Embedded software 2105452
Modular Remote Controller (RMC-100)
October 04, 2018
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1 Purpose

These release notes detail new features and modifications, functional changes, and bug fixes made to the remote modular controller (RMC-100) embedded software distributed in customer package 2105452.

**IMPORTANT NOTE:** This document includes release information on the most current version as well as several previous versions. The release details for the latest version is always described first.

2 Withdrawn software notice

The following customer package versions have been withdrawn and will not be supported. Plan to replace the software with a known working version or upgrade to the latest version as indicated in this document.

<table>
<thead>
<tr>
<th>Table 2-1: Withdrawn or earlier versions</th>
</tr>
</thead>
<tbody>
<tr>
<td>Component</td>
</tr>
<tr>
<td>Customer package</td>
</tr>
<tr>
<td>Operating System (OS)</td>
</tr>
<tr>
<td>Flash</td>
</tr>
</tbody>
</table>

3 Latest release

The latest software is available in customer package number 2105452-026. **Table 3-1** details the part numbers for the included components.

<table>
<thead>
<tr>
<th>Table 3-1: Software included in customer package 2105452-026</th>
</tr>
</thead>
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<tr>
<td>Component</td>
</tr>
<tr>
<td>Operating System (OS)</td>
</tr>
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<td>Flash</td>
</tr>
</tbody>
</table>

**IMPORTANT NOTE:** Customer package (2105452) versions 023 and 024, and OS (2105411) versions 024 and 025 were released internally and are skipped in this document.

4 Determine software part or version numbers

To determine the software part or version numbers currently installed in your device:

1. Connect to the device on PCCU entry mode.
2. On the navigation tree select the top node on the tree, or the station name.
3. Select the Registry tab.
4. Locate and take note of the following:
   a) Flash software part #.
   b) OS software part #.
5. If the part numbers of either the flash or OS match those listed in section 2, plan to update the software to the latest versions.

5 Software download instructions
Software is available for download from ABB sites. Review the following sections to determine how to locate and download software.

5.1 Software package components
Embedded software for the ABB Totalflow devices is distributed in packages. Packages may contain all or some of the components required for the device operation. Depending on the changes performed on each release, all or some components may have been modified. Packages may include:

- Operating system and boot software (OS, Boot)
- Main application (Flash)
- Default base device configuration file (Config)
- For more detailed description, see the Device Loader help topics available by clicking Help from PCCU.

5.2 Locating the software
Each customer package is identified by the software component included in the package and the part number and revision. For example:

- A package containing the flash for the RMC-100, will be identified as FLASH package (2105457-NNN), where NNN is the revision of the package.
- A package containing the operating system and flash software for the RMC-100 (also referred to as customer package, will be identified as Customer package (2105452-NNN), where NNN is the revision of the package.

5.3 Download packages from the ABB website
To download from the ABB website:
2. Scroll down to locate the product list.

Figure 5-1: ABB Totalflow website – Main page full product offering

3. Select the product name (RMC-100 or XCore) to display the product-specific web page.
4. Scroll down the product page, select the Downloads tab.

5. On the navigation pane (left), scroll down, select Software.

6. On the list pane (right), select the required software package.

7. Click Zip to download to your laptop.

8. Save the package in your local drive when prompted. Select Save as to choose the desired location on your drive if not saving in the default download folder.

9. Locate the file in your drive and extract the file from the downloaded Zip file. The extracted file has a .pkg extension.

**IMPORTANT NOTE:** For additional assistance to download software contact technical support.
6 Software update instructions

**IMPORTANT NOTE:** Ensure device and measurement data are saved or backed up before any software update. For details see the RMC user manual or select Help from the PCCU top tool menu.

6.1 Update instructions for 2105452-025

Updating the software on the RMC-100 for package number 2105452-025 requires the shutdown of the Totalflow application before updating the software.

6.1.1 Shutdown the Totalflow application

1. Start PCCU and connect to the device in Entry mode.
2. From the top menu select View and select Expert.
3. On the navigation tree, select the top node or station name.
4. On the Station Setup tab, scroll down to System Shutdown command.
5. Click value field next to System Shutdown and select Yes.

