ACF-NT Multi-Component Analysis System for Emission and Process Monitoring



Continuous, quantitative and selective measurement of HCI, HF, H₂O, CO, CO₂, SO₂, NO, NO₂, CH₄, NH₃, N₂O, H₂CO, CH₃OH, O₂ and VOC (other gases on request)

Maximum 12 measuring components (standard), simple upgrade on request

Proven hot wet extractive measurement technique

High stability, accuracy and reliability through proven FTIR technology

Fully integrated VOC and O₂ analyzers (optional)

Unique air-driven injector pump, no moving parts, low condensate to handle

Low ownership, maintenance and installation cost through multi-component measurement technology with only one sampling system Complete pre-engineered system, modest space requirement, compact and modular system design

Clear-text status messages and user-friendly operator interface on a large back-lit display

Measured value and status signal transmission to DCS and emission evaluators via analog and digital outputs as well as via Modbus, Profibus or Ethernet

Local control for service purposes via Ethernet and remote maintenance via modem

Integration and display of signals from other detectors (e. g. dust, mercury, flow, pressure, temperature)



ACF-NT Analysis System

As a result of the growing requirements in the field of environmental monitoring, increasing number of pollutants and with lower concentrations have to be measured from combustion processes.

World leader in stack gas monitoring systems for decades and pioneer in FTIR technology, ABB Analytical is offering an inexpensive and forward-looking system with the ACF-NT multicomponent analysis system for emission and process monitoring.

Recognized by the process industries for their ruggedness, the ABB FTIR spectrometers offer a measurement technology with the highest levels of accuracy, selectivity and reliability. As a result of the FTIR measurement principle, the spectrometer is free from drift and does not require frequent calibrations, therefore there is no need to hold stocks of expensive, dangerous and toxic test gases.

Because it can easily be expanded through software to measure additional infrared-active components, the analysis system is also designed to expand with your future needs.

The sampling probe, sampling line and analyzer cell are heated allowing water vapor to be measured along with extremely low detection levels of pollutant such as HCI, NH_3 and HF.

The sample gas delivery is using an electronically controlled air injector, which creates a vacuum. This draws the sample gas into the analyzer cell without the use of a mechanical pump. Thus, no moving part is used resulting in less maintenance. As a beneficial side effect, the sample gas is diluted at the analyzer cell outlet, condensation is reduced and disposal of the exhaust gas is safer.

Applications

- Municipal waste incinerators
- Biomedical and sludge incinerators
- · Hazardous waste incinerators at chemical plants
- Gasification and pyrolysis processes
- Cement kilns
- · Solvent recovery and destruction
- DeNOx and DeSOx of power plants
- Crematoria
- Steel and aluminum smelters
- Brick, tiles and glass manufacturing
- Catalyst protection monitoring
- Combustion research

Devices and Subassemblies of the System

Sampling System

- Probe tube, optionally heated, lengths 500 to 2500 mm for process temperature up to 500 °C (optional up to 1350 °C)
- Filtering device, heated to 180 °C
- Sample gas lines, heated to 180 °C, length up to 60 m (other lengths and temperature on request)
- Protective cover for probe (optional)
- Probe back purge module (optional)
- Automatic injection of test gases at probe for drift check (optional)

Sample Gas Conditioning Unit

- Heated sample gas conditioning block with built-in SS-microporous filter
- Air driven injector pump module
- Connection ports for oxygen and VOC analyzers and for thirdparty analyzers
- Connection and automatic switchover for zero and calibration
 gas supply
- Flow, pressure and temperature monitoring

Analyzers

- FTIR spectrometer with heated sample cell
- Oxygen analyzer (ZrO₂ detector, optional)
- VOC analyzer (FID detector, optional)

Control and Display Units

- Display and operator control unit built into cabinet door
- AO2000 system controller
- FTIR system controller
- Control modules for the injector pump, oxygen and VOC analyzers
- Interfaces for
 - Measured values and status signals (analog and digital outputs; Modbus, Profibus and Ethernet optional)
 - Remote control and diagnostics (Modem and / or Ethernet)
- Prepared for UPS for uninterrupted power supply of the most important subassemblies (optional)

Air Purification

A compressed-air purification unit (molecular sieve) is used to provide zero gas for the FTIR spectrometer and the oxygen analyzer. Purge air is also used by the spectrometer and also to purge the analysis system in the event of heating failure or loss of power.

Operation

The software installed in the controller operates the analysis system completely automatically. It allows the following functions:

- Display of all measured results and clear status messages
- · Manual operation of the system for commissioning and service
- · Local operation for service purposes via Ethernet interface

- Remote diagnosis via modem
- Self-diagnosis of the FTIR spectrometer and archival of the status signal and measured data
- Optional automatic correction for dry/wet basis and reference measurement (to a fixed O₂ value)
- The FTIR results are averaged over 120 seconds (default setting) to allow for minimal measuring ranges. Through the sliding average the analytical results refreshment time is < 40 seconds. Shorter averaging and refreshment time available (depending on the ranges).

The system controller continuously monitors the temperature, pressure and gas flow to ensure automatic correction, reliability and precise measurement. If the temperature of any heated module of the analysis system falls below the minimum allowed, a stream of clean air purge is triggered to protect all subassemblies that are in contact with the sample gas.

