ZX0.2
Gas-insulated medium voltage switchgear
ZX0.2
Single busbar system

Metal-enclosed
As a further development of the tried and treated ZX0, ZX0.2 with its high current carrying capacity of 2400 A for incoming feeders, busbars and sectionalizers offers the use of voltages up to 36 kV.

The metal-enclosed single busbar system is suitable for wall mounted installations as well as for free-standing installation with IAC classification AFLR to IEC62271-200 (similar to IEEE C37.20.7 Type 2B classification for AIS). The switchgear can be operated in networks with short-circuit currents up to 31.5 kA.

Due to long cable bushings the use of current transformers with very high efficiency, even at low primary currents, is permitted.

The low voltage compartment and operating mechanism bay are in general spatially separated from each other. Local operation of the panel is effected manually at the freely accessible operator control area in front of the mechanism bay, with options of electrical pushbuttons and remote control.

Mechanical interlocking of the operating mechanisms in predefined switch positions prevents maloperation.

Configurations
Together with outgoing and incoming feeder panels with circuit-breakers for various rated currents, panel variants for sectionalizing, pure disconnect panels or outgoing feeder panels with switch-disconnects and HV HRC fuses (up to 24 kV) round off the range. The lowest panel widths amounts to 17.7 inches for low range feeder panels (15 kV / 630 A / 25 kA).

Accessibility
The switchgear can be operated remotely or by controls located on the front of the panels. The power cables are accessible at the front of the system. The panels can be installed optionally against a wall or free-standing in the room with an additional rear wall to protect the operators.

SF₆ insulation
Hermetically sealed enclosures filled with SF₆ insulating gas, and solid insulation, ensure that all live high voltage parts are protected from fluctuating ambient influences. The system cannot therefore be affected by dust, humidity, harmful gases or vermin. No gas works are required at site.

Technical data

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1) Tested to IEC 62271-200

Pressure relief in the switchroom or via duct to the outside
High quality switching devices
The stationary-mounted vacuum circuit-breakers are three-phase switching devices and fundamentally consist of a mechanical stored-energy spring operating mechanism and three poles with the vacuum interrupters. The three position disconnects are combined disconnect and grounding switches. The three switch positions, connecting, disconnecting and grounding, are clearly defined by the mechanical structure of the switch, reliably precluding simultaneous connecting and grounding.

For grounding, the three position disconnector prepares by moving to the grounding connection—under no current—for the connection to ground. Grounding proper is performed by the circuit-breaker. A circuit-breaker is of higher quality in the grounding function than any other grounding switch. The combination of these high quality switching devices, with the sealed for life SF$_6$-filled enclosures, ensures that the switch-gear systems are maintenance-free. Irrespective of this, the enclosures with their o-ring seals on components, covers and filler valves fundamentally permit the performance of repairs. In general minor damage cannot necessitate the replacement of an entire panel.

**Always the right connection**
The power cables are connected with outer cone cable connectors in the cable termination compartment. Up to three parallel cables can be installed. Depending on the connector type, a surge arrester can be fitted in addition or in place of one of the cables. A non-return valve on the enclosure permits systematic removal of the insulating gas at the end of a panel’s service life.

**Current transformers**
Generously dimensioned window-type current transformers with several cores supply the signals required for protection and metering.

**Voltage transformers**
Shockproof voltage transformers are plugged onto the busbars. In the cable termination compartment, the voltage transformers are stationary mounted and isolatable. As an alternative, plug-in voltage transformers can also be used there.
Contact

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More product information: www.abb.com/productguide

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