**Figure 6-1: System shutdown**

6. Click Send. Sending this command to the device will set the device to loader mode.
7. Click Close.

6.1.2 Update the software

Use the device loader utility to update the software in your device:

1. From the top PCCU tool bar, select the loader icon.
2. Establish a connection with the device.
3. When the device loader screen displays, click Help for detailed update instructions.

**IMPORTANT NOTE:** The Flash and OS should be updated when a new release is available

### 7 Release features
Features or enhancements for each version can be reviewed in this section.

**IMPORTANT NOTE:** Customer package (2105452) versions 023 and 024 were released internally and are skipped in this document.

### 7.1 Package number 2105452-026
The following enhancement is included in the customer package version 2105452-026:

US AGA3, US AGA7 and API Liquid tube applications can now run in Enhanced mode which activates the following new features.

#### 7.1.1 US AGA3 tube application.
- A new part number is designated to the tube application when it is running in Enhanced mode.
- Added capability to alarm on SP and DP out of the range of URL and Calibrated Span and various other conditions, and the capability to log the activation and clearance of these alarms.
- Added informational fields Facility Measurement Point, Company Name, Primary Meter Type and Heating Value Saturation Condition.
- Added capability to calculate Barometric Pressure from Location Elevation.
- Non-resettable volume, energy and mass accumulators are now rolled over independently when they cross the 1 trillion set point and a new event is logged when each one of these roll-over occurs.
— Added capability to calculate Compressibility and Density using GERG2008 method.
— Added support for new analysis components: Neopentane (neoC5), Hexane plus (C6+), Heptane plus (C7+) and Nonane plus (C9+).
— Added capability to log analysis in QTRs.
— A new event is logged when the tube application’s Device/App ID (aka. meter ID) or description changes.
— Volume calculation period is fixed at 1 second.

7.1.2 US AGA7 tube application.
— A new part number is designated to the tube application when it is running in Enhanced mode.
— Added capability to alarm on SP out of the range of URL and Calibrated Span and various other conditions, and the capability to log the activation and clearance of these alarms.
— Added informational fields Facility Measurement Point, Company Name and Heating Value Saturation Condition.
— Added capability to calculate Barometric Pressure from Location Elevation.
— Non-resettable volume, uncorrected volume, energy and mass accumulators are now rolled over independently when they cross the 1 trillion set point and a new event is logged when each one of these rollover occurs.
— Added capability to calculate Compressibility and Density using GERG2008 method.
— Added support for new analysis components: Neopentane (neoC5), Hexane plus (C6+), Heptane plus (C7+) and Nonane plus (C9+).
— Added capability to log analysis in QTRs.
— A new event is logged when the tube application’s Device/App ID (aka. meter ID) or description changes.
— Volume calculation period is forced to be the same as flow period which can be from 1 to 60 seconds by which 60 seconds is divisible.
— Added support for various input types: Synchronous Pulse, Manufactured Pulse, Flow Rate and Accumulator.
— Added No Flow Cutoff for all input types.
— Added support for multi-point K factors.
— Added support for multi-point meter factors.
— Added calculation and QTR logging of Meter Output (this was Counts for Pulse Inputs for un-Enhanced AGA7 tubes) and IV (this was uncorrected volume for un-Enhanced AGA7 tubes).

7.1.3 API Liquid tube application.
— A new part number is designated to the tube application when it is running in Enhanced mode.
— Added capability to alarm on PF out of the range of URL and Calibrated Span and various other conditions, and the capability to log the activation and clearance of these alarms.
— Added informational fields Facility Measurement Point, Company Name and Primary Meter Type.
— Added capability to calculate Barometric Pressure from Location Elevation.
— A new event is logged when the tube application’s Device/App ID (aka. meter ID) or description changes.
— Non-resettable indicated volume, indicated standard volume, gross standard volume, net standard volume, sediment & water volume and mass accumulators are now rolled over independently when they cross the 1 million set point and a new event is logged when each one of these rollover occurs.

7.2 Package number 2105452-025
No new features.

7.3 Package number 2105452-022
No new features.
7.4  Package number 2105452-021
The following enhancement is included in the customer package version 2105452-021:
   —  Added a command to view the ARP cache table from SSH

7.5  Package number 2105452-020
No new features.

8  Fixes
Bug or defect fixes for each version are described in this section.

IMPORANT NOTE: Customer package (2105452) versions 023 and 024 were released internally and are skipped in this document.

