guide for the needed post-purge time is given in the table below. Please add the times for the pneumatic system, the analyzer and the sample gas line.							
	Response time (3 x T ₉₀	Response time (3 x T90, approx.) for sample gas flow						
		60 l/h	100 l/h	200 l/h (Bypass)				
	Pneumatic system without sample gas line	45 sec	27 sec	20 sec				
	plus analyzer Uras26	23 sec	20 sec	23 sec				
	plus for each 10 m sample gas line I.D. = 4 mm	8 sec	5 sec	2.5 sec				
	plus PFE2/PFE3 with probe tube 40, length =1m	75 sec	45 sec	23 sec				
Example	For an AO2000 System with filter unit PFE2/PFE3 and 1 sample gas flow the post-purge time is calculated as fo Post-purge time = 45 sec + 23 sec + 15x 8 sec + 75 sec =	5 m sampl Ilows: 155 sec	e gas line	at 60 l/h				

Adjustment of Cycle Time and Post-Purge Time

Adjustment of Cycle Time and Post-Purge Time To adjust the cycle time or post-purge time you must change the parameters of function blocks.

WARNING!

Only changes as described below may executed! Changes of function block parameters inappropriately executed may affect the complete function of the function blocks program!

Procedure

Step	Action
1	Push Softkey MENU .
	The window MAIN MENU is shown.
2	Select menu Configure .
	The window CONFIG: is displayed.
3	Select menu Functions blocks.
	The window CONFIG: FUNCTION BLOCK is displayed.
4	Select menu Miscellaneous and after this menu Timer.
	The window CONFIG.: TIMER is displayed.
	To adjust the cycle time:
5	Select timer Zyc1
	The window CONFIG: TIMER CYCL. is shown with the parameters
	of this function block.
6	Select the parameter Low time.
	The window PASSWORD ENTRY is shown, if the password is not
	already active.
7	Enter the password, using the numeric keys. The factory-set password is
	325465.
	parameter Cycle time is shown
8	Change the shown value (factory-set = 4 brs) to the new value required
0	Poturn to normal managuring operation using the key MEAS
9	To adjust the past purge time:
5	Select timer DELAY .
	of this function block
6	Colore the personator low time
0	The window PASSWORD ENTRY is shown if the password is not
	already active.
7	Enter the password, using the numeric keys. The factory-set password is
	325465.
	The window CONFIG: TIMER DELAY with indication of the
	parameter Low time is shown.
8	Change the shown value (factory-set = 150 sec) to the new value required.
9	Return to normal measuring operation using the key MEAS.

Analyzer Cabinet Installation

Installing the Analyzer Cabinet

Installing the Foundation

- Observe the installation site requirements, see page 14
- Observe the "Layout Plan" in the drawings set.



	A suitable lifting device (crane, block and tackle, lifting truck, etc.) is required for transport, setting upright and installation!
	Use the handling lugs provided to connect any lift cables to the analyzer cabinet.
	The lift cable must be long enough to have an angle of at least 60° relative to the top of the cabinet when under tension (see the illustration). If this is not done the handling lugs can be bent or the analyzer cabinet can be warped.
i	It is strongly recommended that the analyzer cabinet is • transported by a specialist firm • transported in a horizontal position as far as possible and • not set upright until immediately before the installation!
Unpacking the Analyzer Cabinet	 Lift out the analyzer cabinet from the shipping box. Do not remove the plastic sheet in which the analyzer cabinet is wrapped. Unpacking a cold analyzer cabinet can lead to condensation.
	• Do not remove the plastic film until just before the analyzer cabinet will be connected and it has reached room temperature. This takes at least 24 hours.
Setting Up the Analyzer Cabinet	 Installation site requirements, see page 14 Material required, see page 26 Follow the "Layout Plan" in the drawings set.

• Ground by means of the central grounding screw, route the grounding cable $(\geq 10 \text{ mm}^2/\text{AWG 6})$ through the M16 cable gland.

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Mounting Plate and Electrical Distribution Cabinet: Installation

Preparing the Installation Site

- Observe the installation site requirements, see page 14
- Observe the "Layout Plan" in the drawings set.
- Mounting on a rack or wall. The loading capacity must be high enough to bear the weight of the mounting plate and electrical distribution cabinet (see page 24).
- Attachment with M8 bolts or studs.



ATTENTION!

The mounting plate weighs approx. 170 kg! The electrical distribution cabinet weighs approx. 65 kg! A suitable lifting device (crane, block and tackle, lifting truck, etc.) is required for transport, setting upright and installation!



It is strongly recommended that the mounting plate and the electrical distribution cabinet are

- transported by a specialist firm
- transported in a horizontal position as far as possible and
- not set upright until immediately before the installation!

Unpacking the System Components (Mounting Plate and Electrical Distribution Cabinet)

- The system components are shipped in two separate transport crates.
- Open the transport crates and lift out the system components.
 Do not remove the plastic foil in which the system components are shrink-

" wrapped! Unpacking cold system components could cause condensation.

- Do not remove the plastic foil until the system components have reached room temperature. This takes at least 24 hours.
- Installing the System Components
- Installation site requirements, see page 14
- Material required, see page 26
- Follow the "Layout Plan" in the drawings set.
- Hang the electrical distribution cabinet on the left of the mounting plate. The distance is predetermined by the length of the prepared cables which are connected to the modules on the mounting plate. The cables are tied together in bundles for transport.
- Connect the ground lead (green-yellow, $\geq 10 \text{ mm}^2/\text{AWG 6}$) to the central ground-terminal screw of the mounting plate and pass it through the provided M16 screwed cable gland to the ground-terminal screw in the electrical distribution cabinet.
- Connect the prepared cables to the electrical distribution cabinet:
 - Open the sliding cable entry plate on the underside of the cabinet (knurled screws)
 - Insert the ready-made cables
 - Attach the cable connectors to the appropriate terminal strip as per the wiring diagram and
 - Close the cable entry plate

Analyzer System with Integrated VOC Analyzer: Installing the Supply Gases and Test Gases



- Material required, see page 26
 - Observe the "Piping Plan" in the drawings set.
 - Pay special attention to complete cleanliness when connecting the gas lines. Gas inlets, outlets, fittings, tubes and pipes must be free of dust and grease. Contaminants can enter the gas analyzer and damage it or lead to false measurement results.
 - Follow the fitting manufacturer's instructions. Be sure to use a backup wrench when tightening gas line bulkhead connections (gas ports).
 - Heat the gas lines if there is a danger of frost.



CAUTION!

The pertinent safety regulations for handling combustible gases must be followed.

Installing the Instrument Air Supply

- Connect the instrument air line to the bulkhead connector provided for this purpose on the right wall of the cabinet.
- $\bullet\,$ Install a shutoff valve with a p_e = 4.5 to 7 bar pressure gauge in the instrument air supply system.

Installing the Combustion Gas Supply

- Clean the combustion gas line: Pump cleaning agent (alkaline cleaner, solvent, stainless steel pickling fluid) through the tube. Purge tube thoroughly with distilled water. Purge tube for several hours at a temperature above 100 °C with synthetic air or nitrogen (10 to 20 l/h). Close off tube ends.
- Connect the combustion gas line: Connect two-stage pressure-reducing valve (for ultra-pure gases) with flow limiter to the combustion gas cylinder. Connect the combustion gas line to the bulkhead connector provided for this purpose on the right wall of the cabinet.

Note: For safety reasons, a flow limiter is integrated in this bulkhead connector to limit the combustion gas flow to 10 l/h.

• Check combustion gas line seal integrity: Adjust the high-pressure stage of the pressure-reducing valve of the combustion gas cylinder to $p_e = 1200 \pm 100$ hPa (1.2 \pm 0.1 bar) and purge the combustion gas line. Check seal integrity of the combustion gas line with a leak detector (measuring principle: thermal conductivity). Close combustion gas cylinder.

Analyzer System with Integrated VOC Analyzer: Installing the Supply Gases and Test Gases, *cont'd*

Setting Up the Test Gas Cylinders	 Comply with permissible ambient temperatures and the warning labels on the pressure reducers. Fit the test gas cylinders with pressure reducers and place them near the analyzer cabinet. Short test gas lines result in short lag times. Connect the test gas lines to the bulkhead connectors provided for this purpose on the right wall of the cabinet.
Installing the Exhaust Gas Line	 Connect the exhaust gas line to the bulkhead connector provided for this purpose on the right wall of the cabinet (using the shortest possible line with an I.D. ≥ 8 mm). Allow the exhaust air to pass freely and do not install reduction sections or shutoff valves. The diameter of the exhaust gas line should be widened at the shortest possible distance outside the cabinet to prevent any backpressure due to long line length.

AO2000-Fidas24: Connecting the Sample Gas Line



CAUTION!

Before start-up of the gas analyzer it is imperative to remove any plastic sealing stopper inserted in the sample gas inlet at the factory.

Sample Gas Line	Connect the heated sample gas line directly to the sample gas inlet of the AO2000-
Connection	Fidas24 VOC analyzer (see Figure 10). Make sure that the O-rings are properly seated
	and the sample gas line is fully inserted in the sample gas port.

Fittings and O-Rings

The required fittings and O-rings are supplied in the accessory kit.

Figure 10

Sample Gas Line Connection on AO2000-Fidas24 Heated Sample Gas Port



- **1** Heated Sample Gas Line (tube with 4/6-mm ID/OD)
- **2** O-Ring 6.02 x 2.62
- **3** Fitting
- 4 O-Ring 12.42 x 1.78

Analyzer Cabinet: Connecting the Electrical Leads

Connecting the Electrical Leads	 Material required, see page 26 Observe the "Interface Plan" in the drawings set. When routing the electrical lines, follow all applicable national safety regulations for the installation and operation of electrical devices.
Connecting the Signal Leads	 Route the signal leads separately from the power supply lines. Locate the analog and digital signal lines separately from each other. Carefully plan the arrangement of signal leads in the cables as well as the use of openings for cable connectors. Connect the signal leads to the terminal strips. Cable shielding should be connected according to local regulations. Differences in potential and signal interference must be taken into consideration.
Connecting the Input Wiring	 Power supply requirements, see page 22 Before connecting the power supply, make sure the analyzer system operating voltage is set to match the line voltage. The protective lead connector and protective lead should be connected before any other connection is made. The analyzer system can be hazardous if the protective lead is interrupted inside or outside the system or if the protective lead is disconnected. Connect the input wiring of the analyzer cabinet the input wiring of the heated sample components (temperature-resistant as needed) the Pt100 resistance thermometer leads the input wiring of the back-purging unit (solenoid valves)

to the terminal strips.

Analyzer System Start-Up

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Initial startup of the analyzer system should be performed by trained personnel of the manufacturer or the supplier.

Prior to Analyzer System Start-Up

Δ	WARNING!				
<u>\i</u>	The analyzer system must stand in its operating position for about 24 hours prior to start-up.				
Purge the Combustion Gas Line	Purge the combustion gas line before analyzer system start-up. This should ensure that the combustion gas line is free of impurities – especially containing hydrocarbons – that could lead to erroneous measurement values. Purge the combustion gas line for approx. 20 seconds with a nitrogen flow of approx. 100 l/h.				
Transportation Restraints Release	see "Transportation Restraints Release" section, page 56				
Reagent Fill	see "Reagent Fill" section, page 57				
Check Analyzer System Seal Integrity	see "Analyzer System: Seal Integrity Check" section, page 101				

Transportation Restraints Release

Transportation Restraints Release	Step	Actior	1
	Sample Gas Feed Unit SCC-F: Diaphragm Pumps Transportation Restraints:		
(see Figure 11)	1	Using base p	a Ph2 crosshead screwdriver, loosen the two M6x25 screws 1 in the blate.
		i	Retain the screws in case the unit needs to be transported again in the future.
	Sample Gas Cooler SCC-C: Compressor Transportation Restraints:		
	2	Using throug be felt	a Ph2 crosshead screwdriver, turn the two screws counterclockwise gh the holes 2 in the base plate to the point at which resistance can t.
		i	In case that the "Zero Air Generator" (catalyst for combustion air conditioning) is mounted underneath the sample gas cooler use an offset screwdriver to release the transportation restraints.
			If no offset screwdriver is at hand the "Zero Air Generator" must be dismounted according to the following instructions.
		1	Loosen the nuts of the hose fittings on the left and right side of the "Zero Air Generator" and pull the hoses out of the fittings.
		2	Loosen the mounting screws (2 above, 1 below) and lay the "Zero Air Generator" on the cabinet floor.
		3	Release the transportation restraints as described above.
		4	Mount the "Zero Air Generator" to the cabinet rear wall.
		5	Insert the hoses into the hose fittings as far as they will go and hand-tighten the nuts. Perform this step carefully in order to ensure leak-tightness of the hose connections.



Figure 11 Transportation Restraints left: SCC-F Sample Gas Feed Unit right: SCC-C

Sample Gas Cooler

Reagent Fill



CAUTION!

When working with corrosive reagents note the hazard information and safety precautions contained in the applicable material safety data sheets.

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Reagents should be purchased from a local chemical distributor in order to keep the route of transport as short as possible!

Reagents	Depending on the measurement task involved, reagents can be used to eliminate
	interfering gas components or to stabilize the desired sample components.

Reagent FillFill the reagent supply bottle (optional) with the reagent needed for the measurement
task.

Mixture Ratio Reagents (concentrate) are used in the following mixture ratios:

	Phosphoric Acid (H ₃ PO ₄)	Hydrogen Peroxide (H ₂ O ₂)
Concentration	85%	30 %
Mixture ratio	¹ / ₂ liter phosphoric acid	1 liter hydrogen peroxide
(in 10-liter bottle)	9½ liters water	9 liters water ¹⁾
Solution sufficient for	2 fills	1fill

1) e.g. distilled water or water from an ion exchanger

Analyzer System Start-Up



CAUTION!

Before activating the power supply check once again that the analyzer system operating voltage is set to match the line voltage.

Supply Activation	Step	Action			
	1	Make sure that all fuse switches are deactivated.			
	2	Turn on the analyzer system power supply with main switch -Q10 and -Q20 if applicable.			
	3	Activate the ground fault circuit interrupters -F10 or -F20 if applicable.			
	4	Activate the fuse switches of the individual modules one after the or			
		-F01	Lighting, service socket, fan or cooling unit		
		-F02	Heated probe tube, heated filter unit, back-purging unit, test gas connection valves		
		-F03	Heated sample gas line		
		-F04	NO ₂ /NO converter		
		-F05	AO2000-Fidas24, air catalyst		
		-F06	Sample gas cooler, sample gas feed unit		
		-F07	AO2000 central unit, power supply		

Function Check

Power

The following events will occur after the power supply is turned on:

Phase	Description
1	The three "Power", "Maint" and "Error" LEDs light up.
2	The different booting phases are displayed on the screen. Also the software version is displayed.
3	After a brief time the screen switches to measurement mode.
4	The softkey appears on the screen. This indicates the possibility of a temperature or flow problem during the warm-up phase (see page 63). By pressing the softkey the user can recall the status message summary and view status message details (see page 157).

Date and Time Check

A correct date and time setting is required for proper operation of functions such as automatic calibration and time / date logging of error messages.

Step	Action
1	Select the Date/time menu item: MENU \rightarrow Configure \rightarrow System \rightarrow Date/Time
2	Check and, if necessary, correct the date and time (for more information see "Setting the Time Zone, Date and Time", page 70).

[i]

The analyzer system is factory-set to the GMT+1 time zone.

AO2000-Fidas24: VOC Analyzer Start-Up

VOC Analyzer Start-Up	Step	Action			
Procedure	Turn on s	upply gases			
	1	Select the Controller values menuitem: $MENU \rightarrow Diagnostic/Information \rightarrow Module specific \rightarrow Controller values$ The variables for the temperature regulators are indicated under this menuitem: T-Re.D Detector temperature T-Re.E Heated sample gas port temperature The temperature values will rise slowly after the power supply is activated.			
	2	Turn on instrument air, combustion air and combustion gas (H ₂). Using the appropriate external pressure regulator, adjust the initial pressure to the value specified in the analyzer data sheet.			
		The pressure values shown on the gas port labels and in the "Supply Gas and Test Gas Inlet Conditions" section (see page 20) are only typical values. Only the factory-determined values shown in the analyzer data sheet of the analyzer module are applicable for safe operation.			
	3	In the Controller values menu item also the variables for the internal pressure regulators are indicated; set the supply gas pressures by means of the variables: Input Instrument air at combustion-chamber inlet Output Instrument air at combustion-chamber outlet Air Combustion air H2 Combustion gas (H2)			
		Random values may be displayed at first for the variables. The values are updated for the first time approx. 30 seconds. after selection of the menu item and thereafter approx. every 30 seconds. Pressure control continues to run in the background. Depending on the pilot pressure setting, pressure setting times can be long.			
		if the operator does not press any key for more than five minutes while in menu operation, the analyzer switches automatically to measuring operation to display of sample values ("time out").			
	4	As soon as the temperature of the detector has reached the threshold value (150 °C) the appropriate solenoid valve in the analyzer module automatically connects the instrument air. The vacuum and combustion air controllers work to keep pressures at the applicable set points.			
		instrument air is connected.			
	5	After the pressures are at the applicable set points, the associated solenoid valve in the analyzer module automatically starts the combustion gas supply. The combustion gas controller attempts to establish the set point pressure value.			

AO2000-Fidas24: VOC Analyzer Start-Up, continued

Step	Action					
Adjust th	Adjust the variables for the internal pressure regulators					
i	Steps 6 to 8 should only be performed if the analyzer module does not automatically start operation at the pressure values indicated on the analyzer data sheet. If the internal pressure controller values do not match these values, the pilot pressures must be changed.					
6	Instrument air: Use the external pressure regulator to set the Output variable to approx. 60% (max. 70%). Variable too large \Rightarrow reduce pressure. Variable too small \Rightarrow raise pressure. (The Input variable depends on the sample gas flow rate.)					
7	Combustion air: Use the external pressure regulator to set the Air variable to approx. 50% (max. 60%). Variable too large \Rightarrow raise pressure. Variable too small \Rightarrow reduce pressure.					
8	Combustion gas: Use the external pressure regulator to set the H2 variable to approx. 35% (max. 40%). Variable too large \Rightarrow raise pressure. Variable too small \Rightarrow reduce pressure.					

AO2000-Fidas24: VOC Analyzer Start-Up, continued



AO2000-Fidas24: VOC Analyzer Start-Up, continued

Initial Heating Phase The initial heating phase covers the period after the power supply has been turned on until the detector temperature reaches the threshold value (150 °C).

The following status messages are present during the initial heating phase:

Short Text	Description
Working temperature	The detector temperature has not yet reached the
	threshold value.
Flame fault	The flame is not yet lit.
Temperature limit value 1, 2	The temperature of the detector (T - Re . D) and possibly of the heated sample gas port (T - Re . E) is above or below the upper or lower limit value1(2).
Pressure limit value 1, 2	The pressure at one of the internal pressure regulators for instrument air (Input, Output), combustion air (Air) or combustion gas (H2) is above or below the upper or lower limit value1(2).

Reading

Status Messages

The reading and --E-- flash alternately, signaling that the displayed measurement value is not valid.



CAUTION!

Never pull the 115/230 VAC power supply plug connectors for the detector heater and the heated sample gas port while the power is on.



CAUTION!

The heated sample gas port cover is hot during operation. Its temperature is higher than 70 °C.