The Ethernet interface allows the analysis system to be coupled to the plant network for transfer of measured values and status signals. Data can be read using the AnalyzeIT Explorer or AO2000 OPC Server software tools.

The telephone modem gives access to the ABB Service Department (when enabled by the customer) for remote diagnosis and preventive maintenance scheduling which enables maximum system availability.

Calibration

All FTIR device-dependent factors are taken into account through the daily automatic recording of the zero spectrum. Since absorption spectra are absolute and do not drift, zero and span are effectively automatically corrected using zero gas only.

Cost of ownership reduction is achieved by using the same test gas cylinder for zero calibration of the oxygen analyzer and the VOC analyzer.

Manual calibration check with gases and water vapor can easily be done at the analyzer cell or at the sampling probe according to internationally recognized requirements.

Certification

The analysis system is approved by the German TÜV Rheinland. It has been successfully tested and achieved the certification according the German and European requirements for emissions protection laws. Report No. 936/21210471/A dated 13th February 2009

The analysis system complies with the CEM performance standards from the UK Environment Agency, and also with the US EPA and ASTM standards issued for FTIR continuous emission monitoring systems (US EPA 40CFR Part 60-PS 15 and ASTM D6348-98).

The analysis system is CSA certified for use in general purpose environment, evidenced by full compliance with standards CAN/CSA-C22.2 No. 61010-1-04 and UL Std. No. 61010-1 (2nd Edition).

GOST-R certificate, Rostekhnadzor operation permission and pattern approval certificate for measuring instruments are available for the analysis system.

Measured Components and Measuring Ranges

FTIR ¹⁾	Min. Range	LOD	Min. Range	LOD
SO ₂	0–75 mg/m ³	0.27 mg/m ³	0–25 ppm	0.09 ppm
NO	0–200 mg/m ³	1.65 mg/m ³	0–150 ppm	1.24 ppm
NO ₂	0–40 mg/m ³	0.41 mg/m ³	0–20 ppm	0.2 ppm
CH ₄	0–100 mg/m ³	0.72 mg/m ³	0–150 ppm	1.1 ppm
N ₂ O	0–50 mg/m ³	0.25 mg/m ³	0–25 ppm	0.13 ppm
NH_3	0–15 mg/m ³	0.20 mg/m ³	0–20 ppm	0.27 ppm
HCI	0–15 mg/m ³	0.26 mg/m ³	0–10 ppm	0.16 ppm
HF	0–5 mg/m ³	0.12 mg/m ³	0–5 ppm	0.13 ppm
CO	0–75 mg/m ³	0.23 mg/m ³	0–60 ppm	0.18 ppm
H ₂ CO	0–20 mg/m ³	0.35 mg/m ³	0–15 ppm	0.26 ppm
CH₃OH	0–40 mg/m ³	0.75 mg/m ³	0–30 ppm	0.53 ppm
H ₂ O	0–40 Vol%	0.01 Vol%		
CO ₂	0–30 Vol%	0.01 Vol%		

FID ²⁾	Min. Range	LOD
VOC	0–15 mg/m³	0.3 mg/m ³

O ₂ Sensor	Range	LOD
O ₂	0–25 Vol%	0.20 Vol%

1) FTIR spectrometer performance is based on 120 seconds data acquisition time, standard deviation 3σ and optical path length 6.4 m.

2) The measuring range can be reduced or enlarged by a factor of max. 4 (to the smallest indicated measuring range).

Measuring ranges within ignition limits cannot be provided.

Other measured components and measuring ranges on request.

Performances

Cross-sensitivity

 $< \pm 4$ % of the smallest measuring range

Linearity

 $< \pm 2$ % of the smallest measuring range

Sensitivity drift

< 4 % in 6 months

Zero drift

Corrected automatically

Response time

 $T_{_{90}}$ < 150 seconds, display refreshment time < 40 seconds

Temperature drift

 $< \pm 2$ % of the smallest measuring range per 10 K change

Air pressure influence

None (automatically controlled through the aspirator pump module)

System Design

Design

Free standing cabinet in sheet metal Air conditioning unit optional

Protection class IP54/NEMA 3 and 13

Dimensions

800 x 2100 x 600 mm (W x H x D)

Weight

Approx. 300 kg

Color

Light gray (RAL 7035)

Minimum distances for installation

air
t)
ning unit

Input, Output and Status Signals

Measured signals

4-20 mA per measured component

optional: Modbus, Profibus, Ethernet communication

Status signals

Output and status signals from the measured concentrations, gas transport, sample conditioning system and operation are displayed on the built-in LCD display

Status signals: System failure, maintenance mode, maintenance request, module error, oxygen analyzer error, VOC analyzer error

Input signals

Analog and digital signals possible

Gas Connections

Sample gas inlet

Special support for heated line in the right cabinet wall Screw fitting at SC-block for heated line TBL01 (4/6 x 1 mm)

Sample gas outlet

Screw fitting (steel) for pipe 12 mm

Test gases

Screw fittings for hose (PTFE) 4/6 x 1 mm

Instrument air

Connected to the aspirator pumps and compressed-air purification unit (hose 4/6 x 1 mm).

