ENERGY PORTFOLIO MANAGEMENT

**ABB Ability™ Portfolio Optimization**
Unit commitment and economic dispatch optimisation on a full range of complex assets and transactions
ABB Ability™ Portfolio Optimization

Overview

ABB Ability Portfolio Optimization on the e7 platform optimises a portfolio’s operation by modelling detailed unit operating constraints and market conditions to:

• Provide a generation schedule for energy and ancillary services and fuel nominations
• Support the evaluation and pricing of potential short-term transactions
• Facilitate the analysis and simulation of deterministic scenarios

It provides comprehensive modelling and excellent optimisation capabilities, which enable generating companies to schedule resources, meet a wide range of operating and business constraints, minimise operating costs, and/or maximise profitability.

Portfolio Optimization globally optimises thermal units, combined cycle units, combined heat and power stations, independent and pump storage hydro units, cascaded hydro systems, and renewables in a single solution. Portfolio Optimization also optimises a combined portfolio of supply resources (traditional generation) and demand response/distributed generation assets modelled as virtual power plants (VPPs).

A comprehensive fuel and pipeline model is provided, including multi-fuel units and volumetric/flow limitations. The solution also includes a robust transaction model that embraces energy, reserves, emission allowances, and fuel products, and supports both purchases and sales of each. Multiple areas with transmission limitations are supported, as are system constraints.

‘Our technical people, operations group, and trading team are connected in a new and far superior way. Aside from optimising our operations, it’s enabled other improvements like guiding decisions about when to schedule outages and maintenance. While implementing the software was a necessity to operate in our new business arrangement, [the e7 platform] has provided many additional and unexpected benefits’.

– Thijs Paes, Manager, Capacity Transfer
  Uniper Benelux
Portfolio Optimization

For asset owners responsible for balancing their portfolio, running load-based unit commitment/economic dispatch simulations offers a deterministic solution for running their generation assets. For asset owners that participate in a market, executing price-based optimisation scenarios that output generation-in-the-money schedules provides an indication of probable market awards. Thus, it can be further used for fuel planning, plant staffing, and trading support.

The mixed-integer linear programming (MILP)-based solution provides rich modelling capabilities to truly optimise the most complex problems, e.g., combined cycle gas turbines (CCGT), combined heat and power (CHP), cascading and pumped storage hydro, and the simultaneous optimisation of all energy assets, reserves, and transactions. The solution architecture easily accommodates the set of ever-changing modelling requirements.

Decision support for physical trading
Reduced costs, improved profitability and the ability to manage risk are all integral components of operations management software. Portfolio Optimization is able to price both standard and non-standard power blocks.

The solution allows traders to evaluate bidding strategies in order to maximise profit when bidding in a competitive market. When operating against a fixed position or demand, the solution will produce the operating schedule that minimises total fuel burn and total production costs.

‘The upgrade to e7 Portfolio Optimization allowed us to streamline crucial tasks and focus on what’s important: modelling and generating results that can save more money. We are now able to step through a workflow and interact with our data in a much more efficient fashion. Additionally, when combined with the new platform, the upgraded solver included provides significant run performance improvements’.

– Jose Aponte, MSME, PMP, Resource Planning
Tampa Electric Company
Fuel management and pipeline modelling
Reducing fuel costs and risk through enhanced Portfolio Optimization to determine the best use of scarce fuel is a key operational requirement. Portfolio Optimization produces hourly and aggregated fuel nominations by Electric or Gas Day, which allows users to monitor gas consumption against fuel procurement. Portfolio Optimization can help you answer: Am I close to my procured amount? Can I purchase from the spot market? How will that impact profitability?

Fuel blending capabilities optimise the mix of available fuels, considering commodity cost, emission costs and limits. Modelling complex pipeline networks with multi-volumetric constraints and costs is necessary to achieve maximum profitability.

Simulation scenarios
Scenario analysis allows generation companies to determine outcomes based on ‘what if’ and provides substantial analysis and actionable information to make sound, profitable business decisions regarding their portfolio, resolving the unknowns related to generation modelling. Portfolio Optimization offers an easy-to-use interface to analyse and compare sensitivity studies.

Market bidding support
When the solution is enabled to generate offers for submission to an ISO/TSO, alternate bid strategies may be evaluated in light of potential locational marginal price (LMP) forecasts.

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Post-analysis for improved operations
The ability to import and simulate, using actual data, and compare this data with forecasted scenarios enables feedback into the operational processes to improve efficiency.
e7 platform
Data management system

Portfolio Optimization is built upon our latest technology platform, e7, which has been completely refreshed to address the changing needs of the modern customer. It utilises a common interface that is shared by ABB’s other market and portfolio solutions, allowing a consistent look and feel across many products (ABB Ability Capacity Expansion, ABB Ability PROMOD and SENDOUT). New workflow management features, configurable reporting and an in-application formula tool provide users the flexibility to mold the application to their specific needs. Easy-to-configure activities can be automated, resulting in a seamless integration with upstream and downstream systems. All of these features have been developed to optimise the user experience, regardless of whether they are modelling a small portfolio deployed on a single machine or modelling multiple markets in the cloud on thousands of nodes.

Workflows

A workflow is a collection of user-defined views including data entry views, activities, pivot tables, and output reports. These views are easily defined, customised and ordered creating a consistent and repeatable user experience that reduces time spent searching for data and allows for a greater focus on modelling.

Data views

Data views are configured by the user and can include both input and output data items. Input values can be displayed in unique datasets or as the fully resolved data exactly as it is sent to the engine. Views allow full data entry and editing as well as simple graphing and reporting. Creating a new view is as easy as selecting a scenario, entity(s) and data item(s).
Pivot views

In-application reusable pivot tables allow for complex reporting and aggregation, with the ability to look at a single scenario or compare multiple runs. Configuration of a pivot table is consistent with any user-defined view and can be included in a workflow as described above. Pivot views facilitate graphing for quick and easy visualisation of results to better understand the information within the raw data.

Formulas

Formula Editor functionality allows for basic adjustments of data such as patterns, escalations or reusable indexes to more complex calculations including conditionals and topology aggregations. Included in the formula capabilities are:

- Basic math functions (+, -, *, /)
- Complex math functions (abs, sum, exp, log, round, min, max, floor, ceiling)
- Built-in functions (iif, decendantof, nvl, lag, lagyear, daysinmo)
- Inputs can derive their value from a combination of indexes, patterns or functions
- Custom outputs can be calculated based on inputs, outputs, indexes and functions
- Output cells can be shaded different colors based on conditional statements
Security

With disparate groups using the software, there is a need for different groups to have permissions to different areas and data within the software. With the security capabilities groups of users can be limited to only editing and viewing data in specified datasets and views within the software. This allows the same software to be deployed to numerous groups pointing to the same database and prevents groups of users from viewing and editing data they should not be permitted.

Automation and activities

An activity is a user-defined, in-application set of steps built as part of a workflow. Automation of activities give users a simple way to define a set of tasks (activities) to execute automatically. These steps include items such as:

- Executing a scenario
- Importing data
- Publishing a run to an output API
- Adding or removing datasets from a scenario
- Executing custom T-SQL for easy integration

Once configured, automation can significantly reduce repeatable steps, reduce data input errors and ultimately reduce the time to obtain valid results.