Warm-Up Phase

Warm-Up Phase	The warm-up time is approx. 2 to 4 hours.				
	The warm-up phase can take longer if the analyzer system was not brought to room temperature before the power supply was activated.				
	During the warm-up phase measurement values can be outside the ranges specified in the data sheet.				
End of the Warm-Up Phase	The warm-up phase is over when the temperature and flow status messages are gone and the measured value drift is acceptable. The latter depends on the size of the measurement range.				
Readiness, Sample Gas Supply	At the end of the warm-up phase the analyzer system is ready for operation and automatically activates the sample gas supply.				
Calibration	Calibration should only be started after the warm-up phase (see "Analyzer System Calibration" chapter, page 80).				

Analyzer System Operation

Display/Control Unit



"Measured Values" Screen



Indication

Values measured by the analyzer system are displayed on the "Measured Values" screen. Up to six measured values are displayed on one page. The actual number of pages depends on the number of measurement components configured in the analyzer system.

"Control Panel" Screen



"Control Panel" Screen

Gas Control	Pre	ss key <4>.	Test Gas Co	ontrol Pre	ss key <6>.	
SAMPLE	PROBE		TESTGAS 1	TESTGAS	TESTGAS 3	
Purge Contro)I Pre	ss key <1>.	MPS Contro	ol Pre	ss key <3>.	
MAINT. MODE	START PURGE	PURGE OFF	AUTOM.	MP 1	MP 2	
MENU	>>			Co	ntrol page	

Indication

The "Control Panel" screen offers controls for various functions of the analyzer system.

Functions activated manually are indicated by means of a filled rectangle below the function's name (see the following example).



MAINT.

"Maintenance Mode" activated (on)

"Maintenance Mode" deactivated (off)

Operation The controls are operated in the following manner:

Press the number key that corresponds to the position of the control and is indicated above the control. In the following screen, press the corresponding function key. Thereby, the system switches back to the control panel screen, and the function just activated is indicated by means of a filled rectangle.

Password ProtectionAll control panel functions except the "Maintenance control" are password protected.Changing the password is described on page 72.

"Control Panel" Screen, continued



Menu Tree

Menu Tree	The following table summarizes the analyzer system menu tree.					
	For reasons of brevity only the top level parameters and functions are shown; the menu branches more extensively at most menu items, e.g. into the various measurement components or into the selection and adjustment of values.					
	Some menu items are analyzer-specific, i.e. they only appear when particular analyzer modules are integrated into the analyzer system.					
Password Levels	For each menu item its password level (0, 1, 2, 3) is shown in the table.					
	For some menu items, individual sub-menu items are on a higher password level. These applies especially to those sub-menu items which allow access to function block applications.					
	Note: The "Change password" menu item is not assigned to a specific password level. To change a password the old password of the respective level must be entered (see "Changing the Password" section, page 72).					

Menu Tree, continued



Setting the Time Zone, Date and Time

Menu Path	MENU \rightarrow Configure \rightarrow System \rightarrow Date/Time			
Procedure	Parameter	Explanation		
	Time zone	The time zone can be selected either from the GMT (Greenwich Mean Time) values or from the continent/country/city list.		
	Date	Date must be entered in month/day/year format. Enter year with 4 digits.		
	Time	Time must be entered in hour:minute:second format. Enter seconds, too.		
Daylight Savings Time	The analyzer sy	stem is automatically set to daylight savings time.		
Note: This applies only when the time zone has been selected from the continent/country/city list and not from the GMT values list.				
Factory Setting	The analyzer system is factory-set to the GMT+1 time zone.			
Accept the Time Settings	Press the softk	ey SET TIME to accept the modified time settings.		

Selecting User Interface Language

Menu Path MENU \rightarrow Configure \rightarrow System \rightarrow Language

Language Selection The user interface languages English and German are factory-configured (per order) in the analyzer system. In the menu item Language the user can switch between these two languages.

Changing the Password

Menu Path	MENU \rightarrow	Configure \rightarrow	System \rightarrow	Change	password
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Password Protection

See page 73 for basic information on "Password Protection".



We strongly recommend to change all passwords from their default value.

Factory Setting

User group	Access to Password levels	Password
Every user	0	None
Maintenance team	0,1	471100
Specialist team	0, 1, 2	081500
Function block specialist	0, 1, 2, 3	325465

Procedure

Select the Change password menu item, select the user group, enter the old password, enter the new password (6 digits), re-enter the new password, leave the menu item with **Back**.



Password level 0 is not displayed in the Change password menuitem.



CAUTION!

After entering the password for password level 3, you can access all of the function block applications. When configuring function blocks, existing applications with their configurations and links can be damaged or destroyed.
Password Protection

Elements of Password Protection	Password protection cons • Password level • User group • Password	sists of three elements:	
Password Level	Each menu item is assigne 0, 1, 2 and 3.	ed an password level. Password levels are	numbered
	Menu items are assigned to items can only be changed	different password levels in order to assure by authorized users.	that specific menu
User Group	The members of a user gr change the menu items at	oup are authorized to access a specific pa : that level.	assword level, i.e. to
	Some user groups are set	-up at the factory.	
	A user group can be made	up of one or more users.	
Password	Every user group set-up ir	the system has a password.	
	The password consists of	six digits which can be entered via the nu	ımeric keypad.
	Passwords are pre-assign	ed for the factory-set user groups.	
Factory Setting	User group	Access to password levels	Password
	Every user	0	None

Lvery user	0	None
Maintenance team	0,1	471100
Specialist team	0, 1, 2	081500
Function block specialist	0, 1, 2, 3	325465



CAUTION!

After entering the password for password level 3, you can access all of the function block applications. When configuring function blocks, existing applications with their configurations and links can be damaged or destroyed.



Technical Bulletin "AO2000 Function Blocks – Descriptions and Configuration" (publication no. 30/24-200 EN) contains complete information on the "Function Block" concept as well as detailed descriptions of the individual function blocks.

Continued on next page

Password Protection, continued

Viewing Menu Items	All users can view all menu items, regardless of password level, without entering a password.
Changing Menu Items	All users can execute all password level 0 menu items without entering a password.
	Password level 1, 2 and 3 menu items can only be changed if the user belongs to the group authorized for that level and after the user's password has been entered.
Note	Entering the main menu and thus switching to the menu mode can be password protected (see the "Inhibit Operation" section, page 75).
Change Privilege	After entering the password the user is authorized to change any menu items accessible at the user's level.
Duration of the Change	The change privilege remains in effect until:
Privilege	 The analyzer automatically switches to measurement mode if the user has not pressed a key for more than about 5 minutes (time out). Or the user presses the "Meas" key twice in succession.
<u>i</u>	The change privilege remains in effect if the user presses the "Meas" key only once to return to measurement mode. This is indicated by the "Password active" status message.
	In this manner the user does not have to re-enter a password to change a menu item if he or she returns to the menu mode within approximately 5 minutes.
Note	The change privilege thus refers to a temporary authorization to change menu items. In contrast, the access privilege refers to a fundamental and configurable authorization to change menu items at certain password levels.

Inhibit Operation

Menu Path	MENU $ ightarrow$ Configure $ ightarrow$ System $ ightarrow$ Change password
Inhibit Operation	Operation of the analyzer system, i.e. entering the main menu and thus switching to the menu mode, can be password protected.
	After inhibition the analyzer system can only be operated when the level 1 password has been entered.
	The level 3 password must be entered to configure the password protection.
Procedure	Press the MENU ACCESS softkey in the "Change password" menu item and set the password protection.

Changing Measurement Range Limits

Menu Path	$\begin{array}{l} MENU \rightarrow Co \\ (\rightarrow \; Select \end{array}$	nfigure \rightarrow Component specific \rightarrow Measurement range component) \rightarrow
Selection	All measurem displayed.	ent ranges configured (at the factory) for a sample component are
Procedure	Select the me START VALL with ENTER.	asurement range with the arrow keys, press CHANGE LIMITS, select IE or END VALUE, change the measurement range limit and confirm
ĺ	For the autom the measurem < MB2 <	natic measurement range changeover (see page 78) to function properly, nent ranges MB1, MB2, must be configured in ascending order, i.e. MB1
i	The measurer places is shov	nent range selected or changed and the altered number of decimal vn on the screen after switching to measurement mode.
Steps After Changing Measurement Range Limits	Calibration of measurement ≥1:10, we reco	the associated measurement range should be verified after changing range limits. If the ratio of the old to the new measurement range is mmend manually calibrating the end point.
	Parameters o range limits (s	f the auto-range function should be verified after changing measurement see page 78).
Notes for Individual	Magnos27	Measurement ranges are factory-set and cannot be modified.
Analyzer Modules	Magnos206, Magnos28	Measurement ranges are freely selectable. At the factory they are either set to $0\-10\/15\/25\/100$ Vol% O_2 or per order.
	Limas21, Uras26	Measurement ranges are freely selectable. See the "AO2000-Limas21, AO2000-Uras26: Notes for Changing Measurement Range Limits" section, page 77.
	Oxygen Sensor	Measurement range1is freely adjustable from 0–5 Vol% O2 to 0– 25 Vol% O2. Measurement range 2 is factory-set to 0–25 Vol% O2.

AO2000-Limas21, AO2000-Uras26: Notes for Changing Measurement Range Limits

Physical Measurement Range	The Limas21 and Uras26 analyzer modules have one physical measurement range per sample component. The limits of this measurement range are determined by the minimum and the maximum value of the product of the gas concentration and measurement cell length $(c \cdot l)_{min}$ or $(c \cdot l)_{max}$.
Measurement Ranges in a Delivered Analyzer Module	Up to four measurement ranges – within the limits of the physical measurement range – can be ordered for each sample component. The maximum ratio of the spans is 1:20. The measurement ranges can be starting measurement ranges or suppressed measurement ranges.
Analyzer Module with Calibration Cells	If a calibration cell is provided for the measurement component, its set point will always be the upper end of the largest measurement range. If the new measurement range is smaller than the old measurement range, the associated calibration cell can still be used.
After Changing Measurement Range Limits	 It is recommended after changing the measurement range limits To verify the end point of the new measurement range, To verify the linearity of the new measurement range (see "AO2000-Limas21, AO2000-Uras26: Relinearization" section, page 126), To measure the associated calibration cell (see "AO2000-Limas21, AO2000-Uras26: Measurement of Calibration Cells" section, page 125).

Auto-Range Initialization

Menu Path	$\begin{array}{l} {\sf MENU} \rightarrow {\sf Configure} \rightarrow {\sf Componen}\\ {\sf Select \ component} \rightarrow \end{array}$	nt specific $ ightarrow$ Autorange $ ightarrow$	•
i	The automatic measurement range ch measurement ranges MB1, MB2, hav MB2 < (see page 76).	angeover only functions properly whe e been configured in ascending order	n the ; i.e. MB1 <
Lower Threshold, Upper Threshold	On reaching the lower threshold value measurement range scale), the analyze lower range.	set here (as a percentage of the curre er module automatically switches to t	ent he next
	On reaching the upper threshold value measurement range scale), the analyze higher range.	set here (as a percentage of the currer r module automatically switches to t	ent he next
ĺ	The lower and upper threshold values a not constantly switching between two	should be selected so that the gas an measurement ranges (see the examp	alyzer is ble below).
Assigned Measurement Ranges	The measurement ranges to be include number of measurement ranges availa	ed for autoranging can be initialized. ble depends on the analyzer module.	The
i	The parameter cannot be selected if th ranges since these are automatically in	ne analyzer module has only two meas included in the autoranging function.	surement
Status	Autoranging can be off or on.		
Example	Measurement Range 1: 0–100 ppm, Mea	asurement Range 2: 0–200 ppm	
(see Figure 15)	Lower Threshold = 80 ppm = 40 % MR	2, Upper Threshold = 90 ppm = 90 % N	4R1
Figure 15			
Auto-Ranging	Lower Threshold = 80 MR2 0	ppm = 40 % MR2	∎200 ppm
	MR1 0	100 ppm	
	Upper Threshold =	90 ppm = 90 % MR1	
Procedure	Parameter	Range	Action
	Lower threshold	0100%	Set
	Upper threshold	0100%	Set
	Assigned ranges	MR1, MR2, MR3, MR4	Select
	Status	on or off	Select

Filter Initialization

Range

0 to 60 seconds

Procedure

Parameter	Explanation	Action
Linear Filter (Limas2	1, Magnos27):	
T90	Time constant	Set
Non-linear Filter (Magnos206, Magnos28, Uras26):		
T90-1	Time constant for constant measured value	Set
T90-2	Time constant for measured value changes	Set
Threshold	T90-2 applies to overshoot	Set



T90-2 should be adjusted \leq T90-1 for the non-linear filter.

The switching threshold (in %) is generally based on the largest measurement range selected (reference measurement range).

Recommendation for

Magnos206:	T90-1 = 3 sec., T90-2 = 0 sec., Threshold = 0.1%
Uras26	T90-1 = 5 sec., T90-2 = 0 sec., Threshold = 0.6 %

Release of communication via port 8001/tcp

In the AO2000 System, a proprietary protocol has been implemented on port 8001 for communication with remote clients:

• In the AO2000 System, communication is blocked on all Ethernet interfaces (X8 / X9) by default.

When communication is blocked, a corresponding message is issued on the Remote HMI.

lmage 1

Message on the Remote HMI (example)

AO-HMI (V5.1.17)	192 168.112.181			
HIUNSECURE ETHERNET PROTOCOL !!! Connection to A02000 analyzer system is currently not allowed! IP:192.168.112.181.8001 To connect via remote HMI please enable the unsecure Ethernet protocols on A02000 local HMI. For further details please refer to the operation instruction.	Error Maint Power 7 8 9 4 5 6 1 2 3			
Software Version V				

Release communication via the proprietary protocol

Implement the following steps to release communication via the proprietary protocol: 1. Select the '...\Configure\Network\TCP/IP Network' menu.

2. Select the 'Unsecured protocol' menu item

CONFIG: N	IETWORK TCP/II	P	A02000	
	Unsecure Protocol:	Denied		
	DHCP X9:	on		
	Hostname X9:	AO2K04D571		
	DHCP X8:	on		
	Hostname X8:	AO2K04D57G		
Select parameter that should be configured! Adknowledge: <enter></enter>				
^	V		ENTER	

3. Select the 'Unsecured protocol' menu item and set the parameter to 'Permit'.



4. Confirm the information field by selecting <BACK>.



• Communication via the proprietary protocol has now been released.

ĺi

The proprietary protocol via port 8001/tcp is an unsecured protocol (in the meaning of IT security or cybersecurity).

Release of communication via Modbus® TCP/IP

In the AO2000 System, communication via Modbus® TCP/IP is blocked on all Ethernet interfaces (X8 / X9) by default.

Release communication via Modbus® TCP/IP

Implement the following steps to release communication via Modbus® TCP/IP: 1. With the Modbus card installed, select the '...\Configure\Network\Modbus' menu.

or

The '...\Configure\Network\Modbus' menu is **not** available if the Modbus card is not installed. In this case, the Release menu is called up directly via 'Modbus TCP'.

2. Select the 'Modbus TCP Access' menu item and confirm by selecting <ENTER>.

CONFIG: NE	TWORK MODBUS	•	A02000
	Modbus TCP access:	Denied	
	Modbus address:	1	
	Modbus type:	RS232	
	Modbus baudrate:	19200	
	Modbus parity:	none	
	Modbus stopbits:	1	
	Modbus map	>>>	
Select paramet Acknowledge: <	er that should be configu ENTER>	red!	
^	v		ENTER

3. Select the 'Modbus TCP Access' menu item and set the parameter to 'Permit'.

CONFIG: NETWORK MODBUS	A02000			
Modbus TCP access:	Allowed Denied			
The Modbus TCP server is using an unsecure				
Allow this unsecure communication if you would				
See chapter "Safety information" in instructions.				
< >	ENTER			

4. Confirm the information field by selecting <BACK>.



• Communication via the Modbus® TCP/IP protocol has now been released.



The Modbus® protocol is an unsecured protocol (in the meaning of IT security or cybersecurity), as such the intended application should be assessed before implementation to make sure that the protocol is suited.

Analyzer System Calibration

Calibration Principles

No Test Gases Required	With a few exceptions, no test gases are required for the regular calibration of the analyzer modules.
Uras26, Limas21	The analyzer modules AO2000-Uras26 and AO2000-Limas21 are calibrated at the zero point by means of ambient air, which must be free of sample components. The air is drawn in by the integrated pump by switching over a solenoid valve and conducted through the sample gas cooler. It is thereby guaranteed that the same gas conditions (humidity) are present during the calibration and during the measurement. The solenoid valve is controlled by the electronics module.
	Gas-filled calibration cells are inserted into the optical beam path for the end-point calibration of the analyzer modules. Cleaned ambient air with a constant moisture content continues to flow through the sample cell during the calibration.
	The calibration cells are tested by means of test gases from gas cylinders during the recommended annual functional test by the ABB after sales service. These test gases are fed in upstream of the cooler.
Magnos206, Magnos28 Electrochemical O2 Sensor	The calibration of the oxygen analyzer AO2000-Magnos206, Magnos28 and the electro- chemical O2 sensor takes place as single-point calibration with the oxygen concentration of atmospheric air (20.9 % Vol.).
Magnos27	If the analyzer module AO2000-Magnos27 is used for oxygen measurement, a zero reference gas (N_2 gas cylinder with pressure reduction valve, see page 21) is also required. The automatic calibration of this analyzer module is possible by means of a further solenoid valve.
Fidas24	The analyzer module AO2000-Fidas24 for the measurement of org. C is calibrated by means of conventional test gases (see page 20).
Test Gas Feed-in	The test gas is fed in upstream the sample gas cooler if applicable.
	As an option for emission monitoring applications, calibration according to the EPA directives can be carried with test gas infeed at the sampling probe.
Test Gas Dew Point	The test gas dew point must be nearly identical to the sample gas dew point.
Analyzer Modules with Multiple Detectors	In analyzer modules with several detectors (e.g. the Uras26) all detectors are calibrated simultaneously.

Calibration Control

Starting Calibration	Calibration is started
	 At time intervals determined by the internal clock or Manually via the analyzer system's display and control unit.
Internal Start	Normally calibration is started on a time interval basis by the internal clock.
	The cycle time is initialized with the calibration data (see page 87).
Manual Start	Calibration can be started manually on the display and control unit. It is effected
	 Only as zero calibration or Only as span calibration or
	 As a common zero and span calibration. Manual start of the calibration is described on page 86.
ſi	Calibration of an analyzer module is impossible
	 when it is operated with the test and calibration software TCT and during setting up system modules.
Message Display	During calibration an Autocal running message blinks in the softkey line.
Waiting Period Following Calibration	If the Output Current Response parameter is set to Hold, current output is halted for a specific time to allow the measurement value to stabilize after calibration.
	This interval is: Test gas \rightarrow Sample gas purge time + 4 x T90 or Test gas \rightarrow Sample gas purge time + 1 x T90-1+ 3 x T90-2.
Plausibility Test in Calibration	If during calibration the analyzer system finds implausible values (e.g. if the span and zero values are equal), calibration is stopped and an error message is generated. The values stored after the last calibration remain in effect.
Status Signal	The "Maintenance Mode" status signal is set during calibration.

Manual Start of the Calibration

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l	⊥

For information on the calibration data, please refer to page 87.

Manual Start of the Calibration

Calibration is started

- Only as zero calibration or
- Only as span calibration or
- As a common zero and span calibration.

For the Magnos206, Magnos28 and Magnos27 analyzer modules, it is not admissible to perform only a span calibration. A zero calibration must always precede a span calibration.