Quality: Based on ISO 8573-1 Class 2 (max. particle size 1 μ m, max. particle density 1 mg/m³, max. oil content 0.1 mg/m³, max. pressure dew point -20 °C). The requirement is for compressed air at 5–7 bar (70–100 psi), up to 1700 l/h (1 cfm) for the FTIR spectrometer, additionally 1400 l/h (0.8 cfm) for the optional VOC analyzer.

Power Supply

Input voltage

230/400 V 3 Ph, N, PE or 120/208 V 3 Ph, N, PE, ± 10 %, 48 to 62 Hz

Non-floating PEN conductor not allowed.

Power consumption

ener concamption		
System incl. probe filter	at power-up	approx. 2400 W
	during operation	approx. 1600 W
Heated sampling line		approx. 90 W/m
Air conditioning unit (op	tional)	approx. 1400 W
Prepared for UPS (option	nal)	approx. 600 W

Overvoltage category/Pollution degree

Service socket

230 VAC or 120 VAC, 48 to 62 Hz, max. 5 A (located in the cabinet light)

Sample Gas Inlet Conditions

Temperature

Controlled at 180 °C \pm 2 °C via heated sample gas line

Pressure

Analysis cabinet inlet to sample gas conditioning block: 900–1100 hPa (0.9–1.1 bar)

Flow rate

Approx. 250 l/h

Environmental Conditions

Ambient temperature

In operation	
In air conditioned rooms	+20 to +25 °C
With air conditioning unit (optio	nal) +5 to +40 °C
During storage and transport	–25 to +65 °C

Relative humidity

 \leq 75 % as an annual average, max. 95 % for short periods, occasional and light condensation is permissible, supposed powered and purged system

Installation location

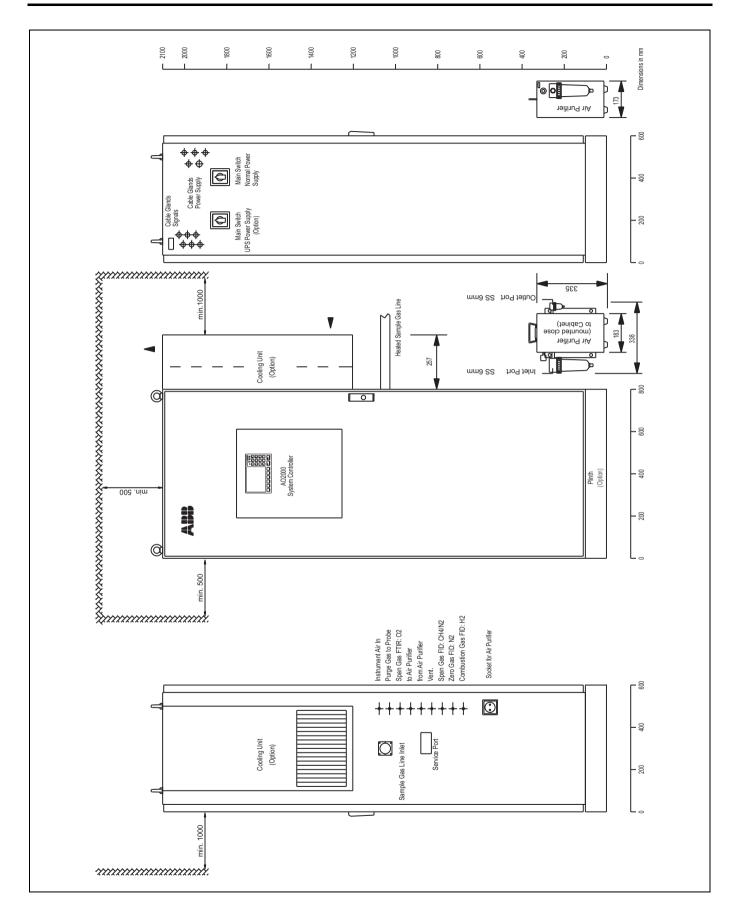
The analysis system is intended for indoor use only. The analysis system should be protected against radiated heat, heavy concentrations of dust, corrosive atmospheres and vibrations.