8.1  Package number 2105452-026
The following bugs are fixed:
   —  10567 – API Liquid App logs Flowing API Gravity incorrectly, when Input Density unit is in API and the input Flowing Density varies during a log period
   —  10566 – Memory leaks in Oil Custody Transfer app and Liquid Coriolis Data Interface app.
   —  10389 – Setting a Totalflow device to an invalid volume calculation type can crash the device.
   —  10322 – Remote configuration of Trip Contacts for AGA7 "DP/AVol/UVol" and SULIQUID "IV/PM/IV FR/Mass FR" not working
   —  10314 – Totalflow Crashes on a customer’s Modbus/TCP Server Configuration.
   —  10282 – Operations Periodic function R1 > Out does not transfer the value of input register of type AI such as 7.4.0 to output register of type Float such as 9.0.0.
   —  10280 – Bad value logged for Density in Liquid app when there is no flow.
   —  10270 – Oil Custody Transfer App causes a crash when used without a Level Master App.
   —  10269 – API liquid tube not being updated by Micromotion Coriolis via Liquid Coriolis Data Interface app.
   —  10084 – Device not not returning the correct IV formula for Sum(Counts / k-factor) * m.
   —  10059 – G5 out of memory for trends when using Remote Trend System.
   —  9789 – Coriolis Data fields Disappear on Coriolis Liquid Interface app screen

8.2  Package number 2105452-025
The following bugs are fixed:
   —  10284 – Observe late counts when connected to several XMVs. Use a MOXA device and set the Response Delay to 0.
   —  10228 – LCD display on device will continue to show a “Loading” message upon startup if there is no Device application present.
   —  9685 – Watchdog resets may be experienced by devices that result in restarts.

8.3  Package number 2105452-022
The following bugs are fixed:
   —  10244 - Trend File Utilities Application may display Trend.cfg and other non-related files within the list of Trend Files.
   —  10220 – More diagnostics data added to the Linux kernel logs to aid in troubleshooting.
   —  10219 – The Core Dumps directory do not have read permissions for the Totalflow user key.
   —  10215 – Reading string registers from terminal mode displays corrupted data due to buffer not being cleared between consecutive register get calls.
   —  10208 - System Log’s reset status lacks information.
   —  10206 – Oil Custody Transfer application causes a crash when used without a LevelMaster application.
— 10205 – Modbus corruption issue occurring in the field during calibration of RMC.
— 10204 – TFIO Modules disappear after watchdog reset.
— 10086 – During calibration process the checks and calibration points are duplicated even though the current readings are correct on new units.
— 10045 - RMC Operation may lock up and eventually watchdog reset when changing the number of periodic operations.
— 9989 – Security measures added for denial of service attacks and port flooding. SSH and SFTP have been upgraded to latest versions.
— 9967 – Unit Conversion APP not saving files to TFCold during update to ColdStart.
— 9984 - RMC-100 Display App and Units Convert system crash.
— 9835 - Stopping IEC resource may cause system reset on RMC
— 9816 – RMC not restoring large configurations after warm boot of the device.
— 9765 - Modbus Slave serial locks up device when changing Comm parameters.

8.4 Package number 2105452-021

The following bugs are fixed:
— 9770 – Onboard IO stops working.
— 9855 – If the gateway is statically configured, the device should ignore ICMP redirects.
— 9856 - The G5 Loader system should not require a shutdown to upgrade software.
— 9860 – Operations Application: User INI part number not being retained on power cycle and warm start.
— 9891 – Slow shutdown and restart of Totalflow during a software upgrade.
— 9893 - The Coriolis Interface application and the Gas Coriolis application are accessing data from the interface application. This causes the Gas Coriolis to lose one second at the top of hour in Hourly Log Records.

8.5 Package number 2105452-020

The following bugs are fixed:
— 9684 – Multiple Ethernet ports and connections can have an effect on the device being reset due to high amounts of network traffic.
— 9401 – Communication speeds lower than 9600 baud from devices communicating with an RMC when using RS-485, can have an effect on data transfers.

9 Known issues and workarounds

9.1 Issues

No known issues.
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