Proceed as follows to manually start the calibration – even outside of the cycle intervals initialized:

	Step	Action	
	1	Select the Automatic Calibration menu: MENU \rightarrow Calibrate \rightarrow Automatic calibration	
	2	Only zero calibration:	ZERO AUTOCAL
		Only span calibration:	SPAN AUTOCAL
		Common zero and span calibration:	ZERO & SPAN AUTOCAL
			0705
Manual Stop of the	The user	can end the calibration process by pressing the	e STOP softkey.
Campration	When ca	libration is stopped, the analyzer module is in ar	n indefinite state. For instance,

it is possible for zero calibration to be finalized while span calibration has not yet been started.

For this reason, calibration will have to be restarted and allowed to run to completion after any cancellation of calibration.

Calibration Data

Menu Path	MENU \rightarrow Configure \rightarrow Calibration data \rightarrow Automatic calibration \rightarrow	
Activation	Calibration is only performed when activated. The "off" setting applies only to the interval-controlled start of calibration.	
Cycle Time	The cycle time shows the time intervals over which calibration is to be carried out.	
Date and Time of Next Calibration	The analyzer system will perform the next calibration at the time established here. The cycle time will begin to run at that point.	
Operating Mode	Calibration is based on the function block autocalibration . This function block operates either as calibration or as validation.	
	Section "Validation" contains a detailed description of the validation (see page 91).	
	Technical Bulletin "AO2000 Function Blocks – Descriptions and Configuration" (publication number 30/24-200 EN) contains a detailed description of the function block autocalibration .	
Test Gas Concentration	The zero and span test gas concentrations to be used as set points for calibration need to be set for the selected sample component and measurement range.	
	If the Limas21 or Uras26 analyzer module is equipped with calibration cells the test gas concentration does not have to be set.	
Components for Calibration	The sample components to be calibrated during zero and span calibration need to be selected.	
Cancel Management	Calibration is always terminated when there is a system bus fault and when the input "block" is set.	
	You can configure if the calibration is to be terminated when one of the three states occurs: "system failure", "analyzer failure" or "analyzer maintenance request".	
	You can also configure if the analyzer system should repeat calibration after the cause of termination has been eliminated. Set the number of repetitions and the time between repetitions.	
i	The configured repetition is not effective when the calibration has been terminated by enabling the input "Cancel" of the autocalibration function block.	

Continued on next page

Calibration Data, continued

Pump	This determines whether the pump is on or off during automatic calibration. This setting also applies to manual calibration.		
Purge Time	This determines the length of the interval during which the gas paths will be purged to eliminate any residual gases that might interfere with calibration or measurement:		
i	 Between turning on the zero gas flow and starting zero calibration Between turning on the test gas flow and starting span calibration Between restarting the sample gas flow and initiating measurement The purge time should be set to at least three times the T₉₀ time of the entire analyzer system. 		
Single Zero Calibration	Determines whether zero calibration will always or never be carried out alone, i.e. without subsequent span calibration.		
Single Span Calibration	Determines whether span calibration will always or never be carried out alone, i.e. without prior zero calibration.		
Zero and Span Calibration	Determines whether zero and span calibration will be carried out jointly always or never or at every n th automatic calibration.		
	Example:• Single Zero CalibrationAlways• Single Span CalibrationNever• Common Zero and Span CalibrationEvery 7 th This setting effects with a cycle time of 1 day a zero calibration being carried out every day and a span calibration being carried out once a week.		
	For the Magnos206, Magnos28 and Magnos27 analyzer modules, these parameters must be set up such that the zero point calibration always precedes end point calibration.		
Calibration Method	The method for automatic calibration needs to be set for the selected sample component (see also "Calibration Methods" section, page 89).		
	The zero and span calibration measurement ranges for common and substitute gas calibration are chosen in the Manual calibration \rightarrow Calibration method parameter.		
	The "Calibration method" parameter is not available in the Limas21 and Uras26 analyzer modules since automatic calibration is always run as common calibration.		

Calibration Methods

Calibration Method	An analyzer module (detector) can have one or more (gas) components with one or more measurement ranges each.		
	To calibrate the analyzer module, establish whether the components and ranges should be calibrated jointly or individually. This decision is based on the calibration method configuration.		
Single Calibration	The analyzer module start and span values for each measurement range are calibrated individually for each sample component.		
	Single calibration has no effect on other measurement ranges for the same sample components and on other sample components.		
	Single calibration is only possible and practical in the manual calibration mode. Single calibration is required if there are skips in the readings during measurement range switches because these indicate differences in the calibrations of the individual measurement ranges.		
	Note: Skips in readings during measurement range switches do not occur in the Uras26, Limas21 and Magnos206, Magnos28 since these analyzer modules have only one physical measurement range.		
Common Calibration	Only the analyzer module start- and end-points in one measurement range are calibrated for each sample component. The start- and end-points of the other measurement ranges are then corrected electronically on the basis of the values established by this calibration.		
	A common calibration has no effect on the other sample components in the analyzer module.		
	In general the start-point (zero) is calibrated in the smallest measurement range and the end-point (span) is calibrated in the measurement range for which a suitable test gas is available.		
Substitute Gas Calibration	If test gases are not available for calibration, e.g. because test gas containers cannot be filled with them or because of incompatibilities between their components, an analyzer module can be set to substitute gas calibration. In this case, in addition to the sample component measurement ranges, one or more ranges are set up at the factory for substitute gas components.		
	One start-point and one end-point are calibrated in the analyzer module's substitute gas measurement ranges. The start- and end-points of all substitute gas and sample gas measurement ranges are then corrected electronically on the basis of the values established by the substitute gas calibration.		
i	Substitute gas calibration must always be used to calibrate all (sample gas and substitute gas) components for analyzer modules set up for substitute gas calibra- tion. Single or common calibration either in the sample component or substitute gas measurement ranges leads to erroneous analyzer module calibration.		

Continued on next page

Calibration Methods, continued

Overview

The following table summarizes the various calibration methods.

Quai SC	ntity MR	Calibration Method	To configure Calibrate Calibration affects
1	1	Test Gas/ Single	Zero Measurement range Span individually for each sample component and range
≥1 >1 Test Gas/ Common		Test Gas/ Common	Measurement ranges for zero and span calibration• Zero in one measurement rangeAll sample component measurement ranges• Span in another range for each sample component• Cero in one measurement measurement ranges• Cero in one measurement measurement ranges
>1	≥1	Substitute Gas	Components and measurement ranges for zero and span calibration• Zero in one component measurement rangeAll detector components
			SC = Sample and Substitute Gas Components MR = Measurement Ranges per Component
Setting the CalibrationThe calibration method can be set separately for manual, automatiMethodcontrolled calibration.		The calibration method can be set separately for manual, automatic and externally controlled calibration.	
(see Figure 16)		e 16)	For common and substitute gas calibration the sample ranges for start- and end-point calibration of all three types of calibration control are adjusted jointly.
			For substitute gas calibration the zero and span calibration components should also be set.
Figu	re 16		
Sett Meth	ing the	e Calibration	Calibration method Test gas Component Component Common calibration Component Calibration Substitute gas Component Component Component Component Calibration Component Comp

Validation

Validation Procedure	Validation runs in principle just like an automatic calibration. The difference is that during validation a measurement value deviation from the set point values is not corrected automatically. Instead the procedure is as follows:
	 When the (test gas) measurement values for start and end point are within the initialized limit values the success of the validation is recorded in the logbook.
	• When the (test gas) measurement values for start and end point are outside the initialized limit values the failure of the validation is recorded in the logbook. Either the "maintenance request" status is set or a calibration of the sample component is performed.
Validation Parameters	The parameter settings for automatic calibration also apply to validation.
	After selecting validation in the Operating mode parameter, it must be set
	 If the validation result shall be logged and If in case of a validation failure the "maintenance request" status shall be set or the sample component shall be calibrated.

In the Test gas concentration parameter the start- and end-point limit values have to be set for each sample component. If these limit values are over- or undershot the validation is rated as failure.

AO2000-Fidas24: Concentration Data Conversion

Different Concentration The concentration is expressed in various units in the measurement of organic carbon Data Units compounds (total C): (e.g., in measurements per 17. BImSchV [17th Regulation of • mg org. C/m^3 Federal Emission Protection Act]) • mg C_nH_m/m^3 • ppm C_nH_m (e.g., in measurements per TA-Luft [Technical Directive for Air], data on test-gas cylinders) Thus it is often necessary to convert concentration data from one unit to another. $mg \ C_n H_m / m^3 = ppm \times \frac{Molecular \ Weight}{V_m}$ Conversion $ppm \rightarrow mg C_nH_m/m^3$ mg C / m³ = ppm × $\frac{\text{Number of C atoms × 12.011}}{V_m}$ Conversion $ppm \rightarrow mg C/m^3$ Mole volume V_m = 22.414 for 0 °C and 1013 hPa, V_m = 24.05 for 20 °C and 1013 hPa Example 1 A Fidas24 analyzer has a measurement range of 0-50 mg C/m³. Propane (C_3H_8) in N₂ or in air is used as the test gas. How large can the maximum test gas concentration be in ppm or mg/m^3 without exceeding the measurement range? $\frac{50 \times 22.414}{3 \times 12.011} = 31.102 \text{ ppm } \text{C}_3\text{H}_8$ $\frac{31.102 \times (3 \times 12.011 + 8 \times 1.008)}{22.414} = 61.19 \text{ mg } \text{C}_3 \text{H}_8/\text{m}^3$

Continued on next page

AO2000-Fidas24: Concentration Data Conversion, continued

Example 2

If a gas other than propane is used, its response factor must be considered (see "Response Factor" section on page 94).

If methane (CH₄) is used, how large can the maximum test gas concentration be in ppm or mg/m^3 without exceeding the measurement range?

$$\frac{50 \times 22.414}{1 \times 12.011} = 93.306 \text{ ppm CH}_4$$
$$\frac{93.306 \times (1 \times 12.011 + 4 \times 1.008)}{22.414} = 66.785 \text{ mg CH}_4/\text{m}^3$$

The methane response factor is 1.07; i.e. the sample value indication is too large by this factor. To determine the maximum test gas concentration that avoids exceeding the measurement range, the measured value reading should be divided by the response factor.

$$\frac{93.306}{1.07} = 87.202 \text{ ppm CH}_4$$
$$\frac{66.785}{1.07} = 62.416 \text{ mg CH}_4/\text{m}^3$$

A test gas container with approx. 80 ppm of CH_4 is specified. According to the certificate, the test gas concentration in the test gas container is 812 ppm CH_4 .

This is equivalent to a concentration of

 $\frac{81.2 \times 1 \times 12.011}{22.414} = 43.513 \,\mathrm{mg} \,\mathrm{C/m^3}$

Considering the response factor, the indication should be adjusted to

 $43.513 \times 1.07 = 46.559 \text{ mg C/m}^3$

AO2000-Fidas24: Response Factor

Definition

Response factor = $\frac{\text{Meas. value indication}}{2}$ or

Concentration

 $Concentration = \frac{Meas. value indication}{Response factor}$

By definition, the response factor for propane (C_3H_8) is equal to 100.

Response Factors

Response factors for the AO2000-Fidas24 analyzer module are listed in the table below.

Response factors for an individual analyzer module may differ slightly from the values



below.

Sample Component **Response Factor**¹⁾ Acetone C₃H₆O 0.71 Benzene C₆H₆ 1.07 Butane C₄H₁₀ 0.98 Butyl acetate C₆H₁₂O₂ 0.84 Chlorobenzene C₆H₅Cl 1.02 Cyclohexane C₆H₁₂ 1.02 Ethane C₂H₆ 1.01 Ethyl acetate C4H8O2 0.72 Ethylbenzene $\mathsf{C}_8\mathsf{H}_{10}$ 0.89 Ethyne (Acetylene) C₂H₂ 0.95 Isopropanol C₃H₈O 0.74 Methane CH₄ 1.07 C7H16 n-Heptane 0.94 Perchloroethylene (Tetrachloroethene) C₂Cl₄ 0.97 Propane C₃H₈ 1.00 p-Xylene C₈H₁₀ 0.89 Toluene C7H8 0.96

1) Measurement of the components in synthetic air

Inspection and Maintenance

Safety Information



CAUTION!

Only persons familiar with the maintenance of comparable analyzer systems and certified as being capable of such work should work on the system.

Safety Labels Affixed to the Analyzer System

CAUTION!

Observe the safety labels affixed to the analyzer system or to the individual components:



Consult Documentation!



Hot Surface! (Temperature > 60 °C)



Corrosive Material!



Risk of Electric Shock!

Harmful Substances



When working with corrosive reagents note the hazard information and safety precautions contained in the applicable material safety data sheets.

Condensates are often acidic. Neutralize condensates and follow the prescribed measures for disposal.

Harmful Gases

CAUTION!

CAUTION!

Some of the gases measured with the analyzer system are harmful to health.



Therefore, the sample gas must not escape from the gas path during normal operation and maintenance works.

A seal integrity check of the analyzer system has to be performed at regular intervals.

The diluted exhaust gas must be drained out of the installation room of the analyzer cabinet.

Filter Unit: Replacing the Filter Element



i

CAUTION!

Prior to performing any maintenance works on the analyzer system be sure to activate the "Maintenance Mode" on the "Control Panel" screen (see page 66) thus setting the "Maintenance Mode" status signal.

Be sure to reset this setting after finishing the maintenance work.

Part Numbers	Filter insert: 0730683 Filter stone: 0730682 (0,3 μm)
Cleaning the Filter Element	If the filter element is not permeable enough anymore, remove it so that you can remove the contamination mechanically.
Replacing the Filter Stone	If the filter stone is obviously damaged, replace it with a new one.

To avoid a prolonged down time of the analyzer system the complete filter insert should be changed. The disassembling, cleaning and assembling of the used filter stone and O-rings should be done separately.



Continued on next page

Filter Unit: Replacing the Filter Element, continued

Replacing the	Step	Action	
Filter Element	1	Turn the T-handle <i>1</i> of the filter removal device <i>1-3</i> in counter-clockwise direction. This pulls the filter element <i>8</i> via the detaching disk <i>3</i> out of the casing <i>10</i> .	1 2 3 3 4 5 5 10
	2	Turn bridge 2 until it can be pulled off from the bridge holding device 9 through the elongated holes.	1
	3	Pull out filter element 8 with bridge 2 and detaching disk 3 .	
	4	Turn detaching disk 3 until it can be pulled off from the hexagon screws 5 via the elongated holes.	
		Never loosen or tighten the hexag adjusted at the factory so that the moved.	on screws 5 . They have been e detaching disk 3 can be easily

Continued on next page

Filter Unit: Replacing the Filter Element, continued

Step	Action		
either			
5	Clean the filter element <i>8</i> .		
6	Replace seals 7 (O-rings from the	accessory set).	
	Re-lubrication is not necessary even after replacing O-rings 7.		
	It is not necessary to replace the green casing inner seal \mathcal{I} between flange $\boldsymbol{6}$ and casing $\boldsymbol{10}$.		
7	Re-install the filter element B : Steps1to 4 in reverse order.		
or			
5	Screw off locking screw 4 with open-end spanner NW 22.	4	
6	Screw out the hexagon socket screw <i>12</i> underneath locking screw <i>4</i> .	12	
7	Take out the filter stone.		
8	Insert a new filter stone (with new O-rings from the accessory set).		
9	Replace seals 7 (O-rings from the accessory set).		
	$\vec{1}$ It is not necessary to replace the green casing inner seal 11 between the flange 6 and casing 10 .		
10	Re-install the filter element B : Steps1to 4 in reverse order.		

Analysis Cabinet: Visual Inspection

Figure 18

View of the

Analysis Cabinet



(see Figure 18)

	Device, Module	Nominal condition
	External gas cylinder pressure reducers:	
	Test gas oxygen analyzer AO2000-Magnos27	1.2 \pm 0.1 bar
	Combustion gas VOC analyzer AO2000-Fidas24 (H ₂)	1.2 ± 0.1 bar
	Zero gas VOC analyzer (N2)	1.2 ± 0.2 bar
	Span gas VOC analyzer (Propane in N2)	1.2 ± 0.2 bar
Α	Display: Measured values,	see page 65
	status messages	see page 157
В	Cooling unit or fan outlet filter: Filter mesh	see page 104
С	Temperature controllers of heated probe tube, heated	180 °C each
	filter and heated sample gas line	
D	Status LEDs of analog and digital output modules	Green
Ε	Temperature of NO2/NO converter	340 °C
F	Temperature of sample gas cooler	+ 3 °C
G	Sample gas flow gas path 1	> 60 l/h
Η	Sample gas flow gas path 2 (option)	> 60 l/h
J	Instrument air pressure regulators:	
	Main regulator (-J01)	4.0 ± 0.5 bar
	Combustion air VOC analyzer (-J02)	1.2 ± 0.1 bar
K	Condensate traps -Y09, -Y10	see page 105
L	Air filter	see page 106
М	Acid filter (filter element)	see page 107
Ν	Level of condensate collection bottle -Y04	see page 108
0	Level of reagent supply bottle -Y05	see page 108

Analysis Cabinet: Cleaning

Cleaning Hints

- Never use water or any solvents to clean parts inside the analysis cabinet.
- Always operate the analyzer system with cabinet door closed. Remove dust inside the analysis cabinet using a broom and a vacuum cleaner.
- Clean the outside of the analysis cabinet with a wet towel and mild cleaning agents. Pay attention that no droplets invade the cabinet.

Analyzer System: Seal Integrity Check



CAUTION!

Prior to performing any maintenance works on the analyzer system be sure to activate the "Maintenance Mode" on the "Control Panel" screen (see page 66) thus setting the "Maintenance Mode" status signal.

Be sure to reset this setting after finishing the maintenance work.

When is the seal integrity check needed?	The seal integrity check must be performed regularly. It must be performed in any event when the respective status message is displayed.		
	The seal integrity check methods differ depending on whether a VOC analyzer (AO2000-Fidas24) is installed in the analyzer system.		
Seal Integrity Check of Analyzer System without VOC Analyzer	The seal integrity check should be performed according to the pressure-drop method using a U-tube manometer when no VOC analyzer is installed in the analyzer system.		

Step	Action
1	Interrupt the sample gas supply.
2	Close the sample gas outlet.
3	Disconnect the sample gas line from the sample gas inlet and connect a tee fitted with a shut-off valve.
4	Connect a U-tube manometer half filled with water to the free end of the tee.
5	Blow air or nitrogen through the shutoff valve to a gauge pressure of $p_e\approx 100$ hPa (=1000 mm water column).
6	Close the shut-off valve. The pressure should not change measurably in 1 minute (pressure drop \leq 1hPa). A sharp pressure drop is a sign of a leak.

Seal Integrity Check of Analyzer System with VOC Analyzer When a VOC analyzer is installed in the analyzer system,

- disconnect the sample gas line which runs to the other gas analyzers from the AO2000-Multi-FID14 sample gas connection and
- perform the seal integrity check for the analyzer system without the AO2000-Fidas24 according to the pressure-drop method described above.

The sample gas path in the AO2000-Fidas24 cannot be checked for seal integrity.