Installation location altitude

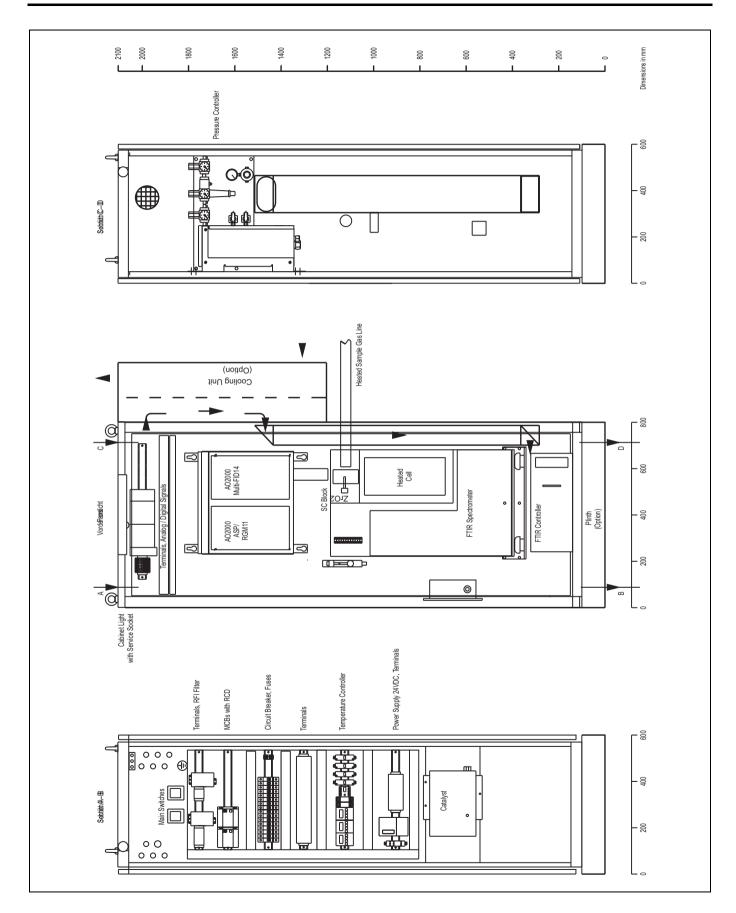
Max. 800 m above sea level (for length of sample gas line incl. probe = 10 m); greater altitudes on request.

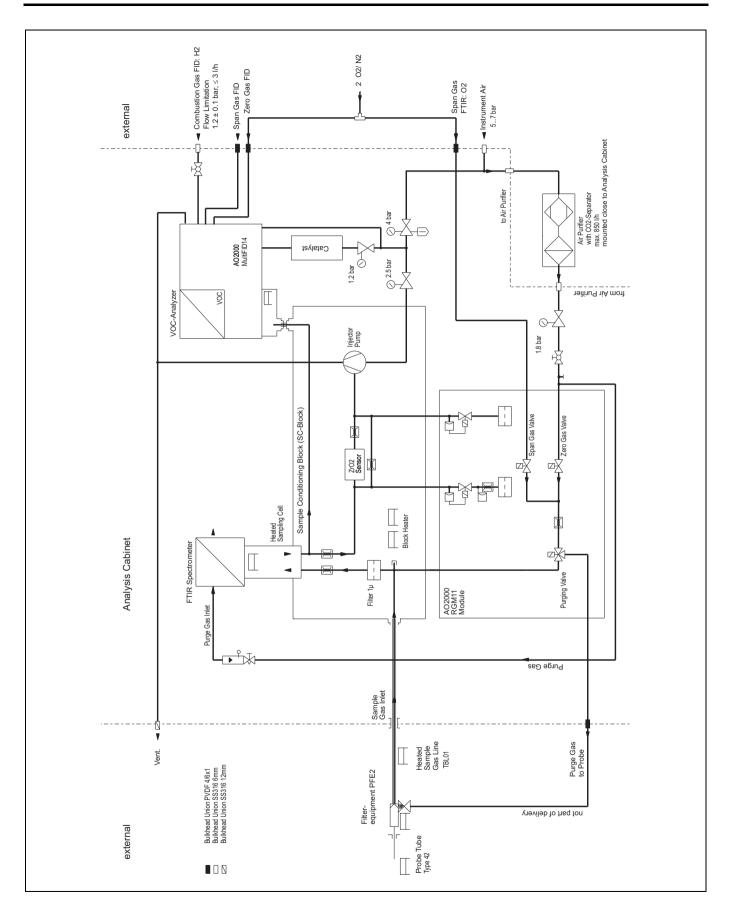
Storage and transport

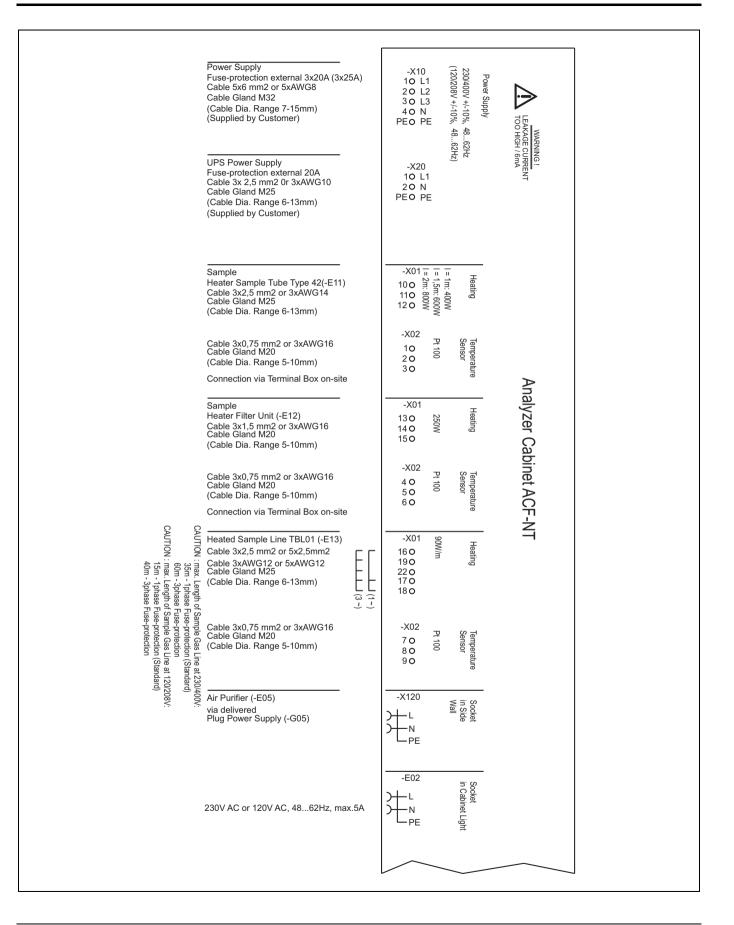
It is mandatory that the cabinet or the spectrometer is hermetically sealed during storage and transport.



