**Summary**
California Energy Commission’s EnergIIZE Commercial Vehicles program provides infrastructure incentives for charging infrastructure to support medium- and heavy-duty vehicles. One of four funding lanes, the EnergIIZE Public Charging Funding Lane supports site owners, developers or other charging owners and operators interested in deploying publicly available or shared charging infrastructure for medium- and heavy-duty electric vehicles.

**Application Period**
October 19 – November 3, 2023

**Funds available:**
- Up to 50% of the project cost; capped at $500,000 per public charging project
- Specific equity applicants or applicants with installing charging stations in disadvantaged or low-income communities may be eligible for awards up to $750,000 per public charging project

**Eligible projects**
- Must install DCFC of 150kW or greater
- Applicants are encouraged to provide infrastructure for at least one 350kW stub-out and prepare for 1MW charging rates

**Eligible costs**
- Direct Current Fast Chargers (DCFC)
- Transformers
- Meter mains and circuit breaker panels
- Demand management equipment
- One-time network or charge management software costs
- Switchgear
- Electrical panel upgrades
- Wiring and conduit
- Meters

**Eligible applicants**
If any of the following apply to the Applicant Team and project, the project is eligible for participation during this funding lane:
- Applicant Team includes an EV shared charging station developer, site owner, CaaS vendor, authorized lessee, or an authorized representative of a site where EV infrastructure will be installed and intended for shared use by two or more MD/HD fleets
- Applicant Team includes an EV public charging station developer, site owner, CaaS vendor, authorized lessee, or an authorized representative of a site where publicly available EV infrastructure will be installed and accessible to MD/HD EVs. The primary purpose of the proposed infrastructure is to be publicly available. Reservation systems may be utilized to facilitate access and promote higher rates of utilization and throughput
- Applicant Team includes a CaaS vendor of EV infrastructure for a project matching the description of either item 1 or 2 above, but chargers will be provided through the CaaS business model

**Next steps**
For more information on this program, visit the EnergIIZE program website.

To discuss EV charging infrastructure best practices, please contact the program team at ABB E-mobility: US-evci@abb.com

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**Eligible range of ABB E-mobility chargers**

- **ABB Terra 184**
  - 180 kW
- **ABB Terra HP**
  - 175 kW / 350 kW

The product images above link to detailed product data sheets including key features and technical specifications.
SUPERIOR CHARGERS
The highest quality and widest range of charging technology
- High quality: components, materials and designs in the widest power range
- Field tested: Built on more than decade of experience in all conditions and use cases
- Safety first: Third party certifications; company-wide health, safety and sustainability mandates.

SMARTEST SERVICES
The most flexible provider of smart, networked and remotely serviced chargers
- Business model enablement, technology integration teams and online connectivity
- High uptime: Remote and field service support team for exceptional charger availability
- Future-proof: Always up to date with latest standards and protocols

RELIABLE PARTNER
Vast experience designing and deploying EV charging technology
- Project and service excellence: Dedicated teams to support charger deployment and maintenance
- Human talent: unrivaled engineering and service organization
- Committed: Electrifying transportation for more than a decade

For more information about ABB E-mobility’s range of solutions for North America, including links to product data sheets, please see our “Powering e-mobility forward” portfolio brochure.

To learn more about charging deployment strategies that meet EV driver expectations while supporting operational goals, please read the ABB E-mobility white paper, “Charger reliability best practices.”