Continued on next page

Analyzer System: Seal Integrity Check, continued

3

Seal Integrity Check of Combustion Gas Path in an	 Check seal integrity of the combustion gas line in the analyzer system with a leak detector (measuring principle: thermal conductivity). Leak rate < 2 × 10⁻⁴ hPa l/s. Do not use leak detection spray! It is recommended to check regularly the seal integrity of the combustion gas line outside the analyzer system. 		
Analyzer System with VOC Analyzer			
	The combustion gas path inside the VOC analyzer is checked for leaks at the factory. No seal integrity testing is required during normal operation.		
Seal Integrity Check	Step	Action	
of Back-Purging Unit	1	Close the water precipitator outlet (part of the pressure regulator combination).	
	2	Connect instrument air with operating pressure = 6 bar to the back-	

Spray the complete compressed-air path with leak detection spray.

purging unit inlet.

Analyzer System: Wear Part Replacement



CAUTION!

Prior to performing any maintenance works on the analyzer system be sure to activate the "Maintenance Mode" on the "Control Panel" screen (see page 66) thus setting the "Maintenance Mode" status signal.

Be sure to reset this setting after finishing the maintenance work.

Spare Parts Information	Spare parts information can be found on the Internet in the "Spare Parts Information and Ordering System Parts OnLine" using the address http://www.abb.com/partsonline.
Battery on the System Controller	Type "Sonnenschein SL-360/S" or "Saft LS14500"

Analyzer Cabinet: Replacing the Cooling Unit / Fan Outlet Filter Mesh

Part No.	Filter mesh: 830859	
When is filter mesh replacement needed?	The cooling capacity of the cooling unit or the ventilation fan depends upon the cleanness of the filter mesh. It should be replaced if it begins to turn dark.	
Replacing the Filter Mesh	Step	Action
	1	Remove the grid which holds the filter mesh in place.
	2	Change the filter mesh.
	3	Re-assemble the grid.

Analyzer System: Replacing the Condensate Trap



CAUTION!

Prior to performing any maintenance works on the analyzer system be sure to activate the "Maintenance Mode" on the "Control Panel" screen (see page 66) thus setting the "Maintenance Mode" status signal.

Be sure to reset this setting after finishing the maintenance work.



CAUTION!

The liquid precipitated in the condensate trap may contain acid! The used condensate trap can be loaded with acid!

Acid is caustic! Wear protection gloves and safety goggles! After contact with the eyes, rinse the eyes immediately with water and consult your doctor!

Dispose of the used condensate trap according to regulations!

Part No.	Condensate trap: 8018512
Inspection and Replacement	Inspect the condensate traps (1 per gas path) monthly. Every 12 months the condensate traps have to be replaced.
	However, the condensate trap has to be replaced earlier • if it has blocked the gas flow as a result of condensate penetration and

• if the minimum sample gas flow cannot be adjusted any longer.

Analyzer System: Replacing the Air Filter



CAUTION!

Prior to performing any maintenance works on the analyzer system be sure to activate the "Maintenance Mode" on the "Control Panel" screen (see page 66) thus setting the "Maintenance Mode" status signal.

Be sure to reset this setting after finishing the maintenance work.

Part No.	Air filter:	Air filter: 8018418		
Inspection and Replacement	Inspect the air filter monthly. Every 12 months the air filter has to be replaced.			
Replacing the	Step	Action		
Air Filter	1	Interrupt the sample gas supply.		
	2	Unscrew air filter -Y02 from solenoid valve -Y01and replace with new air filter.		
	3	Supply the sample gas.		

Analyzer System: Replacing the Acid Filter



CAUTION!

Prior to performing any maintenance works on the analyzer system be sure to activate the "Maintenance Mode" on the "Control Panel" screen (see page 66) thus setting the "Maintenance Mode" status signal.

Be sure to reset this setting after finishing the maintenance work.



CAUTION!

The liquid precipitated in the acid filter may contain acid! The used filter element can be loaded with acid!

Acid is caustic! Wear protection gloves and safety goggles! After contact with the eyes, rinse the eyes immediately with water and consult your doctor!

Inspect the acid filter monthly. Every 12 months the filter element has to be replaced.

Dispose of acid according to regulations!

Part No.

Filter element: 23004-4-8018013

Inspection and Replacement

Replacing the Filter Element However, it has to be replaced earlierif it is soiled and

• if the minimum sample gas flow cannot be adjusted any longer.

Step	Action	
1	Loose coupling nut 3 and remove glass tube 4 downwards.	
2	Dispose of liquid according to regulations.	
3	Screw the used filter element 5 out of the filter enclosure.	3
4	Screw new filter element in into the filter enclosure.	
5	Check O-ring seal 6 in the filter enclosure for damage and correct position. If necessary, replace O-ring seal.	2
6	Put on glass tube 4 to filter element 5 from bottom and insert upwards into the filter enclosure. Tighten coupling nut 3 (not too firm and not too loose).	
7	Check acid filter for leaks.	65
i	Sample gas inlet 1 and sample gas ou filter case.	tlet 2 are marked with arrows on the

Analyzer System: Condensate Collection and Reagent Supply Bottles



CAUTION!

When working with corrosive reagents note the hazard information and safety precautions contained in the applicable material safety data sheets.

Condensates are often acidic. Neutralize condensates and follow the prescribed measures for disposal.

Condensate and Reagents Empty the condensate collecting bottle and fill the reagent supply bottle when the applicable status messages are displayed (see page 166).
SCC-C Sample Gas Cooler: Cleaning the Heat Exchanger



CAUTION!

Prior to performing any maintenance works on the analyzer system be sure to activate the "Maintenance Mode" on the "Control Panel" screen (see page 66) thus setting the "Maintenance Mode" status signal.

Be sure to reset this setting after finishing the maintenance work.



CAUTION!

Residual condensate may be present in the heat exchanger. The condensate is often acidic.

Appropriate precautions should be taken, and relevant regulations on disposal should be complied with.

Cleaning the	
Heat Exchanger	

The heat exchanger must be removed and re-installed when it is dirty and requires cleaning.

Removing and Installing the Heat Exchanger

(see Figure 19)

Step	Action
1	Stop the sample gas supply and shut off the sample gas cooler power supply.
	Remove the heat exchanger:
2	Disconnect sample gas and condensate pipes from connections <i>1</i> and <i>2</i> respectively of the heat exchanger.
3	Turn the heat exchanger slightly and draw it upwards to remove it from the cooling block 3 .
	Prepare for installation of the heat exchanger:
4	Using a cloth, clean and dry the opening in the cooling block and the heat exchanger.
5	Use some adhesive tape to close off the condensate outlet on the heat exchanger in order to prevent the ingress of thermal conductive paste into the heat exchanger during installation.
6	Spread an even thin coating of thermal conductive paste over the entire surface of the opening in the cooling block and the heat exchanger in order to ensure good thermal transition.
	Install the heat exchanger:
7	Insert the heat exchanger in the opening in the cooling block $m{3}$ and, turning it slightly, push it downwards right to the limit stop.
8	Remove the adhesive tape from the condensate outlet on the heat exchanger and remove any thermal conductive paste that has been squeezed out.

SCC-C Sample Gas Cooler: Cleaning the Heat Exchanger, continued

Removing and Installing	Step	Action
the Heat Exchanger	9	Connect the sample gas and condensate pipes to connections 1 and 2
(continued)		respectively of the heat exchanger.
		Note the following points when installing a glass heat exchanger: Before fitting the GL coupling nuts you should check that the PTFE/silicone compression fittings are not damaged. The com- pression fittings should be fitted with their PTFE surface facing the glass. The GL coupling nuts should be hand-tightened.
	10	Ensure that the temperature sensor 4 is inserted in the cooling block all the way to the limit stop.
		Start the sample gas cooler again:
	11	Verify the integrity of the open gas path.
	12	Switch power supply to sample gas cooler back on.
	13	The sample gas flow should only be restarted after the lead time period.

Figure 19

Sample Gas Cooler, Front View, with Front Cover Open



Heat Exchanger Sample Gas Connections
 Condensate Connections of the Heat Exchangers
 Cooling Block
 Temperature Sensor

SCC-C Sample Gas Cooler: Cleaning the Condenser Fins



CAUTION!

Prior to performing any maintenance works on the analyzer system be sure to activate the "Maintenance Mode" on the "Control Panel" screen (see page 66) thus setting the "Maintenance Mode" status signal.

Be sure to reset this setting after finishing the maintenance work.

When Should the	Cooling performance is reduced by the accumulation of dust on the condenser fins.
Condenser Fins be Cleaned?	For this reason the condenser fins should be inspected regularly and cleaned if any dust deposits are visible.

Cleaning the Condenser	Step	Action
Fins 1 Stop the sample gas		Stop the sample gas supply and shut off the sample gas cooler
(see Figure 20)		
	2	Undo the 4 fastening screws on the front cover and open it forwards (the front cover remains attached in the rebate of the base plate).
	3	Undo the 8 fastening screws on the covering hood, release the cable lug of the protective leads from the quick terminal on the inside of the covering hood, then lift the covering hood off.
	4	Carefully blow compressed air onto the condenser fins <i>1</i> .
	5	Press the cable lug of the protective leads onto the quick terminal on the inside of the covering hood, put the covering hood in place (taking care not to trap any cables or hoses), and secure it in place with the 8 screws.
	6	Close front cover (taking care not to trap cables or hoses), and fasten it with the 4 screws.
	7	Switch power supply to sample gas cooler on.
	8	The sample gas flow should only be restarted after the lead time period.

SCC-C Sample Gas Cooler: Cleaning the Condenser Fins, continued

Figure 20 Condenser



1 Condenser Fins

SCC-C, SCC-F: Replacing the Pump Hose



CAUTION!

Prior to performing any maintenance works on the analyzer system be sure to activate the "Maintenance Mode" on the "Control Panel" screen (see page 66) thus setting the "Maintenance Mode" status signal.

Be sure to reset this setting after finishing the maintenance work.



CAUTION!

The pump hose can contain acid residue. These materials can flow out when the hose connections are opened.

Take appropriate measures where needed to collect residual acid. Appropriate precautions should be taken, and relevant regulations on disposal should be complied with.

When does the	e hose
need to be rep	placed?

Depending on the operating cycle, the pump hose should be replaced at least every 6 months.

Replace Pump Hose

(see Figure 21)

Step	Action
1	Stop the sample gas supply and shut off the sample gas feed unit power supply.
Remove	the old hose:
2	Loosen the hose from the hose connections 4 .
3	Using the handles, press the moving belt <i>1</i> together and turn the S-clip <i>2</i> in a clockwise direction as far as its limit stop.
4	Remove the moving belt <i>1</i> from the pump head and pull the old hose <i>3</i> by the hose connections <i>4</i> to release it from the moving belt's guides.
5	Press the pressure rollers <i>5</i> together and check the spring pressure; if it is too weak, then the pressure springs and possibly rollers should be replaced (see page 115).
Fit a new	/ hose:
6	Insert a new hose <i>3</i> with hose connections in the guides on the moving belt <i>1</i> . Do not lubricate the pump hose!
7	Insert moving belt <i>1</i> with the new hose in the dovetail guide <i>6</i> in the pump head; using the handles, press the moving belt together while at the same time turning the S-clip <i>2</i> counterclockwise until it engages.
8	Screw the hose to the hose connections 4 .
	Take care not to kink or crush the hoses.
Start the	e sample gas feed unit again:
9	Switch on power supply to feed unit.
10	The sample gas flow should only be restarted after the lead time period.

SCC-C, SCC-F: Replacing the Pump Hose, continued

Figure 21

Hose Pump: Hose and Pump Head with Roller Mounting



1 Moving belt S-clip

Hose Hose connections Pressure rollers Dovetail guides

SCC-C, SCC-F: Replacing the Pump Pressure Rollers and Springs



CAUTION!

Prior to performing any maintenance works on the analyzer system be sure to activate the "Maintenance Mode" on the "Control Panel" screen (see page 66) thus setting the "Maintenance Mode" status signal.

Be sure to reset this setting after finishing the maintenance work.

When do the pressure rollers and springs need to be replaced?

The pressure rollers in the hose pump must be replaced when their surface is damaged.

The pressure springs in the hose pump must be replaced when they are broken.

Replace Pressure Rollers	Step	Action
and Springs (see Figure 22)	1	Stop the sample gas supply and shut off the sample gas feed unit power supply.
(000	Remove t	he hose:
	2	Using the handles, press the moving belt <i>1</i> together and turn the S-clip <i>2</i> in a clockwise direction as far as its limit stop; then remove the moving belt and hose from the pump head.
	Dismantl	e the pump head:
	3	Unscrew the two nuts $m{3}$ that secure the pump head (spanner size 5.5).
	4	Pull the pump head <i>4</i> off the roller bearing axle, and remove the roller mounting <i>5</i> from the pump head.
	Replace p	pressure rollers and springs:
	5	Pull the pressure springs 6 out of the hole in the roller mounting 5 and out of the retaining slot in the roller axle 7 . Remove the roller axle from the roller mounting, and pull the pressure roller 8 off the roller axle.
	6	Push the new pressure roller $\boldsymbol{\beta}$ onto the roller axle $\boldsymbol{7}$ and secure with new pressure springs $\boldsymbol{6}$ in the roller mounting $\boldsymbol{5}$.
	Fit the pu	imp head:
	7	Insert the roller mounting 5 in the pump head 4 , and push both com- ponents together onto the roller mounting axle. During this process, check to ensure that the roller mounting axle and roller mounting fit together properly.
	8	Secure the pump head 4 with the two nuts 3 .
		Lt is expedient to open the front panel forwards: this enables the pump's base plate with the fastening screws to be secured from inside.
	Refit the	hose:
	9	Insert moving belt <i>1</i> with the hose in the pump head; using the handles, press the moving belt together while at the same time turning the S-clip <i>2</i> counterclockwise until it engages.
	Start the	sample gas feed unit again:
	10	Switch on power supply to sample gas feed unit.
	11	The sample gas flow should only be restarted after the lead time period.

SCC-C, SCC-F: Replacing the Pump Pressure Rollers and Springs, *continued*

Figure 22

Hose Pump: Roller Mounting



1 Moving beltS-clipNuts for Securing the Pump Head (x 2)Pump Head

Roller Mounting Pressure Springs (x 4) Roller Axle Pressure Roller (x 2)

SCC-F Sample Gas Feed Unit: Replacing the Diaphragm and Valve Plates in the Diaphragm Pump



CAUTION!

Prior to performing any maintenance works on the analyzer system be sure to activate the "Maintenance Mode" on the "Control Panel" screen (see page 66) thus setting the "Maintenance Mode" status signal.

Be sure to reset this setting after finishing the maintenance work.



CAUTION!

Residues from the gas that the pump has been feeding may be found on the diaphragm and valve plates. These materials can flow out when the diaphragm pump is opened. Take appropriate measures where needed to collect such residues.

The medium being fed may be corrosive and poisonous. Appropriate precautions must be taken.

When do the diaphragm and valve plates need to be replaced?

Figure 23

Diaphragm Pump

The diaphragm and valve plates in the diaphragm pump must be replaced when the diaphragm pump no longer feeds gas efficiently enough.



Head cap
 Head cap screws
 Spacer plate
 Structural diaphragm
 Casing
 Connecting rod
 Valve plates
 Sealing rings
 Counter weight
 Eccentric
 Belleville spring
 Distance ring(s)

SCC-F Sample Gas Feed Unit: Replacing the Diaphragm and Valve Plates

in the Diaphragm Pump, continued

Replace Diaphragm and	Step	Action		
Valve Plates in the Diaphragm Pump	1	Stop the sample gas supply and shut off the sample gas feed unit power supply.		
(see Figure 23)	Dismant	tle the diaphragm pumps:		
	2	Disconnect electrical connection 2, loosen two hex socket head screws 1 and remove mounting plate with the pumps from the sample gas feed unit's casing. 1 2		
	3	Take off the pump hoses and clean the outside of the pump.		
	Remove	the pump head:		
	4	Mark the head cap <i>1</i> , spacer plate <i>3</i> and casing <i>5</i> with a felt pen. This prevents the possibility of these parts being fitted incorrectly when the pump is reassembled later.		
	5	Undo the four head cover screws <i>2</i> and remove the head cap along with the spacer plate from the pump casing.		
	Replace diaphragm:			
	6	Move the structural diaphragm <i>4</i> by rotating the fan impeller to its upper return point.		
	7	Hold opposite sides of the structural diaphragm, raise it, then remove it by rotating in a counterclockwise direction.		
		During this procedure you should take care to ensure that the Belleville spring 11 and the distance ring(s) 12 do not fall from the structural membrane's threaded bolt into the casing.		
	8	Remove the Belleville spring 11 and distance ring(s) 12 from the structural diaphragm's threaded bolt and retain them.		
	9	Check all the parts for dirt and, if necessary, clean them with a dry cloth or compressed air.		
	10	Push the distance ring(s) and the Belleville spring in that order onto the threaded bolt of the new structural diaphragm.		
		The disk edge of the spring must be aligned with the structural diaphragm.		
	11	Move the connecting rod ${m heta}$ to its upper return point.		

SCC-F Sample Gas Feed Unit: Replacing the Diaphragm and Valve Plates in the Diaphragm Pump, *continued*

Action **Replace Diaphragm and** Step Valve Plates in the 12 Screw the new structural diaphragm with distance ring(s) and Belleville **Diaphragm Pump** spring in a clockwise direction onto the connecting rod and hand-tighten it. (continued) Replace valve plates: 13 Separate head cap 1 from the spacer plate 3. 14 Remove the valve plates 7 and the sealing rings 8 from the spacer plate 3. 15 Check that the valve seats, spacer plate and head cap are clean; if any of them display unevenness, scratches or corrosion they should be replaced. 16 Insert the new valve plates in the valve seats on the spacer plate. The valve plates for the compression and suction sides are identical; the same applies to the upper and lower sides of the valve plates. 17 Move the valve plates gently in a horizontal plane to ensure that they are not locked. 18 Insert sealing rings in the spacer plate. Fit the pump head: 19 Using the fan impeller, move the structural diaphragm to its upper dead point. 20 Place the spacer plate 3, the valve plates 7, sealing rings 8 and the head cap 1 on the casing in accordance with the markings. 21 Check that the head cap is centered correctly by moving it gently sideways. 22 Tighten the head cap screws 2 crosswise only slightly. 23 Check that the pump moves freely by turning the fan impeller. 24 Using the fan impeller, move the structural diaphragm to its upper dead point. 25 Hand-tighten the head cap screws. Reinstall diaphragm pumps: 26 Connect pump hoses. 27 Insert mounting plate with the pumps into the sample gas feed unit's casing and fasten it with the two hex socket head screws 1. Connect electrical connection 2. Start the sample gas feed unit again: 28 Check that the gas paths have no leaks. 29 Switch on power supply to feed unit. 30 The sample gas flow should only be restarted after the lead time period.

SCC-K NO₂/NO Converter: Replacing the Catalyst Cartridge



CAUTION!

Prior to performing any maintenance works on the analyzer system be sure to activate the "Maintenance Mode" on the "Control Panel" screen (see page 66) thus setting the "Maintenance Mode" status signal.

Be sure to reset this setting after finishing the maintenance work.



CAUTION!

The catalyst cartridge is hot! Touching the cartridge can lead to very severe burns. Wear protective gloves and safeguard cartridge against unauthorized access!



CAUTION!

The catalyst material is irritant and highly flammable! Follow the instructions for use, storage and disposal of the catalyst material given in the enclosed information sheet!



Only original ABB spare parts and consumables may be used!