System Design (Interior View)







	Meas. Range 1 (example) Meas. Range 2 (example)	-D07.1			1
H2O	0 40 Vol%	- + 011 - 00V			
HCI	0 15 mg/m3 0 90 mg/m3	+ 0 12 - 0 0V			
CO	0 75 mg/m3 0 300 mg/m3				
NO	0 200 mg/m3 0 390 mg/m3				
SO2	0 75 mg/m3	-D07.2 + 0 1 ³	Remote		
	0 300 mg/m3		Control	(Option	via Telephone Line
02	0 25 Vol%	+ 012 - 00V	Remot	-U03 Telephone Modem (Option)	
NH3	0 15 mg/m3		Remote Control/ Remote Diagnosis	odem	
VOC	0 15 mg/m3 0 30 mg/m3	+ 0 ¹⁴ - 0 ⁰ V	<u>55</u>		
CO2	0 20 Vol%	-D07.3 + 011 - 00V		Ana	
N20	 0 200 mg/m3 			Analyzer Cabinet ACF-NT	
NO2				Cabin	
HF	0 5 mg/m3			et AC	
			Data	F-N-	
			Data Communication	_	
	System Failure		unicatio		
	System Maintenance Mode		Я		
	System Maintenance Request				
	Module Failure		Modbu (Optior	-X02	
		1,5A	Modbus Interface F (Option)	RTxD- 0 11	MODBUS
	O2 Failure		ace RS	RTxD+ 0 12 GND 0 13	via Twisted Pair Cable
	FID Failure Spare) RS-485	SHLD 015	
	Spare				
	Common Pole 2	- 73 o		-X02	
		-D07.5	Profib (Optio	RxD/TxD-N O 12 RxD/TxD-P O 11	PROFIBUS DP incoming via twisted DP-Field
	Meas. Range Feedback HCI		Profibus Interface RS-485 (Option)	SHIELD 013	Bus Cable
	Meas. Range Feedback CO	24 o	>rface		
	Meas. Range Feedback NO	<u> </u>	RS-48	RxD/TxD-N O 15	PROFIBUS DP outgoing
	Meas. Range Feedback SO2	44 o	01	RxD/TxD-P 014 SHIELD 016	via Twisted DP-Field Bus Cable
	Common Pole 3	33 o		2.3	
	Meas. Range Feedback VOC	— 54 0 — 7	~ -		
	Spare	64 0	Ethernet Router (Option)	-D06	ETHERNET
	Spare	- 74 o	וet Rou רו	WAN - (RJ 45	via CAT. 5 Cable
	Spare	— 84 0 — ~	ıter	10-10	
	Common Pole 4	73 o			