Catalyst Service Life

The catalyst service life depends essentially on the following factors:

- Sample gas flow rate
- Temperature
- $\bullet~NO_2$ concentration in the sample gas
- $\bullet~O_2$ concentration in the sample gas

The catalyst service life is > 6 months for 30 l/h, 320 °C, 10 ppm NO₂ and 5 Vol.-% O₂. During the stated service life, conversion is over 95%. If the degree of efficiency falls notably below 95%, the used catalyst cartridge should be replaced.



Adverse conditions in the installation can lead to a substantially shorter catalyst service life!

SCC-K NO2/NO Converter: Replacing the Catalyst Cartridge, continued

Replacing the S	tep A	Action
Catalyst Cartridge 1	s k	Switch the converter's sample gas path either internally or externally to bypass.
		Sample gas can exhaust from the converter during the replacement procedure if the sample gas path is not switched to bypass.
R	emoving	the catalyst cartridge:
2	L i	Jnlock the adapter of the catalyst cartridge by turning the handle and pull t out of the tube furnace.
		CAUTION! The catalyst cartridge is hot!
3	F	Pull the catalyst cartridge out of the adapter by twisting gently.
4	F	Remove the two outside and the two
	i	nside O-ring seals from the adapter.
M	lounting t	he catalyst cartridge:
5	I	nsert new O-ring seals into the outside and inside seal grooves of the
	a	idapter.
	(Do not damage the O-ring seals.
6	lı r	ntroduce the new catalyst cartridge into the adapter with gentle twisting novements.
	(In order to obtain the required gas tightness, take care that the cartridge is always inserted into the adapter right up to the stop!
7	I	nsert the catalyst cartridge into the tube furnace.
	(Moisten the outer O-rings helps placing the cartridge into the tube furnace. Do not use grease for O-rings because it could affect the efficiency of the catalyst!
8	L	ock the adapter of the catalyst cartridge in place by turning the handle.

AO2000-Uras26: Optical Alignment

Definition	Optical alignment of the Uras26 analyzer module will minimize asymmetry of the radiation which falls in through the sample and reference sides of the sample cell.		
When should optical alignment be performed?	 An optical alignment must always be performed If the offset drift has fallen below the permissible range (50% of the physical measurement range) After a component (emitter, sample cell, calibration unit / cell, detector) is installed in or removed from a beam path. 		
How should optical alignment be performed?	Each beam path in the analyzer module must be optically aligned separately. If there are two detectors in a beam path, the optical alignment should be performed in the rearmost detector (as seen from the emitter). During an optical alignment, beam path intensity is varied by means of mechanical apertures and, if necessary, by turning the emitter case.		
Detector Arrangement	Figure 24 shows the detector arrangement. Detector numbers correspond to the numbers assigned to the series of measurement components as shown on the analyzer module identification plate.		
Figure 24			
Uras26 Analyzer Module Detector Numbering			
Test Gas	During optical alignment the zero gas supply must be turned on.		
Emitter Wrench	An "emitter wrench" is required to rotate the emitter case (see Figure 25, page 123). It is affixed to the analyzer module.		
	CAUTION!		
	Current-bearing components can be exposed when the covers or parts are removed, even if this can be done without tools. Current can be present at some connection points. All work on a analyzer system that is open and connected to power should only be performed by trained personnel who are familiar with the risks involved.		
Menu Path	MENU → Maintenance/Test → Analyzer spec. adjustm. → Optical adjustm.		

AO2000-Uras26: Optical Alignment, continued

Procedure

Step	Action					
1	Turn on the zero gas supply.					
2	Open the housing door.					
3	Select the Optical adjust	stm. menuitem.				
4	Select the Sample component to be measured in the rear detector (as seen from the emitter).					
5	plicable beam r (see Figure 25).					
	lf		Then			
	The measurement value is m	uch smaller than 1,000,000	Go to Step 10.			
	The measurement value is gr	eater than 1,000,000	Go to Step 6.			
6	Loosen the two emitter case mounting screws 3 and insert the emitter wrench 6 in openings 4 .					
7	Turn the emitter case 5 until the displayed value is minimized. (The minimum can be greater than 150000.)					
8	Tighten the emitter unit mounting screws 3 .					
9	Repeat steps 5 to 8 until a minimum value is displayed.					
10	Close the housing door.					
11	If	Then				
	The emitter is replaced	Perform a phase alignmen components (see page 9-6	t for all sample 5).			
	The emitter is not replaced	Calibrate the zero and spa sample components in the	n points for all beam path.			

Figure 25

Uras26 Analyzer Module Emitter



Beam path 1 aperture adjustment wheel
 Beam path 2 aperture adjustment wheel
 Two emitter case mounting screws (beam path 2 here)
 Openings for emitter wrench insertion
 Emitter case
 Emitter wrench

AO2000-Uras26: Phase Alignment

Definition	Sample/r alignment	eference signal phasing is optimized in the Uras26 by performing a phase 	
When should phase alignment be performed?	A phase a emitter is	lignment must always be performed after optical alignment when the replaced (see page 122).	
How should phase alignment be	A separate phase alignment must be performed for each detector (= sample component) in an analyzer module.		
performed?	The phase system ho	e alignment is performed electronically and there is no need to open the busing.	
Test Gases	During the phase alignment a zero and span gas supply should be turned on successively for each sample component.		
	If the analyzer module is equipped with calibration units the calibration cells are automatically inserted in the beam path for span alignment. Meanwhile zero gas must remain turned on.		
Menu Path	MENU → Phase a	Maintenance/Test → Analyzer spec. adjustm. → djustm.	
Procedure	Step	Action	
	1	Select the Phase adjustm. menuitem.	
	2	Select the Sample component.	
	3	Turn on the zero gas supply.	
	4	Wait until the measurement value reading stabilizes and activate the alignment procedure.	
	5	If Then	
		The analyzer module has no calibration Turn on the span gas supply. cells	
		The analyzer module is equipped with Let the zero gas be turned on. calibration cells	
	6	Wait until the measurement value reading stabilizes and activate the alignment procedure.	
	7	Repeat steps 2 to 6 for all sample components.	
	8	Calibrate the zero and span points for all sample components in the analyzer module.	

AO2000-Limas21, AO2000-Uras26: Measurement of Calibration Cells

Definition	The measurement of a calibration cell in the Limas21 and Uras26 analyzer modules means:		
	Determining what calibration cell "deflection" is equivalent to the test gas calibration reading. This "deflection" is stored as the calibration cell "set value".		
When should calibration	We recommend measuring the calibration cells once a year.		
cells be measured?	 We recommend measuring the calibration cells after end-point calibration of a sample component with test gas or after any change in measurement range limits (see page 77) or after a relinearization (see page 126). 		
Before Measuring the Calibration Cells	Prior to measuring the calibration cells, the zero and end points of the applicable sample components must be calibrated with test gases.		
Test Gas	During calibration cell measurement the zero gas supply must be turned on.		
Menu Path	MENU → Maintenance/Test → Analyzer spec. adjustm. → Measure cal. cell		

AO2000-Limas21, AO2000-Uras26: Relinearization

When should relinearization be performed?	Sample o If the l If the s After a installo We recommeasure	 Sample component relinearization should be performed If the linearity deviation exceeds the permissible 1% of span If the start of a suppressed measurement range is to be calibrated After a component (lamp / emitter, sample cell, calibration unit / cell, and detector) is installed in or removed from a beam path. We recommend performing the relinearization of a sample component after measurement range limits have been changed (see page 77). 			
Test Gases	Dependi concenti	Depending on the number and type of measurement ranges, test gases with varying concentrations are required for relinearization.			
	Numbe	r and Type of Meas. Ranges	Test Gas Concentration		
	1 Meas	urement Range	Approx. 40-60% of the measurement range end value ("center point gas")		
	2 Measurement Ranges		End value of smaller measurement range		
	2 Measurement Ranges,		Start value of suppressed measurement		
	1 of which is suppressed		range		
Menu Path	MENU — Reline	\rightarrow Maintenance/Test \rightarrow Aarization	Analyzer spec. adjustm. →		
Procedure	Step	Action			
		Relinearization is perf	formed separately for each sample		
	1	Perform the basic calibration for the zero and span of the sample component to be relinearized (see page 146).			
	2	Select the Relinearizat	ion menuitem.		
	3	Select the Sample compo	nent.		
	4	Turn on the test gas supply.			
	5	Enter the test gas concentra	tion set point value.		

6 Wait until the measurement value reading stabilizes and activate the alignment procedure.
7 Repeat steps 3 to 6 for all sample components.

AO2000-Limas21: Thermal Link Replacement

Step

Action

When should a thermal link be replaced?

A defective thermal link will usually be indicated by an Insufficient Sample Cell Temperature ($T - Re \cdot K$) or Lamp Temperature ($T - Re \cdot L$) error message (see "Status Messages" section, page 158). In this case check the thermal link and replace as necessary.

Thermal Link
Replacement

(see Figure 26)

1	Turn off the gas analyzer power supply.
2	Open the housing door.
	CAUTION!
	The sample cell and the lamp are hot (approx. 55/60 °C)!
3	Disconnect the thermal link from the sample cell 1 and / or the lamp 2.
4	Release the spring clips and/or retainer and pull the thermal link from the
	opening.
5	Check the continuity of the thermal link; if necessary, insert a new thermal
	link (part number 0745836) in the opening and secure it with the spring
	clips and/or retainer.
6	Connect the thermal link.
7	Close the system housing.
	Light penetration during operation leads to erroneous measure- ment values and measurement range overflows ("Intensity" status message).
8	Turn on the gas analyzer power supply.

Figure 26

Thermal Links in the Limas21 Analyzer Module



1 Sample cell thermal link Lamp thermal link

AO2000-Limas21: Aluminum Sample Cell Cleaning

When should the sample cell be cleaned?

Sample cell contamination can result in unstable measurement values due to low lamp intensity (see "Limas21 Problems", page 174).

Status MessagesWhen beam intensity becomes too low the appropriate status messages will be
displayed. For additional information see the "Status Messages" section, page 158.

Material Required

Quantity	Description
	For cleaning: Neutral detergent, deionized water, ethanol
	For drying: Oil- and dust-free (instrument) air or nitrogen
1	Spray bottle
2	Plug to close off sample cell
2	Pieces of FPM / FKM tubing or PTFE pipe

Aluminum Sample Cell Cleaning	Step	Action		
	Preparation for sample cell removal:			
(see Figure 27)	1	Turn off the sample gas supply to the analyzer module. Turn off the gas analyzer power supply.		
	2	Open the housing door.		
		The sample cell is hot (approx. 55 °C)!		
	Sample cell removal:			
	3	Loosen the sample gas tubing/pipe from the sample cell ports and housing wall and pull them from the housing.		
		When removing the sample gas tubing / pipe make sure no fluids drip into the housing.		
		The sample gas tubing / pipe removed should not be reused since it is contaminated; follow the appropriate rules for disposal.		
	4	Loosen 4 screws 1 (3-mm Allen screws) and remove 2 mounting brackets 2 .		
	5	Remove the sample cell from its housing.		
	Sample Cell Cleaning:			
	6	Wash the sample cell with a warm detergent / water mixture.		
		\bigwedge Do not use other cleaners as they can damage the sample cell.		
	7	Thoroughly rinse the sample cell with deionized water and then with ethanol.		
	8	Dry the sample cell with oil- and dust-free air (30-100 liters/hour).		
	9	Check that the contamination has been removed.		
	i	Also clean the sample gas line system.		

AO2000-Limas21: Aluminum Sample Cell Cleaning, continued

Step	Action
Sample	Cell Installation:
10	Place the sample cell in its housing. The index pin should be on the side of the sample cell that is toward the beam splitter. Turn the sample cell in its housing until the index pin engages in the hole in the housing.
11	Install the 2 mounting brackets 2 and secure them with the 4 screws 1 .
12	Install the sample gas tubing or pipes on the sample cell ports and on the module's rear wall.
13	Check the integrity of the analyzer module gas paths (see page 9-2).
Restarti	ng the analyzer module:
14	Close the system housing.
	Light penetration during operation leads to erroneous measure- ment values and measurement range overflows ("Intensity" status message).
15	Turn on the gas analyzer power supply.
16	Wait for the warm-up phase to end. Start the sample gas supply.
17	Check linearity.

Figure 27

Aluminum Sample Cell in the Limas21 Analyzer Module



- 1 Allen Screws (3 mm)
- 2 Mounting Bracket

Aluminum Sample Cell with Center Connection

An aluminum sample cell with center connection is built-in in the Limas21 UV analyzer module with Class 2 NO measurement ranges. In this version, the sample gas inlet is in the center and the sample gas outlets are at the ends of the sample cell. This has to be observed when re-installing the sample cell after cleaning.

AO2000-Limas21: Quartz Sample Cell Cleaning

When should the Sample cell contamination can result in unstable measurement values due to low lamp sample cell be cleaned? intensity (see "Limas21 Problems", page 174).

Status Messages When beam intensity becomes too low the appropriate status messages will be displayed. For additional information see the "Status Messages" section, page 158.

Material Required

Quantity	Description
	For cleaning: Neutral detergent, deionized water, ethanol
	For drying: Oil- and dust-free (instrument) air or nitrogen
1	Spray bottle
2	Plug to close off sample cell
1	Spare parts kit (part number 0768823)



CAUTION!

The quartz sample cell should be handled with extreme care! Especially the connection ports can easily break when the sample cell is handled improperly.

Quartz Sample Cell Cleaning	Step	Action
	Preparation for sample cell removal:	
(see Figure 28 and Figure 29)	1	Turn off the sample gas supply to the analyzer module. Turn off the gas analyzer power supply.
	2	Open the housing door.
		CAUTION! The sample cell is hot (approx. 55 °C)!
	Sample	cell removal:
	3	Loosen the sample gas pipes 2 from the connections on the sample cell 5 and from the housing back wall 1 and pull them from the housing. Save the nut, cutting rings and sealing rings for reinstallation.
		When removing the sample gas pipes make sure no contaminants contained in the pipes fall into the housing.
		The sample gas pipes removed should not be reused since they are contaminated; follow the appropriate rules for disposal.
	4	Loosen 4 screws 3 (3-mm Allen screws) and remove 2 mounting brackets 4 .
	5	Remove the sample cell 6 from its housing.
	6	Unscrew the elbow / pivot fittings 5 from the sample cell.

Continued on next page

AO2000-Limas21: Quartz Sample Cell Cleaning, continued

Step	Action
Sample	Cell Cleaning:
7	Wash the sample cell with a warm detergent / water mixture.
	Acids, alkalis or solvents can be used as cleansers in case of severe contamination.
	Be sure to follow the appropriate instructions for use and disposal when using acids, alkalis or solvents.
0	Do not use hydronuonic acid (nr) as it can destroy the sample cell.
0	completely removed. Finally, rinse the cell with ethanol until all water is removed.
9	Dry the sample cell with oil- and dust-free air (30-100 liters/hour).
10	Check that the contamination has been removed.
i	Also clean the elbow fittings and the sample gas line system.
Sample	Cell Installation:
11	Place new FFKM75 O rings 7 on the sample cell connection ports.
12	Place the internal parts 8 of the elbow/pivot fittings on the connection ports and tighten them by hand. Place the elbows 9 on the internal parts with their ports facing toward the housing back wall and secure them by hand-tightening the nuts 10 .
	The threaded connections must never be tightened any more than hand-tight. Otherwise the connections may not be securely sealed.
13	Place the sample cell 6 in its holder with the gas ports pointing to the left wall (as seen from the front / above).
14	Install 2 mounting brackets 4 – making sure that the notches for the sample cell gas lines also face the left wall – and secure with 4 screws 3 .
Connect	the sample gas lines to the sample cell.
15	Push the sample gas tubes 2 through the threaded fittings 1 on the housing back wall.
	Make sure the sample gas lines are smooth and straight on both ends and that there are no kinks.
16	Slide nuts <i>13</i> , cutting rings <i>12</i> and sealing rings <i>11</i> on the sample gas pipes <i>2</i> .
17	Slide the sample gas tubes 2 up to the stop in the elbow/pivot fittings 5 on the sample cell and high-tighten nuts 13 . Hand-tighten the nuts on fittings 1 on the housing back wall.
	The threaded connections must never be tightened any more than hand-tight. Otherwise the connections may not be securely sealed.
18	Check the integrity of the analyzer module gas paths.
	Remember the higher seal integrity requirements.

AO2000-Limas21: Quartz Sample Cell Cleaning, continued

Step	Action		
Restarti	Restarting the analyzer module:		
19	Close the system housing.		
	Light penetration during operation leads to erroneous measure- ment values and measurement range overflows ("Intensity" status message).		
20	Turn on the gas analyzer power supply.		
21	Wait for the warm-up phase to end. Start the sample gas supply.		
22	Check linearity.		

Figure 28

Quartz Sample Cells in the Limas 11Analyzer Module



- **1** Threaded Fittings on Housing Back Wall
- 2 Sample Gas Tubes
- 3 Allen Screws (3 mm)

- **4** Mounting Bracket
- 5 Elbow / Pivot Fittings (see Figure 29 for Components)
- 6 Quartz Sample Cell



- 2 Sample Gas Tube
- 7 FFKM75 O ring
- 8 Internal Part
- 9 Elbow
- **10** Nut
- 11 Sealing Ring
- 12 Cutting Ring
- **13** Nut



AO2000-Limas21 UV: Lamp (EDL) Replacement

When should the lamp be replaced?	Over a period of 2–3 years the plasma-discharge fill gas will dissipate, causing a loss of lamp intensity. The lamp must be replaced when its intensity reaches a value at which the short-term stability of the smallest measurement range is too low.	
Status Messages	When bea displayed	m intensity becomes too low the appropriate status messages will be . For additional information see the "Status Messages" section, page 158.
Determining Lamp Service Life	Lamp ser spec . a	vice hours are displayed in the Maintenance/Test \rightarrow Analyzer djustm. \rightarrow Amplification Optimization menu.
Lamp Replacement	Step	Action
(see Figure 30)	Remove	the old lamp:
	1	Turn off the gas analyzer power supply.
	2	Open the housing door.
		CAUTION!
		The lamp is hot (approx. 60 °C)!
	3	Remove the cables to the light barrier boards 1 und 2 above the filter wheels.
	4	Remove the cables from the lamp 3 .
	5	Loosen 2 fastening screws 4 of the support using a 3-mm Allen wrench.
	6	Remove the support with both filter wheels, step motors and lamp.
	7	Loosen 2 fastening screws 5 of the lamp 3 using a 3-mm Allen wrench.
	8	Remove complete lamp 3 from the support 6 .
	9	Loosen the 12-V-supply connector 10 .
	10	Remove the fastening screw ${m 8}$ with washer and holder of the temperature
		sensor 9 .
		These parts are needed to mount the temperature sensor to the new lamp!
	11	Remove the temperature sensor 9 from the hole in the temperature sensor block 7 .
	12	Loosen 2 fastening screws 11 of the heater block and remove the complete heater block from the lamp 3 .
	Install th	e new lamp:
	13	Before installing the new lamp, record the serial number shown on the identification plate. It will be needed during amplification optimization.
	14	Perform steps 3–12 in reverse order.

AO2000-Limas21 UV: Lamp (EDL) Replacement, continued

Step	Action	
Restart t	he analyzer module:	
15	Close the system housing.	
	Light penetration during operation leads to erroneous measure- ment values and measurement range overflows ("Intensity" status message).	
16	Turn on the gas analyzer power supply and wait for the warm-up phase to end.	
17	Perform an amplification optimization (see "Amplification Optimization" section, page 135).	
18	Recommendation: Check sensitivity and linearity.	

Figure 30

Lamp (EDL) in the Limas21 UV Analyzer Module



- 3 Lamp (EDL)
- 4 Fastening Screws of the Support
- 6 Support
- 7 Temperature

Sensor Block

- 9 Temperature Sensor10 12-V-Supply Connector
- **11** Fastening Screws of the
 - Heater Block

AO2000-Limas21: Amplification Optimization

Definition	The amplification of optimum measured converter.	optimization procedure automatically seeks and identifies the ment range for the sample and reference receiver analog/digital
When should amplification optimization be performed?	 Amplification optin after the lamp ha after a module (s removed or inser if the status mes converter value r 	mization should be performed, as been replaced, sample cell, calibration cell, interference filter, receiver) has been ted in the beam path, sage No. 301"Measurement value exceeds the analog/digital ange" is present (with system housing closed).
ĺ	Amplification optir No. 358 and 359 "L	nization alone cannot correct the causes for the status messages amp intensity above or below (middle of) permissible range".
How should amplification optimization be performed?	 When the lamp h Write down the Perform amplify the serial numb When a module h Write down the Perform amplify an arbitrary lan Perform amplify the serial numb When the status Perform amplify status message 	as been replaced: e serial number of the new lamp prior to installation. fication optimization for all sample components, thereby entering per of the new lamp. has been removed or inserted in the beam path: e serial number of the installed lamp. fication optimization for all sample components, thereby entering np number. fication optimization for all sample components, thereby entering ber of the installed lamp. message No. 301 is present: fication optimization for each sample component for which the e is present.
Soft Keys	New Lamp	Optimizes all receiver signals for all sample components; this overwrites any stored initial intensities with a new initial value.
	Optimize	Optimizes receiver signals for a specific sample component; this does not overwrite the stored initial intensities.
	Optimize All	Optimizes receiver signals for all sample components; this does not overwrite the stored initial intensities.
Test Gas	The zero gas suppl	y should be turned on during amplification optimization.

AO2000-Limas21: Amplification Optimization, continued

Menu Path MENU \rightarrow Maintenance/Test \rightarrow Analyzer spec. adjustm. \rightarrow Amplification optimization

Procedure	Step	Action
	1	Turn on the zero gas supply. If a solenoid valve is used to switch to zero gas, the supply will be activated automatically.
	2	Select the Amplification optimization menuitem.
	3	Select the first sample component for which status message No. 301 is present.
	4	Press the New Lamp or Optimize or Optimize All softkey. After pressing New Lamp a window will be appear for entering the serial number of the new lamp. After this the amplification optimization procedure will run automatically for all sample components and cannot be interrupted.
	5	Wait for measurement value readings to stabilize and end the amplification optimization procedure by pressing ENTER .
	6	Confirm the amplification optimization by pressing ENTER (the zero point will be automatically aligned) or reject the result by pressing Back or Meas .
	7	Repeat steps 3 to 6 for all sample components for which status message No. 301 is present

AO2000-Fidas24: Sample Gas Filter Replacement at Heated Sample Gas Port

When is replacement needed?

Replace the sample gas filter in the heated sample gas port if it is contaminated and the sample gas flow is reduced.

Material Required

- Sample gas filter with O-rings (part number 0768649)
- 4 mm hex wrench

Sample Gas Filter Replacement

(see Figure 31)

Step	Action
1	Turn off the sample gas supply to the analyzer module. Turn off 115/230 VAC power supply of analyzer and heater and, if applicable, the separate 24 VDC supply of the analyzer module.
	CAUTION! The heated sample gas port is hot (approx. 180 °C).
2	Loosen the three mounting screws 1 (4 mm hex key) and remove the sample gas filter 2 from the sample gas port unit.
3	Remove O-rings 3 and 4 , as well as the contaminated sample gas filter 5 from sample gas filter holder 2 .
4	Place the new sample gas filter 5 and new O-rings 3 and 4 in the sample gas filter holder 2 .
	Always use new O-rings with a new sample gas filter. Contaminated or damaged O-rings will reduce sample gas path seal integrity and lead to erroneous measurement values.
5	Place sample gas filter holder 2 on the sample gas port block and secure it with three mounting screws 1 . Tighten mounting screws only sufficiently to achieve metal-to-metal contact of the sample gas filter holder. Make sure that O-rings 3 and 4 do not fall out of the sample gas filter holder.
6	Restore sample gas supply to the analyzer module.
7	Activate power supply.
8	Check supply gas variables and adjust if necessary (see page 60).
9	Calibrate analyzer at end of warm-up phase.

AO2000-Fidas24: Sample Gas Filter Replacement at Heated Sample Gas

Port, *continued*

Figure 31

Sample Gas Filter in Heated Sample Gas Inlet



- **1** Mounting screws
- **2** Sample Gas Filter Holder
- 3 O-Ring
- 4 O-Ring

5 Sample Gas Filter

AO2000-Fidas24: Cleaning the Air Injector

When is cleaning needed?	The air injector should be cleaned when the sample gas outlet pressure is too high, i.e. if the negative pressure can no longer be set to p_{abs} < 600 hPa.	
Material Required	14-mm oDetectorUltrasou	pen-end wrench r O-ring set (part number 0768646) nd bath with aqueous cleaner (e.g. Extran)
Cleaning the Air Injector	Step	Action
(see Figure 32)	1	Turn off the sample gas supply to the analyzer module. Turn off 115/230 VAC power supply of analyzer and heater and, if applicable, the separate 24 VDC supply of the analyzer module. CAUTION!
		The heated sample gas port is hot (approx. 180 °C).
	2	Remove the exhaust line from exhaust outlet $m{1}$
	3	Loosen fastener 2 (14-mm wrench). Remove air injector 3 from the exhaust outlet.
	4	Clean the air injector in an ultrasound unit. Use aqueous cleanser (e.g., Extran).
	5	Replace O-rings 4 , 5 and 6 with new O-rings.
		Always replace O-rings when cleaning the air injector. Contaminated or damaged O-rings will reduce sample gas path seal integrity and lead to erroneous measurement values.
	6	Place air injector 3 in the exhaust outlet (orient as shown in Figure 15). Tighten fastener 2 .
	7	Connect the exhaust line to the exhaust air outlet $m{1}$
	8	Restore sample gas supply to the analyzer module.
	9	Activate power supply.
	10	Check supply gas variables and adjust if necessary (see page 60).
	11	Calibrate analyzer at end of warm-up phase.

AO2000-Fidas24: Cleaning the Air Injector, continued

Figure 32

Air Injector



1	Exhaust Outlet	Air Injector	O-Ring
Fas	tener	O-Ring	O-Ring

AO2000-Magnos27: Thermal Link Replacement

When is replacement needed? The thermal link should be replaced if a thermal link failure is the probable cause of a temperature error (see also "Magnos206, Magnos27 Problems" section, page 175).

Part Number

Thermal link: 0740712

Thermal Link Replacement

(see Figure 33)

Step	Action
1	Turn off the gas analyzer power supply.
2	Open the housing door.
3	Disconnect the thermal link from the thermostat connection terminals 2 .
4	Bend back the thermal link spring clips on the cable guide and pull the thermal link \boldsymbol{I} from the cavity in the thermostat annular heater.
5	Insert a new thermal link (part number 0740712) in the cavity and close the spring clips.
6	Connect the new thermal link to the thermostat connection terminals.
7	Close the system housing.
8	Turn on the gas analyzer power supply.

Figure 33

Location of Magnos27 Analyzer Module Thermal Link



- 1 Thermal Link
- **2** Thermostat Connection Terminals

AO2000: Disposable Filter Replacement

When should the	The gas module disposable filter should be changed if it is stained by contaminants.
disposable filter be replaced?	We recommend changing the disposable filter every six months.

Part Number

Disposable filter: 23044-5-8018418

Disposable Filter Replacement

(see Figure 34)

Step	Action
1	Turn off the sample gas supply to the analyzer module.
	Turn off the gas analyzer power supply.
2	Open the housing door.
3	Remove the disposable filter 1 from the bracket.
4	Remove the hose clamps from both sides of the disposable filter and
	disconnect the hoses.
	Properly dispose of the contaminated filter.
5	Attach the hoses to the new disposable filter and fasten them with the
	hose clamps.
	Pay attention to the flow direction. The flow direction is marked on
	the disposable filter housing.
6	Place the disposable filter in the bracket.
7	Check the integrity of the analyzer module gas paths.
8	Close the system housing.
9	Turn on the gas analyzer power supply.
10	Wait for the warm-up phase to end. Turn on the sample gas supply.

Figure 34

Location of Disposable Filter in Gas Module



- 1 Disposable Filter
- ➡ Flow Direction

AO2000: Air Pressure Correction

Air Pressure Effect	A specific amount of change in air pressure will result in a specific change in a
	measurement value, depending on the measurement principle employed by the
	analyzer module.

Measures to Minimize Air Pressure Effect

Air pressure effect can be minimized by:

- Installing a pressure sensor in the analyzer module (this can only be done at the factory) or
- Entering the current atmospheric pressure as a correction value.

In which analyzer modules is a pressure sensor installed?

٦

Analyzer module	Pressure sensor
Uras26, Limas21, Magnos206, Magnos28	installed ex works
Magnos27, Fidas24	cannot be installed

Use the MENU \rightarrow Diagnostic/Information \rightarrow System overview menu item and select the appropriate analyzer module to determine if a pressure sensor is installed.

Air Pressure Values

Operating Altitude meters above mean	Mean Air Pressure			
sea level	hPa (mbar)	psi	mm Hg (Torr)	in Hg
-200	1037	15.04	778	30.63
-100	1025	14.87	769	30.28
±0	1013	14.69	760	29.92
+100	1001	14.52	751	29.57
200	989	14.34	742	29.21
300	977	14.17	733	28.86
400	965	14.00	724	28.50
500	955	13.85	716	28.19
600	943	13.68	707	27.84
700	932	13.52	699	27.52
800	921	13.36	691	27.21
900	909	13.18	682	26.85
1000	899	13.04	674	26.54
1100	888	12.88	666	26.22
1200	877	12.72	658	25.91
1300	867	12.57	650	25.59
1400	856	12.42	642	25.28
1500	845	12.26	634	24.96
1600	835	12.11	626	24.65
1700	825	11.97	619	24.37
1800	815	11.82	611	24.06
1900	804	11.66	603	23.74
2000	793	11.50	595	23.43

AO2000: Air Pressure Value Correction

ĺ	An incorrect air pressure value will produce erroneous measurement values.		
When should the air pressure value be set?	The air pressure value must be checked and readjusted as required in the following cases:		
	 If the analyzer system's operating site altitude has changed since the last calibration If the air pressure effect on the measured value is too high. 		
Limas21 and Uras26 with Integral Pressure Sensor and Calibration Cells	A pressure sensor is installed as standard equipment in the Limas21 and Uras26 analyzer modules. The pressure sensor is calibrated to 1013 hPa. This is the reference pressure for the test gas concentration when measuring the calibration cells.		
	 If the air pressure value needs to be changed, the following items are also required Calibrate the sample components with test gases and then Measure the calibration cells 		
Air Pressure Value Correction	The current atmospheric pressure can be entered as a correction value for each analyzer module or for all analyzer modules as a group.		
Menu Path	For one analyzer module: MENU → Maintenance/Test → Analyzer spec. adjustm. → Atm. press. anlz → …		
	For all analyzer modules as a group: MENU \rightarrow Maintenance/Test \rightarrow System \rightarrow Atm. pressure		
	If the pressure concerts connected to the completed on output line, the completed flow		

if the pressure sensor is connected to the sample gas output line, the sample gas flow must be interrupted while calibrating the pressure sensor so that the sample gas pressure does not distort the measured pressure.
AO2000: Calibration Reset

When should a calibration reset be performed?	A calibration reset should be performed if an analyzer module can no longer be calibrated by normal means. A possible cause of this is calibration of the analyzer module with the wrong test gases.
What does the calibration reset do?	A calibration reset returns the analyzer module's calibration to basic calibration values. Additionally, the offset drift and amplification drift are electronically returned to basic calibration values (see "Basic Calibration" section, page 146).
Note	The absolute offset and amplification drift values are calculated in cumulative fashion starting from the last basic calibration. The relative offset and amplification drift values are calculated between the last and next to last automatic calibration. The absolute and relative offset and amplification drift values can be viewed in the MENU \rightarrow Diagnostic/Information \rightarrow Module specific \rightarrow Status menu item.
Menu Path	$\texttt{MENU} \rightarrow \texttt{Maintenance}/\texttt{Test} \rightarrow \texttt{Analyzer spec.}$ <code>adjustm.</code> \rightarrow <code>Calibration reset</code>



The analyzer module should be calibrated after a calibration reset.

AO2000: Basic Calibration

When should an basic calibration be performed?	Basic calibration of an analyzer module should be performed whenever changes that affect calibration have been made.			
	An analyzer module basic calibration should also be performed if the offset drift and amplification drift exceed permissible limit values. Prior to this, however, check and ensure			
	 That the gas analyzer is in proper operating condition That the sample preparation units are in proper operating condition That the correct test gases are being used 			
	• That the correct test gases are being used.			
What does an basic calibration do?	An basic calibration of an analyzer module places the module's calibration status back in the initial state with respect to all physical changes made to the measurement section (such as those due to aging). Additionally, the offset drift and amplification drift are set to zero.			
Performing the Basic Calibration	The basic calibration is performed for each sample component or – for the Magnos27 analyzer module – for each measurement range.			
	 The basic calibration can be performed Individually at the zero point Individually at the end point, as well as Together (successively) at the zero and end points 			
	A calibration reset is also performed in the case of common basic calibration at the zero and end points.			
	The current atmospheric pressure value is entered during the basic calibration.			
Test Gases	The zero and span calibration test gases are required for an basic calibration.			
Menu Path	MENU \rightarrow Maintenance/Test \rightarrow Analyzer spec. adjustm. \rightarrow Basic calibration			

AO2000: Cross-Sensitivity Alignment

Electronic Cross- Sensitivity Correction	AO2000 offers the ability to electronically correct cross sensitivity, in contrast to using purely physical methods (for example, for infrared absorption, optical filter or flowing reference gas).			
	Electronic cross sensitivity correction is possible with the Limas21, Magnos206, Magnos28 and Uras26 analyzer modules. In addition, this function must be factory-set per customer order. It is configured as a function block application.			
	A detailed description of the function block Cross sensitivity correction is contained in the Technical Bulletin "AO2000 Function Blocks – Descriptions and Configuration" (Publication No. 30/24-200 EN).			
	Cross sensitivity correction is an offset correction.			
	Interference component concentration is continuously measured and corrected by means of the measurement value. Alternatively, the interference component con- centration can be entered directly as a correction value during the cross sensitivity alignment.			
Internal and External	Interference component concentration can be measured in two ways:			
Cross Sensitivity Correction	 Using the analyzer module with which the sample component is measured (internal cross sensitivity correction, possible only with the Limas21 and Uras26 analyzer modules) or 			
	• With another AO2000 analyzer module or another analyzer (external cross sensitivity correction) The correction signal, i.e. the measured value of the interference component is transferred to the analyzer module with the sample component to be corrected via the system bus or analog input.			
When should a cross sensitivity alignment be	A cross sensitivity alignment, i.e. alignment of the cross sensitivity correction function, should not be performed in normal operation.			
performed?	We recommend checking the cross sensitivity correction once a year.			
Test Gas for Cross Sensitivity Alignment	 One of the following test gases is needed for the cross sensitivity alignment: Either a sample component-free test gas containing the maximum concentration of the interference component Or the interference component span gas. 			
Prior to the Cross Sensitivity Alignment	Prior to the cross sensitivity alignment, the zero and end points of the applicable sample and interference components must be calibrated with test gases in the respective analyzer module.			
Menu Path	MENU → Maintenance/Test → Analyzer spec. adjustm. → Cross sensitivity adjustm.			

AO2000: Carrier Gas Alignment

Electronic Carrier Gas Correction	In principle, the electronic carrier gas correction operates in the same manner as the cross sensitivity correction (see "Cross Sensitivity Alignment" section, page 147).			
	Carrier gas correction is possible only if the cross sensitivity correction function has been factory-configured per customer order.			
	Carrier gas correction is similarly configured as a function block application. A detailed description of the function block Carrier gas correction is contained in the Technical Bulletin "AO2000 Function Blocks – Descriptions and Configuration" (Publication No. 30/24-200 EN).			
	Carrier gas correction is an amplification correction.			
When should a carrier gas alignment be	A carrier gas alignment, i.e. alignment of the carrier gas correction function, should not be performed in normal operation.			
performed?	We recommend checking the carrier gas correction once a year.			
Test Gas for Carrier Gas Alignment	A gas mixture with the appropriate concentrations of sample and interference components is required as the test gas.			
Prior to the Carrier Gas Alignment	Prior to the carrier gas alignment, the zero and end points of the applicable sample and interference components must be calibrated with test gases.			
	If the interference component influences the zero indication of the sample component, a cross sensitivity alignment is required prior to the carrier gas alignment.			
Set Point Entry	Enter the sample component concentration as the set point.			
Menu Path	MENU → Maintenance/Test → Analyzer spec. adjustm. → Carrier gas adjustm.			

Dynamic QR Code

Application	Dynamic QR Code is a unique feature to display dynamically generated QR codes on the gas analyzer screen.				
	The QR code contains static information for device identification as well as dynamically generated information on system configuration and gas analyz-er health status .				
Static data for device	Production number				
identification are among other data:	Production date				
9	Software version				
	Serial numbers of built-in analyzer modules and components				
Dynamic data for error	Status messages				
diagnosis are among other data:	Measured values				
	Temperature, pressure and flow values				
	Drift values				
	Analyzer-specific values				
	In combination with mobile devices (smartphone, tablet, etc.) Dynamic QR Code represents an innovative way of customer's communication which allows, for instance, improved case-specific support by ABB resulting in an increased availability of analyzer assets.				
	Dynamic QR Code is compatible with the ABB application "my Installed Base" as well as with standard QR code scanner applications.				
Handling	The QR code is selected in the gas analyzer's diagnosis menu and displayed on the gas analyzer's screen.				
	There is a direct link from the status messages overview to the diagnosis menu. In addition, the QR code can be selected in Remote HMI and scanned from the computer screen.				
	The displayed QR code is scanned using the QR code scanner application installed in the mobile device. The resulting text information displayed on the mobile device's screen is then sent by e-mail or a suitable messenger service to the local service representative defined in the "Measurement Care" agreement.				
	As an alternative, a photo of the displayed QR code can be sent to the ser-vice representative.				

Select QR code					
Menu path	Menu → Diagnosis/Info. → QR Code Display				
Vorgehensweise	1	Select system overview or specific analyzer module.			
	2	Select QR code with ENTER .			
	3	Scan QR code.			
	4	Return to selection with Back .			
	The	diagnosis menu can be selected directly from the status messages overview.			
	The scre	e QR code can also be selected in Remote HMI and scanned from the compute reen.			

Recommended QR codeABB recommends the use of the following QR code scanner applications (available freescanner applicationsof charge for iOS and Android):

"my Installed Base" by ABB

Download in App Store:



Download in Google Play:



Download in Google Play:



"QR Scanner" by Kaspersky

Download in App Store:



Status Messages

Process Status

Definitions	<i>Process status</i> provides information on measurement values and the process being monitored by the analyzer system.		
	<i>System status</i> (see page 152) provides information on the analyzer system itself.		
Process Status	The term "process status" includes • Transgression of measurement range limits • Transgression of measurement value limit values		
Transgression of Measurement Range Limits	If a sample component value is > +130% or < –100% of the measurement range span, the sample component value in the display flashes. A status message is also generated which is not entered into the logbook.		
	The thresholds established cannot be changed.		