Catalog No. 23916-0-	•					1						
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Gas analyzer												
The basic configuration consists of an FTIR spectrometer for the measurement of IR-active sample components incl. H_2O . Depending on the application, additional analyzers can be integrated in the analyzer system.												
Built-in gas cell 6.4 m optical length for emission monitoring up to 40 Vol% H_2O	1											
Use for emission measurement for components with very small measuring ranges and a water content up to a maximum of 40 Vol%.												
Built-in gas cell 3.2 m optical length for emission monitoring up to 60 Vol% H_2O	2											
Use for emission measurement for components with high concentrations of harmful substances and a water content of 60 Vol% and higher (e.g. for SO ₂ , NO and CO in cement plants). The smallest possible measuring ranges of the components HCl, HF and NH ₃ are twice as large as those of the 6.4 m sample cell.					-							
Optional analyzers		-		-		÷				_		
Without oxygen analyzer		0		-		-		-				
Built-in ZrO_2 sensor for O_2 , measurement range 0–25 Vol%		1		-		-						
Zirconia sensor for oxygen measurement. Requires a test gas with 14 Vol% of O_2 in N_2 for the zero point. The end-point is set with dried air from the system.												
without VOC analyzer (MultiFID14)			0									
Built-in MultiFID14 VOC analyzer, select measurement ranges with Suppl. Nos. 961/962			1									
Flame ionization detector for the measurement of the sum of volatile hydrocarbons VOC (Volatile organic components). The expressions C_{totab} Sum org. C and TOC (Total organic hydrocarbons) are also frequently used. The following are additionally required for operation of the MultiFID14: Combustion gas H_2 (5.0) and combustion air as well as zero gas and span gas. The combustion air is catalytically conditioned in the analyzer cabinet by means of combustion air conditioning. The specifications for instrument air in this data sheet must be complied with for the quality of the combustion air (see Page 4)												
		_		_		-						
Analog interface for measurement values												
The number of analog outputs is identical to the number of sample components. The technology used consists of blocks each with 4 x mA outputs.												
Without analog outputs				0								
4 outputs 4–20 mA				1								
8 outputs 4–20 mA				2								
12 outputs 4–20 mA				3								
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Cavial interface for measurement values and status signals	+	4	+	+	+	¥	4	*	\checkmark	*	+	+
Serial interface for measurement values and status signals Especially in Germany, the end user must clarify the admissibility of serial data transmission with the responsible inspecting authority and the acceptance authority prior to serial data transmission.												
Without					0							
Modbus (line length max. 1200 m)					1							
Modbus via fiber optic cable (line length max. 3500 m)					2							
Profibus (line length max. 1200 m)					3							
Ethernet (line length max. 100 m)				_	4							
Ethernet and Modbus (line length Ethernet max. 100 m, Modbus max. 1200 m)				-	5							
Ethernet and Modbus via fiber optic cable (line length max. 3500 m)				-	6							
Ethernet and Profibus (line length Ethernet max. 100 m, Profibus max. 1200 m)				-	7							
Ethernet and Profibus via fiber optic cable (line length max. 3500 m)				-	8							
Modbus:				-								
The RS485 interface of the AO2000 system controller is used for the transmission and connected to terminals. Twisted-pair cables can be used for line lengths up to 1200 m. The option Modbus via optical fiber must be selected for line lengths from 1200 m to 3500 m. In this case, the RS232 signal of the AO2000 is converted to optical fiber by means of an interface. The transmission is protocol-independent, i.e. the Modbus master can be set to RS485. The Modbus master must read the physical measured values and the status signals. When placing an order, the Modbus address of the ACF-NT in the customer's network should be specified with the Suppl. No. MBS 3 weeks before completion at the latest.												
Profibus: The floating RS485 Profibus-DP interface of the AO2000 system controller is used for the transmission and connected to terminals. The line length can be a max. 1200 m with standard cables. Fiber optic cables permit greater lengths. The maximum possible length is primarily dependent on the transmission rate and the number of repeaters, which may be series-connected. The local network conditions are decisive. Serial integration in the plant network is possible; the terminating resistor must be set accordingly during the commissioning. The Profibus master must read the physical measured values and the status signals. When placing an order, the Profibus address of the ACF-NT in the customer's network should be specified with the Suppl. No. PBS 3 weeks before completion at the latest.												
Ethernet: For reasons of security, data transmission takes place via a router which has been set, so that only access to the AO2000 database in the system controller is permitted. A possible virus attack on the FTIR controller is thereby prevented. For this purpose, either AO2000 OPC server or AnalyzeIT Explorer must be installed, in order to be able to read out data. These programs must be ordered separately. An OPC client must provided by the customer for integration in the process control system. Cables with the specification CAT5 with RJ45 connections can be used for line lengths up to 100 m. Fiber optic cables with suitable converters must be used for cable lengths over 100 m. Cables and converters are not supplied. The entire internal data traffic is open in this type of connection, so that exceptional care must be taken in the selection of the data which is to be read. Under no circumstances may the AO2000 database be written to! When placing the order, the TCP/IP address, the subnet mask and the gateway address of the ACF-NT in the customer's network with the Suppl. Nos. IPT, IPS and IPG should be specified 3 weeks before completion at the latest.												
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Serial interface for local operation and remote diagnosis												
Without						0						
Telephone modem, analog						1						
For remote control and fault diagnosis via analog telephone network												
Ethernet, connection RJ45 (line length max. 100 m)						2						
For direct operation of the system for service purposes. The system can be taken control of by an external laptop which is integrated in the internal Ethernet network of the ACF-NT.												
Ethernet, connection RJ45 + telephone modem, analog						3						
Telephone modem ISDN						6						
For remote control and fault diagnosis via ISDN telephone network (D-channel protocol DSS1; Euro ISDN). The modem is configured, so that remote access via analog modem is also possible. In this case, however, the transmission rate is limited to 14400 Kb/s.												
Ethernet, connection RJ45 + telephone modem ISDN						7						
Sampling & conditioning		_		_		_		-				_
Without probe tube		-		_		-	0	-				-
Probe tube 40 not coated, stainless steel (1.4571)	_	-		_		-	U	-				-
Standard probe tube of stainless steel, material no. 1.4571, max. 500 °C.												
Other versions of the probe tube, e.g. higher temperatures, are possible.												
Nominal length 500 mm							1					
Nominal length 1000 mm		-				-	2	-				
Nominal length 1500 mm		-				-	3	-				
Nominal length 2000 mm		-				-	4	-				
Nominal length 2500 mm		-				-	5	-				
Probe tube 42 heated		-				-		-				
Application for sample gas temperatures around or below the dew point. The heating of the probe tube is regulated. The power supply and the regulation system are installed in the analyzer cabinet.												
Nominal length 1000 mm, with temperature controller							В					
Nominal length 1500 mm, with temperature controller							С					
Nominal length 2000 mm, with temperature controller							D					
Prepared for heated probe tube, with temperature controller						-	Ε					
The heated probe tube is ordered separately. However, the electrical supply (max. 800 VA) for heating the probe tube and the temperature controller are provided in the analyzer cabinet.												
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Filter unit				-								
The filter unit is a PFE2 with a 0.3 μ m filter. A check valve is installed at the actual test gas connection. Test gas can thereby be fed via the probe. In the case of a temperature error, emergency purging with dry air from the system takes place via this path. The emergency purging line (PTFE 4/6 x 1 mm) is not supplied.												
Protective box: If the sampling point is outside an enclosed building, a protective box is mandatory.												
Back-purging: Application for sample gas with a high dust load. Filter unit PFE2 with valve assembly for the two-step back-purging of the filter and probe tube by means of compressed air pulses, incl. control by system controller. An additional heated 3/2 directional solenoid valve shuts off the sample gas feed path during the purge- back and lets ambient air into the system, in order not to disturb the negative pressure regulation of the ACF-NT.												
Without filter unit, but with temperature controller								0				
The filter unit PFE2 is ordered separately. However, the electrical supply (max. 400 VA) for heating the filter unit and the temperature controller are provided in the analyzer cabinet.												
Filter unit PFE2 without protective box, with heating sleeve 230 V and insulation, 1 x Pt100, with test/emergency purging valve (Catalog No. 23028-0-172231)								1				
Filter unit PFE2 with protective box, with heating sleeve 230 V and insulation, 1 x Pt100, with test/emergency purging valve (Catalog No. 23028-0-272231)								2				
Filter unit PFE2 without protective box, with heating sleeve 115 V and insulation, 1 x Pt100, with test/emergency purging valve (Catalog No. 23028-0-172232)								3				
Filter unit PFE2 with protective box, with heating sleeve 115 V and insulation, 1 x Pt100, with test/emergency purging valve (Catalog No. 23028-0-272232)								4				
Filter unit PFE2 with protective box, with heating sleeve 230 V and insulation, 1 x Pt100, with two-stage back-purging, test/emergency purging valve, heated check valve (Catalog No. 23028-0-272261)								7				
Filter unit PFE2 with protective box, with heating sleeve 115 V and insulation, 1 x Pt100, with two-stage back-purging, test/emergency purging valve, heated check valve (Catalog No. 23028-0-272262)								8				
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Heated sample gas line	•	•	•	•	•	-	·	•	•	•	•	•	
The sample gas line is a TBL01-S with a heating power of 90 W/m and a gas hose line PTFE 6/8 x 1 mm. Connecting pieces: metal nipple 4/6 x 1 mm; metal cap connector on the probe and cabinet side; external sheath PA annularly corrugated hose; feeder and Pt100 line hardwired with 5 m connecting cable. Important: The sample gas line may not be shortened.					-								
without sample gas line, but with temperature controller for line lengths up to 35 m										0			
With electrical supply and regulation for separately supplied sample gas line. The electrical supply is single-phase and fuse-protected up to 3150 VA with 230 V or 1350 VA with 115 V. As a result, heated lines up to 15 m can be connected with 115 V and up to 35 m with 230 V.													
Sample gas line TBL01-S with heating 230 V, length up to 35 m (see Suppl. No. 903) (Catalog No. 23283-0-431A15)										1			
Single-phase supply; fuse protection max. 3150 VA. Specification of the line length together with Suppl. No. 903.													
Sample gas line TBL01-S with heating 230 V, length 35–60 m (see Suppl. No. 903) (Catalog No. 23283-0-431A17)										2			
3-phase supply; fuse protection max. 5400 VA. Specification of the line length together with Suppl. No. 903.													
Sample gas line TBL01-S with heating 115 V, length up to 15 m (see Suppl. No. 903) (Catalog No. 23283-0-431A16)		_								3			
Single-phase supply; fuse protection max. 1350 VA. Specification of the line length together with Suppl. No. 903.													
Sample gas line TBL01-S with heating 115/200 V, length 15–40 m (see Suppl. No. 903) (Catalog No. 23283-0-431A18)										4			
3-phase supply; fuse protection max. 3600 VA. Specification of the line length together with Suppl. No. 903.													
Prepared for heated sample gas line 230/400 V, length up to 60 m										5			
3-phase supply; fuse protection max. 5400 VA. For line length 35 to 60 m. This option can be selected if the length of the sample gas line is not yet known when placing the order.													
Prepared for heated sample gas line 115/200 V, length up to 40 m										6			
3-phase supply; fuse protection max. 3600 VA. For line length 15 to 40 m. This option can be selected if the length of the sample gas line is not yet known when placing the order.													
Power supply				-			-						
Three-phase AC connection; N conductor and protective conductor (PE) required. A non-floating PEN conductor is not permitted. Prepared for UPS: The most important load consumers, e.g. FTIR controller, FTIR spectrometer, system controller, compressed-air drier and 24 V power supply unit, are supplied with power via a second supply. The uninterruptible power supply (UPS) is provided by the end user. The power consumption is approx. 600 VA.													
230/400 V, 48 to 62 Hz, without UPS											1		
115/200 V, 48 to 62 Hz, without UPS											2		
230/400 V, 48 to 62 Hz, prepared for UPS											4		
115/200 V, 48 to 62 Hz, prepared for UPS											5		
	\downarrow	\downarrow	\downarrow	\downarrow	\downarrow		↓	\downarrow	\downarrow	\downarrow	\downarrow	\downarrow	\downarrow