System Status: Status Messages

Where are status messages generated?	 Status messages are generated By the gas analyzer, i.e. The system controller (signal processing, calibration, system bus) The analyzer modules The gas module: The temperature and pressure regulators The I/O boards By peripherals, for example The system cooler Other sample gas preparation modules
User-Configured Status Messages	Status messages are automatically generated by the gas analyzer and by peripherals. Additionally, by configuring the Message generator function block, status messages from the analyzer and peripherals can be linked into the status message processing system (see Technical Bulletin 30/24-200 EN "AO2000 Function Blocks – Descriptions and Configuration" for details).
How are status messages processed? (see Figure 35)	 Status messages are shown on the screen and recorded in the log. Status messages set a corresponding status signal (overall status or individual status). Status signals are indicated using status LEDs and output via the system controller digital outputs.



Continued on next page

Figure 35

Status Message Processing

System Status: Status Messages, continued

Status Message Display	The STATUS MESSAGE softkey appears as soon as a status message is generated. By pressing the softkey the user can recall the status message summary and view status message details.				
Logging Status Messages	Status messages are logged.				
	Messages concerning a transient analyzer system state with no direct effect on measurements are not logged. Such messages include				
	 "A password is active!" "This system is temporarily under remote control!" 				

• "Automatic calibration in progress."

System Status: Status Signals

Overall Status or Individual Status	The status signal is factory-configured to output as an overall or individual status indicator.				
Overall Status	If the analyzer system is configured to output overall status, status messages are issued as overall status indications.				
Individual Status	The following table shows possible causes of individual status signals and how to evaluate the values measured.				
	Status	s Signal	Cause	Evaluation of Measured Value	
	Error		The analyzer system is in a state that requires immediate user intervention.	The value is invalid.	
	Mainte Requir	enance ed	The analyzer system is in a state that will soon require user intervention.	The value is valid.	
	Mainte Mode	enance	The analyzer system is being calibrated or serviced.	Discard the value as a process measurement value.	
Individual Status by Analyzer Module or Sample Component	In principle, the individual status signals apply to the entire gas analyzer (system status).				
pp	However, by configuring the Message input function block, individual status messages for each analyzer module or for each sample component can be output separately via digital outputs (see Technical Bulletin 30/24-200 EN "AO2000 Function Blocks – Descriptions and Configuration" for details).				
	I/O board status messages are only reported as system status signals.				
Status Indication	Analyzer system status is indicated by means of status LEDs.				
	LED	Status			
	Error	Overall o	r Individual "Error" Status		
	Maint	Individua	al "Maintenance Required" status		

Status Message Categories

Status Message Categories	In terms of operator reaction, there are three categories of status messages (see the summary on the following page):		
	 Status messages not requiring acknowledgment Status messages requiring acknowledgment Status messages requiring acknowledgment and intervention 		
Status Messages Not Requiring Acknowledgment	The system operates normally after the status is cleared.		
	When the status is cleared, the LED goes out, the status signal is reset and the status message is canceled.		
	Example: Temperature error during the warm-up phase.		
Status Messages Requiring Acknowledgment	The system operates normally after the status is cleared; however, the operator is aware of the status.		
	When the status is cleared, the LED goes out and the status signal is reset. The status message is only canceled after operator acknowledgment. In this manner, the operator is aware of the system malfunction.		
	Example: No new measurement values from the analog/digital converter.		
Status Messages Requiring Acknowledgment and Intervention	The system may not operate normally after the status condition is cleared; therefore, the operator should acknowledge the condition and actively eliminate the cause of the message.		
	The LED goes out, the status signal is reset and the status message is only canceled after the operator acknowledges the status message and eliminates the cause.		
	Example: The offset drift between two calibrations exceeds the permissible range.		

Status Message Categories, continued

Summary

The following table shows

- The time sequence of the three status message categories (phases 1-3)
- The identifier used to identify the status messages in the summary (a, A and I).

Phase 1	Phase 2	Phase 3			
Status Messages Not Requiring Acknowledgment					
Status begins	Status ends				
LED lights up	LED goes out				
Status signal set	Status signal reset				
Status message appears	Status message canceled				
Status Messages Requiring Acknowl	edgment				
Status begins	Status ends	Acknowledge			
LED lights up	LED goes out				
Status signal set	Status signal reset				
a Status message appears	I Status message remains	Status message canceled			
Status begins	Acknowledge	Status ends			
LED lights up		LED goes out			
Status signal set		Status signal reset			
a Status message appears	A Status message remains	Status message canceled			
Status Messages Requiring Acknowledgment and Intervention					
Status begins	Status ends	Acknowledge, correct			
LED lights up		LED goes out			
Status signal set		Status signal reset			
a Status message appears	I Status message remains	Status message canceled			
Status begins	Acknowledge, correct	Status ends			
LED lights up		LED goes out			
Status signal set		Status signal reset			
a Status message appears	A Status message remains	Status message canceled			

Status Messages Lists

List l	ayout
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The status messages lists contain the following information:

No.	Number of the status message as shown in the detailed display
Text	Full text of the status message as shown in the detailed display
0	x = Status message sets the overall status
E	x = Status message sets the "Error" individual status
м	x = Status message sets the "Maintenance Request" individual status
F	x = Status message sets the "Maintenance Mode" individual status
Reaction / Remark	Explanations and corrective measures in case of status messages

Gas Analyzer Status Messages

No.	Text	0	Ε	м	F	Reaction / Remark
Runti	me Error					
1–21	Runtime Error 1–21					Notify service if these status messages occur repeatedly.
Syste	em Controller					
101	System controller shut down at					For information; shows date and time
102	System controller starts up at					For information; shows date and time as well as warm start or
						cold start
103	Installing Module:		-			For information
104	Removing Module:					For information
105	Reactivating Module:		-			For information
106	A user installed module:					For information
107	A user removed module:					For information
108	A user replaced module:					For information
109	A password is active! To delete, press the <meas> key on the measurement value display.</meas>					Not logged
110	System booting.					Not logged
111	This system is temporarily under remote control!					Not logged
112	Display/control unit synchronizing with analyzer. Please wait.					Not logged
113	The system time was changed from -> to:					Not logged
114	The system is saving the changed parameters. Please wait!					
116	The Profibus Module is mounted on the wrong slot! The Profibus interface is not working. Please remount the Profibus Module on slot X20/X21	x	x			
117	The configuration backup was saved.					
118	The configuration backup was loaded. The system has been restarted.					

No.	Text	0	Ε	М	F	Reaction / Remark
119 Sucto	The system configuration could not be loaded! This system contains no configuration now. Please enter menu Configure/System/Save confi- guration to load your backup configuration. Or use SMT to re- install your configuration.					
201	The celected system bus	v	v			Check plug connections and terminating resistors on the
201	module could not be found.	×	×			system bus. Make sure the system bus module serial number is correctly entered: MENU \rightarrow Diagnostics/ Information \rightarrow System overview
203	The selected system bus module does not exist.	x	х			Check plug connections and terminating resistors on the system bus.
208	The system bus was not able to transfer data into the database.	x	x			The system bus module software version is not compatible with that of the system controller; update the system controller software.
209	The system bus connection to this module is interrupted.	x	x			Check the system bus connection to the indicated module. Check the power supply system of the indicated system bus module.
210	The system bus module configuration has changed.	х	x			For information; the configuration data are automatically updated
211	The system bus module has no more on-board memory.	x	x			Check the system bus module configuration: MENU \rightarrow Diagnostics/Information \rightarrow System overview
214	The system is currently maintained with Optima SMT.				х	
Analy	zer Modules	1	r	1	-	
300	No new measurement values from analog/digital converter.	х	х			Notify service.
301	Measurement value exceeds the analog/digital converter value range.	x	x			Check sample gas concentration. Notify service.
302	Offset drift exceeds half the permissible range.			x		Check analyzer module and sample preparation. Permissible range: 150% of smallest installed measurement range; 50% of physical measurement range for Uras26
303	Offset drift exceeds permissible range.	x	x			Perform a basic calibration of the detector indicated: MENU \rightarrow Maintenance/Test \rightarrow Analyzer spec. alignment \rightarrow Basic calibration Permissible range: 150% of smallest installed measurement range

No.	Text	0	Ε	м	F	Reaction / Remark
304	Amplification drift exceeds half the permissible range.			x		Check analyzer module and sample preparation. Permissible range: 50% of detector sensitivity; 50% of physical measurement range for Uras26
305	Amplification drift exceeds permissible range.	x	x			Perform a basic calibration of the detector indicated: MENU \rightarrow Maintenance/Test \rightarrow Analyzer spec. alignment \rightarrow Basic calibration Permissible range: 50% of detector sensitivity
306	The offset drift between two calibrations exceeds the permissible range.			x		Perform manual zero calibration on indicated detector. (This message is generated by automatic calibration.) Permissible range: 15% of smallest installed measurement range; for measurements per 17. BlmSchV, 6% of smallest installed measurement range
307	The amplification drift between two calibrations exceeds the permissible range.			x		Perform manual span calibration on indicated detector. (This message is generated by automatic calibration.) Permissible range: 15% of sensitivity; for measurements per 17. BlmSchV, 6% of sensitivity
308	A computer error occurred during calculation of the measurement value.	x	x			Notify service.
309	The temperature regulator is defective.			x		See the status message from the applicable temperature detector
310	Temperature correction turned off for this component because of invalid temperature measurement value.			x		See the status message from the applicable temperature detector
311	The pressure regulator is defective.	х	x			See the status message from the applicable pressure detector
312	Pressure correction turned off for this component because of invalid pressure measurement value.			x		See the status message from the applicable pressure detector
313	Cross-sensitivity correction is impossible for this component because the correction value is invalid.			x		See the status message from the applicable correction detector
314	Carrier gas correction is impossible for this component because the correction value is invalid.			x		See the status message from the applicable correction detector

No.	Text	0	Ε	м	F	Reaction / Remark
Auxili	ary Detector	-	-	-	-	
315	No new measurement values from analog/digital converter.			х		Notify service.
316	Measurement value exceeds the analog/digital converter value range.			x		Notify service.
317	A computer error occurred during calculation of the measurement value.			x		Notify service.
Uras		1			r	
318	No new measurement values from analog/digital converter.	х	х			Notify service.
Magr	105					
319	The measurement bridge is improperly balanced.	х	х			Notify service.
320	The measurement amplifier offset is too high.	х	х			Notify service.
Multi	FID					
321	The detector temperature is below the lowest permissible temperature.	x	x			Status message during the warm-up phase. If the status message appears after warm-up: Check the thermal link and replace as needed.
322	The flame is out.	x	x			Status message during the warm-up phase. If the status message appears after warm-up: Check the gas supply.
323	The analyzer is in the fail-safe state.	x	x			Inadequate combustion gas supply; turn power supply off and back on after \geq 3 seconds. Notify service.
Temp	perature Regulator					
324	Temperature above or below upper and/or lower limit value1			х		Status message during the warm-up phase. If the status message appears after warm-up:
325	Temperature above or below upper and/or lower limit value2.			х		Check if the permissible ambient temperature range is being maintained. Check the analyzer module thermal link and replace if necessary.
Press	ure Regulator		•	•		
326	No new measurement values from analog/digital converter.	х	x			Notify service.
327	Measurement value exceeds the analog/digital converter value range.	x	x			Notify service.
328	A computer error occurred during calculation of the measurement value.	x	х			Notify service.

No.	Text	0	Е	М	F	Reaction / Remark
329	Pressure above or below upper and/or lower limit value1			х		Fidas24: Check the supply gas pressure.
330	Pressure above or below upper and/or lower limit value 2.			х		Fidas24: Check the supply gas pressure.
331	The pressure regulator control variable is beyond the valid range.	x	x			Fidas24: Check the supply gas pressure.
I/O B	oards					
332	Accessory voltage defect on I/O board.	x	x			Defective I/O board. Replace the board.
333	Unavailable I/O type configured.	x	x			Correct the configuration with the test and calibration software.
334	No new measurement values from analog/digital converter.	x	x			Defective I/O board. Replace the board.
335	Measurement value exceeds the analog/digital converter value range.	x	x			Check signals at analog inputs. If OK, check the configuration and calibration of the analog inputs.
336	A computer error occurred during calculation of the measurement value.	x	x			Check the configuration and calibration of the analog inputs and outputs.
337	Broken analog output line.	х	х			Check the analog output lines.
338	Broken digital input line (moisture sensor).	x	x			Check the moisture sensor in the system cooler.
339	Broken or shorted analog input line.	х	х			Check system cooler temperature.
340	Analog input value above or below upper or lower limit value 1			x		Check system cooler temperature.
341	Analog input value above or below upper or lower limit value 2.			x		Check system cooler temperature.
Flow	Monitor (Gas Module)					
342	Flow rate under limit value 1.			х		Check sample preparation. Limit value1=25% MRS.
343	Flow rate under limit value 2.	x	x			Check sample preparation. Limit value 2 = 10 % MRS. Automatic calibration is interrupted and locked out.

No.	Text	0	Е	м	F	Reaction / Remark
Meas	urement Value	-		<u>.</u>	<u> </u>	
344	Value above measurement value range.					Value > +130 % MRS, not logged
345	Value below measurement value range.					Value < –100 % MRS, not logged
Lima	5					
356	Analyzer in warm-up phase.	x	х			Status message during warm-up phase. If the status message appears after warm-up, a temperature error has occurred in the lamp or in the sample cell or in the measurement or reference detector amplifier. Notify service.
357	Limas motor optimization in progress.	х	х			Status message after warm-up phase
358	Lamp intensity above or below middle of permissible range.			x		Lamp intensity has fallen to 10% of Init value. Check the intensity values in the Diagnostics/Test \rightarrow Module specific \rightarrow Lamp Intensity menu. If all four values have fallen by about the same amount compared to the Init values, the cause is reduced lamp intensity. The lamp should soon be replaced. If only the two measurement detector values have dropped, the cause is probably a contaminated sample cell. Clean the sample cell or exchange it.
359	Lamp intensity above or below permissible range.	×	x			Lamp intensity has fallen to 5% of Init value. Check the intensity values in the Diagnostics/Test \rightarrow Module specific \rightarrow Lamp Intensity menu. If all four values have fallen by about the same amount compared to the Init values, the cause is reduced lamp intensity. Replace the lamp and perform an amplification optimization.
360	Filter wheel 1 cannot be initialized.	х	х			Notify service.
361	Filter wheel 2 cannot be initialized.	х	х			Notify service.
362	The calibration filter wheel cannot be initialized.	x	х			Notify service.
363	The Limas analyzer board cannot be initialized.	х	х			Notify service.

No.	Text	0	Е	М	F	Reaction / Remark
Uras	•	•	•			
378	Chopper wheel jammed.	х	х			Notify service.
379	Chopper wheel speed not OK.	х	х			Notify service.
380	IR radiator or electronics faulty.	х	х			Notify service.
381	High voltage at preamplifier	х	х			Notify service.
	faulty.					
Calib	ration	1	1			
500	System bus communication defect.	х		х		
501	Requested function is not					Check the analyzer module software version and perform an
	available on the system module.					update if needed.
502	A system error occurred in the					Calibration is interrupted.
	system module addressed.					Notify service.
503	Amplification error during					Calibration is interrupted.
	impossible.					insufficient span gas concentration – Check.
508	Unknown error number. Check					Message during automatic calibration. Check analyzer module
	software versions.					and system controller software versions.
509	Automatic calibration started.					For information
510	Automatic calibration ended.					For information
511	Automatic calibration externally interrupted.					For information
512	Automatic calibration in				х	For information, not logged
	progress.					
513	System bus communication	х		х		
	defect during automatic					
514	External calibration started					For information
515	External calibration ended					For information
516	External calibration in progress				x	For information not logged
517	Device being serviced				×	For information, e.g. during manual calibration, not logged
519	Preamplifier overflow error:				^	r of information, e.g. daring mandar calibration, not logged
515	Calibration could not be					
	performed because of					
	preamplifier override.					
520	Initial zero calibration started.					For information
521	Initial zero calibration ended.					For information

No.	Text	0	Ε	Μ	F	Reaction / Remark
522	Initial zero calibration interrupted.					For information
523	Initial zero calibration incomplete. System bus communication defect during calibration.					
524	Initial zero calibration in progress.				х	For information, not logged
525	Linearization impossible: Linearization did not produce a valid result. Measurement value possibly inaccurate. Check center point gas.					See message text
526	Linearization impossible: Linearization could not be performed because the characteristic is linear.					See message text
527	Initial calibration for component:					For information
529	Calibration stopped because no raw measurement values were found.	x		x		
530	Calibration stopped because the pressure switch did not detect any calibration gas.	x		x		
531	Automatic validation started.					For information
532	Automatic validation ended.					For information
533	Automatic validation externally interrupted.					For information
534	Automatic validation in progress.				х	For information, not logged
535	Automatic validation successful for:					
536	Automatic validation out of limits for:					
537	Automatic validation out of limits for:			х		

User-	Jser-Configured Messages											
800	An external error occurred during:	х	х			These Message Generator function block default texts are supplemented with the text prepared during function block						
801	A user-defined error occurred during:	х	x			configuration.						
802	A user-defined maintenance requirement occurred during:			х								
803	A user-defined maintenance mode event occurred during:				х							
Misce	Miscellaneous Messages											
1000	This function block has an error:	х	х			Supplemented with a reference to the function block type.						
1001	Condensate penetration					Overall message for guiding reaction to condensate penetration; not logged						
1002	Flow rate excessive at this point.	х	х			Currently not used						
1003	Flow rate inadequate at this point.	х	х			Currently not used						
Syste	m Cooler											
1100	Cooler temperature too high.	х	х			Sample gas feed module pump is automatically turned off.						
1101	Cooler temperature too low.	х	х			Check the system cooler and sample gas preparation.						
1102	Condensate penetration in cooler.	х	x									
1103	Flow rate inadequate in cooler.			х		Check the system cooler and sample gas preparation.						
1105	Cooler condensate level too high.			х		Empty the condensate bottle.						
1106	Cooler reagent level too low.			х		Fill the reagent supply bottle.						

Analyzer System Status Messages

No.	Text	0	Ε	м	F	Reaction / Remark
10000	Automatic start of calibration disabled.					
10001	Converter temperature too low.			х		
10002	Combustion gas pressure too low.			х		
10003	Span gas pressure too low.			х		
10004	Probe filter temperature out of range.		х			
10005	Sample gas line temperature out of range.		х			
10006	Probe tube temperature out of range.		x			
10007	Compressed air pressure for back-purging too low.			х		
10008	Maintenance mode enabled.				х	
10009	Back-purging of filter and probe tube disabled.					
10010	Back-purging of filter and probe tube running.				х	
10011	Back-purging of filter and probe tube failed.		х			
10014	Temperature in analysis cabinet too high.			х		
10015	Zero gas pressure too low.			х		

Analyzer System Status Messages, continued

No.	Text	0	Ε	М	F	Cause	Corrective Action
	Condens. & Cooler		x			Cooler temperature not in set range	Wait for warm-up phase to end (approx. 0.5 to 1 hour)
	Condens. & Cooler		х			Condensate penetration of a gas path	Eliminate the cause of con- densate penetration, e.g.
						 Peristaltic pump pressure too low 	 Increase pump pressure
						 Peristaltic pump motor blocked or failure 	 Replace peristaltic pump
						Defective hose	Replace hose
						Increased condensate level	 Check the cooler if condensation is excessive Clean and dry the flow chamber
						Sensor/line break	 Replace the sensor Change sensor leads
	Condensate Level		x			Condensate buffer container full in sample gas cooler.	Eliminate the cause of elevated condensation, e.g.
						 Peristaltic pump pressure too low 	 Increase pump pressure
						Peristaltic pump motor blocked or peristaltic pump motor failure	 Replace peristaltic pump
						Defective hose	Replace hose
						 Increased condensate level 	 Check the cooler if condensation is excessive Clean and dry the downstream components as required.
	Conv. Overall Status		х			Converter Overall Status active	Check the converter (see page 172).
	Intk. Overall Status		x			Overall status of the probe and sample gas line service module active (sampling problem message)	Check the probe and sample gas line service module.
	Empty Cond. Cont.			x		Condensate collection bottle full	Empty the condensate collection bottle and clean and dry the downstream components as required.
	Fill Reag. Cont			х		Reagent supply bottle empty	Fill the reagent supply bottle.