		-		-		-						
	\downarrow	↓	\downarrow	↓	\downarrow	↓	\downarrow	↓	\downarrow	\downarrow	\downarrow	↓
Cabinet version		· ·		· ·						·		
The sheet steel cabinet contains all the requisite components and is completely assembled, wired up and tested. Installation in a protected dust-free area (e.g. analyzer house) at a permissible ambient temperature is imperative. Without air conditioner: for installation in an air-conditioned area +20+25 °C With air conditioner: for installation in areas without air-conditioning +5+40 °C												
Without air conditioning unit, without base											0	
Without air conditioning unit, with base											1	
With air conditioning unit 230 V, without base											2	
With air conditioning unit 230 V, with base											3	
With air conditioning unit 115 V, without base											4	
With air conditioning unit 115 V, with base						_					5	
Measurement components		-		-		-		_				
Emission package: Ranges pre-configured according to European Regulations $HCI = 0 \text{ to } 90 \text{ mg/m}^3$ $CO = 0 \text{ to } 300 \text{ mg/m}^3$ $SO_2 = 0 \text{ to } 300 \text{ mg/m}^3$ $NO = 0 \text{ to } 392 \text{ mg/m}^3$ (corresponds to 0 to 600 mg/m ³ NO ₂) $H_2O = 0 \text{ to } 40 \text{ Vol}\%$												1
Emission package + additional measuring components												2
In addition to the emission package, further components can be defined.												
Measuring components and ranges according to Suppl. Nos. 910–996												3
The sample components and their measuring ranges can be freely configured.		_		_		_						
	\downarrow											
Catalog No. 23916-0	-		Ι		Γ	Γ	Γ					