Analyzer System Status Messages, continued

No.	Text	0	Ε	м	F	Cause	Corrective Action
	Min. Gas Flow Rate			х		 Intake filter plugged 	Replace filter element
						 Gas lines contaminated or plugged 	• Separate the gas lines from the gas analyzer and clear them mechanically or with compressed air.
						 Gas lines kinked 	 Route gas lines directly.
						 Disposable filter contaminated or plugged 	 Replace the disposable filter.
						 Gas path frozen in the sample gas cooler 	 At ambient temperatures 5 °C the analysis cabinet should be heated. Maintain the operating specifications.
	Serv. Key				x	Service key switch on "Service"	Return key switch to "Operation" after maintenance work is finished.
	Backflush				х	Probe flush active	Deactivate backflush.

Analyzer System Reaction

The following messages cause the analyzer system to be switched to the zero gas and interrupt calibration:

- "Condens. & Cooler"
- "Condensate Level"
- "Conv. Overall Status"
- "Intk. Overall Status"

The following messages cause calibration to be interrupted:

• "Min. Gas Flow Rate"

It the analyzer system fails, the system is switched to the zero gas.

Troubleshooting



CAUTION!

The tasks described in this chapter require special training and under some circumstances involve working with the analyzer system open and powered up. Therefore, they should only be performed by qualified and specially trained personnel.

SCC-F Sample Gas Feed Unit Problems

Problem	Cause	Remedy
Sample gas feed unit	Power supply interrupted	 Reconnect the power supply.
not working	Fuse blown	• Replace fuse (2 A T).
	Pump motor blocked	Remove blockage.
	Defective pump	Replace pump.
	Defective diaphragm	• Replace diaphragm (see page 117).
Drops of condensate in the condensate monitor or flow monitor (liquid alarm)	Condensate being produced by the gas analyzer system Fluid from the process penetrating Condensate collecting bottle full	 Check operability of the upstream condensate separation device, and rectify cause. Empty, clean and dry the upstream sample gas pipe and sample gas conditioning units. Empty, clean and dry the condensate monitor. Replace filter diaphragm. Press reset switch on the front panel to deactivate the condensate lock.
Sample gas flow insufficient (flow alarm)	Upstream sample gas pipe or modules blocked or sealed off	 Remove blockage or open modules.
	Downstream modules blocked or sealed off	Remove blockage or open modules.
	Negative pressure on the gas sampling side	Rectify negative pressure.
	Positive pressure in the waste gas pipe	Rectify positive pressure.

Problem	Cause	Remedy
Condensate in the	Ambient temperature < 5 °C	• Heat the downstream assemblies.
sample gas outlet	Sample gas cooler overloaded	 Ensure sample gas inlet conditions (see page 19) and operating specifications are followed.
	Defective peristaltic pump	• Replace the peristaltic pump.
	Defective pump hose	• Replace hose (see page 113).
	Cooling performance	• Provide adequate cooling air flow.
	inadequate although	• The fan should operate.
	sample gas cooler not overloaded	• Clean condenser fins (see page 111).
	Compressor motor breaker tripped	 Eliminate the thermal overload caused by the sample gas flow or excessive ambient temperature.
		 Clean condenser fins (see page 111).
		 Ensure sample gas inlet conditions (see page 19) and operating specifications are followed.
		• Allow the compressor to cool before the next run.
Sample gas flow blocked	Sample gas paths contaminated	 Contamination can result from the failure to remove dust or sublimates. Ensure dust is removed before the sample gas enters the sample gas cooler; eliminate sublimates prior to this point. Clean the sample gas lines and cooling system; consider the effects of corrosion and reduced service life when using chemical cleaners and flush with an inert gas in order to avoid any cleaning agent influence on measurement results.
Inaccurate temperature indication	Defective temperature controller	Replace temperature controller.
	Refrigerant escaping	 Send the sample gas cooler to the service department for service.
Defective sample gas	Power supply disconnected	 Reconnect the sample gas cooler power supply.
cooler	Defective motor breaker or winding, i.e. the compressor motor is not running	 Measure the electrical resistance of the motor winding (guide value is approx. 40 Ω). If the difference is considerable (with measuring circuit open or short-circuited), then the motor breaker should be replaced. If the motor winding is defective, send the sample gas cooler to the service department for repair.

SCC-C Sample Gas Cooler Problems

SCC-K NO₂/NO Converter Problems

Problem	Cause	Remedy
LEDs do not light up	No mains power	• Check that mains cable fits properly (X1);
Valves do not switch		ok?
over	Sub-D plug not inserted in	 Check whether sub-D plug is present and is properly
Temperature controller	socket X2	plugged in;
out of order		ok?
	Fuses F1, F2 defective	 Check fuses and replace if necessary.
Converter does not	Heater defective	 Measure voltage at terminals X4/2 and 3;
heat up		ok?
		 Replace heater; not ok?
	Temperature controller defective	 Measure voltage at terminal X4/6 and 7; Voltage < 8 V DC?
		 Check controller according to operator's manual; Voltage > 8 V DC?
	Solid-state relay defective	• Replace solid-state relay.
Valves do not switch over	No mains supply (see above)	See above
LEDs do not light up	Sub-D plug not inserted into socket X2 (see above)	
	Internal circuit: No solder link 1-6 in sub-D plug	• Check Sub-D plug and if necessary solder link
	External circuit: Error in external control	Check external control
Valves do not switch over LEDs light up	Valves defective	 Check that valves function
No sample gas flow	Valves defective (see above)	• See above
	Gas sample lines blocked or leaking	Check gas sample lines
No conversion	Cartridge does not heat up (see above)	• See above
	No sample gas flow (see above)	• See above

AO2000 Gas Analyzer Problems

Problem	Cause	Remedy	
Blinking Measurement Value Readout	Measured signal violates measurement range limits	Note: Measurement value > +130 % MRS or measurement value < –100 % MRS. Additionally, status messages 344 or 345 are generated.	
BlinkingE in	Problem in measured signal	• View status messages.	
Measurement Value Readout	processing	 Identify cause and repair. 	
BlinkingE in mA Value Readout	Problem in output current circuit	• Identify cause (e.g. line break) and repair.	
Power Supply Fuse	Wrong voltage setting on	 Use the proper voltage setting 	
Failure (only for Limas21 or Fidas24 power	power supply	• Change the fuse (G fuse element per EN 60127-2, 4 A rating, slow-blow for 115 VAC and 230 VAC).	
supply)	Power supply defect	Contact Service.	
Flow Problem	External gas lines or filters dirty, plugged or leaking	 Disconnect the gas analyzer from the gas preparation system. 	
		 Blow out the gas lines with compressed air or clear them mechanically. 	
		Change the filter elements and packings.	
		 Check gas line seal integrity. 	
	Gas analyzer gas paths crimped or leaking	 Disconnect the gas analyzer from the gas preparation system. Check the analyzer module gas lines and the gas module lines for crimping or loose connections. Check the integrity of the analyzer module gas paths and (if applicable) of the lines to the gas module. 	
Temperature Problem	Gas analyzer still in warm- up phase	• The duration of the warm-up phase depends on which analyzer module is installed in the system.	
		Limas21 Approx.15 hours Magnos206 ≤1hour Magnos27 2-4 hours Uras26 Approx. 30 minutes without, approx. 2 hours with thermostat	
	Excessive air movement	• Reduce the flow of air around the gas analyzer.	
		 Install shielding against drafts. 	
	Ambient temperature outside of permissible	 Protect the gas analyzer from cold and heat sources such as the sun, ovens and vats. 	
	range	 Maintain the permissible ambient temperature range: 	

Problem	Cause	Remedy
Temperature Problem	Faulty temperature sensor	 Check the connecting lines and plugs.
	or heater connections	 Check the line seating in the insulated jackets.
	Defective thermal link	 Check thermal link continuity and replace if necessary (see page 127 for instructions).
Unstable Readings	Gas path leakage	• Check the integrity of the analyzer module gas paths and (if applicable) of the lines to the gas module.
	Emitter intensity too low	 Read the current intensity value using the Di agnostics/Test → Module specific → Lamp Intensity menu item (start the zero gas supply for this) and compare this value to the Init value displayed (the Init values were stored following amplification optimization after instal- lation of a new lamp). A significant decrease (by a factor of 10 or more) is the probable cause of unstable measurement value readings. Three different cases can be identified: 1 If only the measurement receiver values have dropped the sample cell is probably contami- nated. Clean the sample cell (see page 128 or page 130 for instructions). 2 If all four values are have dropped by similar amounts then lamp intensity has probably de- creased. Perform an amplification optimization (see page 135 for instructions) or replace the lamp (see page 133 for instructions). 3 For NO measurement only: If the reference re- ceiver "Reference" value has increased or not as markedly decreased as a percentage relative to the reference receiver "Measurement" value and if at the same time the sensitivity span has decreased (loss of sensitivity), aging of the selectivity cell is the probable cause (see the
"Sample Value Overflow	Drift or aging of optical	Determine the cause
or Underflow" Status	elements (lamp, sample	 Clean or replace the affected elements.
Signal	cell, detector, etc.)	• Perform an amplification optimization (see page 135 for instructions) to bring the receiver signal back to its optimal range.

AO2000-Limas21 Problems

AO2000-Magnos206, -Magnos27 Problems

Problem	Cause	Remedy
Temperature ProblemFaulty temperature sensor or heater connections	Check the connecting lines and plugs.Check the line seating in the insulated jackets.	
	Defective thermal link	 Check thermal link continuity and replace if necessary (see page 141 for instructions).
	Leaking thermostat or open purge gas connections	 Check the seal integrity between the thermostat chamber and the mounting flange; tighten mounting bolts or replace O rings as needed. Seal the analyzer purge gas inlet and outlet with sealing connectors.
		 Check the purge gas flow (maximum operating level of 20 l/h; positive pressure pe = 2 to 4 hPa) and reduce as needed.
Unstable Readings	Gas path leakage	• Check the integrity of the analyzer module gas paths and (if applicable) of the lines to the gas module.

AO2000-Fidas24 Problems

Problem	Cause	Remedy
Flow Problem	Sample gas nozzle or sample gas filter plugged	 Check for obstructions in sample gas nozzle and sample gas filter in sample gas port. Change the sample gas filter (see page 137 for instructions).
Temperature Problem	Faulty temperature sensor or heater connections	 Check the connecting lines and plug connectors. Check the line seating in the insulated jackets.
Unstable Readings	Vibration	• Reduce vibrations where the analyzer is installed.
	Sample gas path leakage	• Check the integrity of the analyzer module sample gas paths.
	Loss of sensitivity	 Check the sensitivity variation. Contact service personnel for sample gas nozzle replacement.
	Excessive sample gas outlet pressure	 Check air injector for obstructions and clean as needed (see page 139 for instructions). Increase instrument air pressure. Check exhaust air line: It must have a large ID.
	Combustion air contaminated	• Check combustion air supply.
	Fluctuating supply gas pressures	 Check instrument air, combustion air and combustion gas supply.

AO2000-Fidas24 Problems, continued

Problem	Cause	Remedy	
Pressure Regulator Problems	Unstable pressure values	 Adjust supply gas pressures such that the vari have the following values (see page 60): for instrument air (Outlet) approx. 60 % for combustion air (Air) approx. 50 % for combustion gas (H2) approx. 35 % Have the pressure regulator modules checked 	iables
	Prossuro regulator variables	• Air	·
	do not match set values	 Variable ≤ 40 % Lower combustion air pressu Variable ≥ 90 % Raise combustion air pressu H2 Variable ≤ 30 % Lower combustion gas press Variable ≥ 90 % Raise combustion gas press 	ure. re. Sure.
		Tralat	ure.
		 Inlet Variable ≤ 50 % Lower sample gas inlet press Clean bypass nozzle. 	sure.
		• Outlet	
		Variable ≤ 50 % Raise instrument air pressur Clean air injector (see page 1 instructions). Reduce sample cas line lengt	e. .39 for
		Variable≥90 % Clean bypass nozzle. Lower instrument air pressu	re.
Zero Drift	Sample gas line contaminated	• Clean sample gas line.	
	Inadequate combustion air catalytic converter performance	Reduce hydrocarbon content.	
	Contaminated combustion gas line	Clean combustion gas line.	
	Saturated active charcoal filter	Replace active charcoal filter.	
Flame Does Not Ignite	Air in the combustion gas line	• Make sure no air enters the combustion gas fe lines when the combustion gas tank is connec changed. Air drawn into the combustion feed can cause the flame to go out in the analyzer.	eed ted or line
		• The analyzer module will attempt to restart the flame up to 10 times in a period of approx. 10 minutes using progressively higher combustion pressures. If this is not successful, the unit go the stand-by mode. In this case the flame igniti process is restarted:	e on gas es into tion
		Menu → Maintenance/Test → Analy spec. Adjustm. → Restart FID	zer
		Note: Standby operation means: Heater on, combustion gas valve closed, instrument air va closed.	lve
	Excessive combustion air pressure	• Reduce combustion air pressure (per analyzer sheet).	data

AO2000-Uras26 Problems

Problem	Cause	Remedy
Temperature Problem	Faulty temperature sensor or heater connections	Check the connecting lines and plugs.Check the line seating in the insulated jackets.
	Defective thermal link	 Check thermal link continuity and replace if necessary.
Unstable Readings	Vibration	 Take measures to reduce vibration. Permissible vibration levels: for analyzer max. ±0.04 mm at 5 to 55 Hz, 0.5 g at 55 to 150 Hz; when installed in cabinet max. 0.01 ms⁻² at 0.1 to 200 Hz. Increase the low pass time constant T90 (see page 79 for instructions).
	Gas path leakage	• Check the integrity of the analyzer module gas paths and (if applicable) of the lines to the gas module.
	Loss of sensitivity	 Check the sensitivity variation: Indication < 75%: The "Maintenance request" status signal appears. The detector involved will need to be changed soon. Indication < 50 %: The "Failure" status signal appears. Replace the detector involved.
	Uneven emitter modulation	 Remove the emitter. CAUTION! The emitter temperature is approx. 60 °C in the thermostat version of the Uras26!
		 Check if the chopper wheel turns smoothly. Check the clamp ring seating. The chopper wheel should not extend beyond the notch.
		 Have the emitter and modulator assembly checked by the service department.

AO2000 Gas Module Problems

Problem	Cause	Remedy
Flow Problem	Condensation in the flow meter	 Disconnect the gas analyzer from the gas preparation system.
		 Dry the flow meter by heating it and blowing it with compressed air.
		 Check the operation of the upstream sample gas cooler.
	Inadequate gas supply	 Connect the flow meter, ball chamber or pressure gauge directly to the gas supply pump and measure the pressure or vacuum.
		 Check the pump and change the membrane as necessary.
		 Check and, if necessary, replace the disposable filter (see page 142 for instructions).
		 Check and, if necessary, replace the solenoid(s).

Notify Service

Who to contact for	Please contact your local service representative. For emergencies, please contact
further help?	ABB Service Telephone: +49-(0)1805-222580, Telefax: +49-(0)621-38193129031, E-mail: automation.service@de.abb.com
Before you notify service	Before calling for service because of a problem or status message, determine whether there actually is an error and whether the analyzer system is actually operating out of specifications.
When you notify service	When calling for service because of a problem or status message have the following information available:
	 The production number (F-No.) of the defective or improperly operating unit. It is located on the unit's identification plate as well as in the analyzer data sheet. The system controller and system module software versions are found in the MENU → Diagnostics/Information → System overview menu item An exact description of the problem or status as well as the status message text or number This information will enable service personnel to help you quickly.
	When calling for service because of a problem or status message have the analyzer data sheet available. It contains important information that will help the service personnel find the cause of the fault.
When you return an analyzer system to the service department	When returning an analyzer system to the service department, e.g. for repair, please indicate which gases have been supplied to the analyzer system. This information is needed so that service personnel can take any safety precautions required for harmful gases.

Analyzer System Shut-Down

Analyzer System Shut-Down



CAUTION!

Before being shut down the analyzer system should be purged in order to prevent condensation and condensate deposits in the individual units.



CAUTION!

When working with corrosive reagents note the hazard information and safety precautions contained in the applicable material safety data sheets.

Condensates are often acidic. Neutralize condensates and follow the prescribed measures for disposal.

Shutting Down the	Step	Action		
Analyzer System	1	Flush the sampling probe, filter and sample gas line, e.g. by drawing outside air from the sampling probe.		
	2	Purge the gas paths of the analyzer system for 30 minutes.		
	3	Turn off the analyzer system with main switch -Q10 .		
Disposing of Reagents	Empty the (optional) reagent supply bottle and dispose of reagents according to applicable regulations.			
Emptying the Conden- sate Collecting Bottle	Empty th applicab	ne condensate collecting bottle and dispose of condensates according to le regulations.		
i	Make sur tempera	re the analyzer system is free of residual moisture that can freeze if low tures are encountered during shipping and storage.		
Transportation	Step	Action		
Restraints Activation	Sample	Gas Feed Unit SCC-F: Diaphragm Pumps Transportation Restraints:		
	1	Using a Ph2 crosshead screwdriver, screw two M6x25 screws through the holes in the base plate into the diaphragm pumps base plate and tighten them.		
	Sample	Gas Cooler SCC-C: Compressor Transportation Restraints:		
	2	Using an offset Ph2 crosshead screwdriver, turn the two screws clockwise through the holes in the base plate to the point at which the compressor housing is in contact with the base plate (noticeable resistance).		
Ambient Temperature	During si After dra	torage and transport: +2 to +60 °C aining and drying parts in contact with condensate: -25 to +60 °C		
Packing the Analyzer Cabinet or System Components

Packing

Step	Action
i	It is strongly recommended that the analyzer cabinet/mounting plate/electrical distribution cabinet are • transported by a specialist firm and • transported in a horizontal position
1	Vacuum-pack the analyzer cabinet / mounting plate / electrical distribu- tion cabinet in foil.
2	Put desiccating agent in the transport crate. The amount of desiccating agent should be sufficient for the package volume and the expected shipping duration (at least 3 months).
3	Place the analyzer cabinet / mounting plate / electrical distribution cabinet on vibration dampers in the transport crate and fix with wedges.
4	Mark the transport crate according to the regulations (in particular, "Fragile Goods").

Ambient Temperature	During storage and transport:	+2 to +60 °C
	After draining and drying parts in contact with condensate:	–25 to +60 °C



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