	Suppl. No
Measuring component HCI	910
Range 1: 0 to mg/m ³ or ppm	911
Range 2: 0 to mg/m ³ or ppm	912
Measuring component CO	920
Range 1: 0 to mg/m ³ or ppm	921
Range 2: 0 to mg/m ³ or ppm	922
Measuring component SO ₂	930
Range 1: 0 to mg/m ³ or ppm	931
Range 2: 0 to mg/m ³ or ppm	932
Measuring component NO	940
Range 1: 0 to mg/m ³ or ppm	941
Range 2: 0 to mg/m ³ or ppm	942
Range switchover	945
only for measuring components HCI (15/90 mg/m³), CO (75/300 mg/m³), SO ₂ (75/300 mg/m³) and NO (200/392 mg/m³)	
Measuring component H ₂ O	950
Range: 0 to Vol%	951
Measuring component O ₂	955
Range: 0 to Vol%	956
Measuring component org. C _{total} (VOC)	960
Range switchover ratio max. 1:4	
Range 1: 0 to mg/m ³ or ppm	961
Range 2: 0 to mg/m ³ or ppm	962
Measuring component NH ₃	965
Range: 0 to mg/m ³ or ppm	966
Measuring component CO ₂	970
Range: 0 to Vol%	971
Measuring component NO ₂	975
Range: 0 to mg/m ³ or ppm	976
Measuring component N ₂ O	980
Range: 0 to mg/m ³ or ppm	981
Measuring component HF	985
Range: 0 to mg/m ³ or ppm	986
Measuring component NO _x (NO + NO ₂ calculated as NO ₂)	991
Range: 0 to mg/m ³ or ppm	992
Measuring component CH ₄	995
Range: 0 to mg/m ³ or ppm	996
Measuring component H ₂ CO	915
Range: 0 to mg/m ³ or ppm	916
Measuring component CH ₃ OH	925
Range: 0 to mg/m ³ or ppm	926

		Suppl. No
Heated sample line TBL01-S length m (observe max. I		903
Specify the exact line length. Take account of the maxil Important: The TBL01-S may not be shortened!	mum possible length here.	
Special version		300
Parameter definition of the software		
Measured values referenced to dry basis (humidity correc	ction)	430
Humidity correction calculation and output of the measureferenced to 273 K. Combination with O_2 correction v		
D_2 correction value calculation, specify reference value (.	Vol% O ₂)	431
A correction calculation and output of the measured po		
oxygen value take place. Combination with humidity co Connection of an external analyzer to the heated samplir		449
A transfer for the connection of a further analyzer is pro- connection block. The end user is responsible for the c downstream analyzers. Important: It must be ensured that gas is not blown bac via the sample gas line as a result of downstream instru- prevent damage to the instrument and malfunctions. The account for the operation of downstream analyzers in p instrument air could be forced into the sample gas line, the sample gas and an erroneous measurement of the also not assume any responsibility if acceptance inspect are not issued, because measurements which require s approved for use according to the 13th Endered F	correct functioning of ck into the measuring system uments at any time, in order to his must be taken into particular. Here, for example, , resulting in the dilution of FTIR spectrometer. ABB can ctions of the TÜV/authority separate sampling for their	
approval for use according to the 13th or 17th Federal F have been coupled. Daily drift check Provided for use in accordance with the EPA directives automatic drift test. Up to three test gas cylinders can control system can compare the measured test gas val detect any deviations.	s, which require a daily be connected. The process	450
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