

OPERATION, MAINTENANCE, AND INSTALLATION GUIDE

Zenith ZTS T-series

For ZTS(D) T-series automatic transfer switches 1600-3000 A and ZTSCT T-series automatic transfer switches 400-3000 A, 208-480 Vac



Receiving, handling and storage

Read these safety instructions carefully before using this produce



Warning

Indicates a hazardous situation that, if not avoided, could result in death or serious injury.

Avertissement

Le message suivant est utilisé pour signaler une situation dangereuse qui, si elle n'est pas évitée, peut entrainer la mort ou des blessures graves.



Danger

Indicates a hazardous situation that, if not avoided, will result in death or serious injury.

Danger

Le message suivant est utilisé pour signaler toute situation dangereuse qui, si elle n'est pas évitée, entrainera la mort ou des blessures graves.

HAZARD OF EQUIPMENT OVERTURNING

When moving with a fork lift, do not remove the shipping packaging until the device is in its final location.

Failure to follow this instruction may result in personal injury or equipment damage.

Receiving and handling

Upon receipt, carefully inspect the transfer switch for damage that may have occurred during transit. If damage is evident, or there is visible indication of rough handling, immediately file a damage claim with the transportation company, and notify your local ABB sales office. Do not remove the shipping packaging until ready to install the switch.

Storage

If the unit will not be placed into service immediately, store the transfer switch in its original package in a clean, dry location. To prevent condensation, maintain a uniform temperature. Store the unit in a heated building, allowing adequate air circulation and protection from dirt and moisture. Storing the unit outdoors could cause harmful condensation inside the transfer switch enclosure.

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Apply appropriate personal protective equipment and follow safe electrical work practices.
- This equipment must only be installed and serviced by qualified electrical personnel.
- Before performing visual inspections, tests, or maintenance on the equipment, disconnect all sources of electric power. Assume that all circuits are live unless they are completely de-energized, tested, grounded, and tagged.
 Pay particular attention to the design of the power system. Consider all sources of power, including the possibility of backfeeding.
- Disconnect all sources of electric power before removing or making source side or load side connections to the transfer switch.
- Always use a properly rated voltage sensing device at all line and load connections to confirm transfer switch is disconnected from all live electrical sources.
- Turn off power supplying transfer switch before doing any other work on or inside switch.

Failure to follow these instructions could result in death or serious injury.

Operation, maintenance, and installation instruction

Automatic transfer switches, Zenith ZTS T-series ATS OPERATION AND MAINTENANCE INSTRUCTIONS, ZENITH ZTS T-SERIES ATS, CHAPTERS 1–8

INSTALLATION INSTRUCTIONS, ZENITH ZTS T-SERIES ATS, CHAPTERS 9–11 μ

Operation and maintenance instruction

Automatic transfer switches, Zenith ZTS T-series ATS

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1 Introduction

This manual describes the installation, basic operation, and maintenance of the Zenith ZTS(D) T-series 1600-3000 A and ZTSCT T-series 400-3000 A, 208-480 Vac automatic transfer switches, manufactured by ABB. Installation instructions for the transfer switch and available accessories can be found in Chapters 9 and 10.

1.1 Hazard Categories

The following important highlighted information appears throughout this document to warn of potential hazards or to call attention to information that clarifies a procedure.

Carefully read all instructions and become familiar with the devices before trying to install, operate, service or maintain this equipment.



Danger

Indicates a hazardous situation that, if not avoided, will result in death or serious injury.

Danger

Le message suivant est utilisé pour signaler toute situation dangereuse qui, si elle n'est pas évitée, entrainera la mort ou des blessures graves.



Warning

Indicates a hazardous situation that, if not avoided, could result in death or serious injury.

Avertissement

Le message suivant est utilisé pour signaler une situation dangereuse qui, si elle n'est pas évitée, peut entrainer la mort ou des blessures graves.



Caution

Indicates a hazardous situation that, if not avoided, could result in minor or moderate injury. Failure to comply with these instructions may result in product damage.

Attention

Le message suivant est utilisé pour signaler toute situation dangereuse qui, si elle n'est pas évitée, peut entraîner des blessures mineures ou modérées. Le non-respect de ces instructions peut entraîner des dommages au produit.



Notice

It is used to notify of practices not related to personal injury. Failure to comply with these instructions may result in product damage.

Avis

Il est utilisé pour faire part des pratiques non liées à des dommages corporels. Le nonrespect de ces instructions peut entraîner des dommages au produit.

1.2 Warranty

This document is based on information available at the time of its publication. While efforts have been made to ensure accuracy, the information contained herein does not cover all details or variations in hardware and software, nor does it provide for every possible contingency in connection with installation, operation, and maintenance. Features may be described herein that are not present in all hardware and software systems.

ABB Zenith assumes no obligation of notice to holders of this document with respect to changes subsequently made. ABB Zenith makes no representation or warranty, expressed, implied, or statutory, and assumes no responsibility for the accuracy, completeness, sufficiency, or usefulness of the information contained herein. No warrantees of merchantability or fitness for purpose shall apply.

Contact your local sales office if further information is required concerning any aspect of the automatic transfer switch operation or maintenance.

Warranty Period

The Warranty Period for ZTS T-series transfer switch products is twenty-four (24) months from the date of shipment.

Notes: This warranty is valid only in the United States and for products sold and installed within seller-specified countries.

Replacement parts are warranted for a period of 90 days when installed by a factory or an authorized service station.

Contact Service team at: +1 800 637 1738 or epis.pqservice@abb.com for 24-hour support.

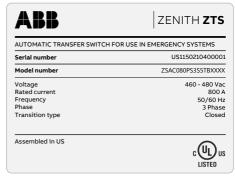


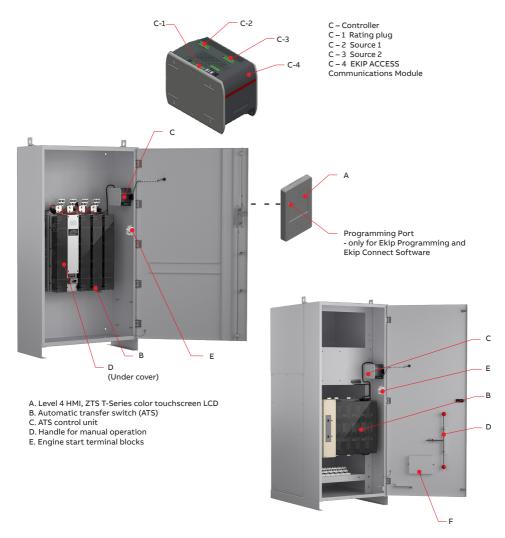
Fig. 1 Sample nameplate

Product Rating / Applicable Standards

For UL 1008 'withstand' and 'close on short circuit' ratings, refer to ABB publication number 1SCC303020C0201.

2 Product overview

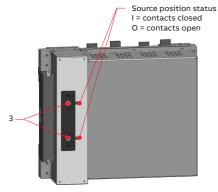
2.1 General overview

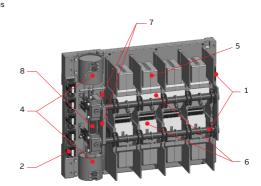


- A. Level 4 HMI, ZTS T-Series color touchscreen LCD
- B. Automatic transfer switch (ATS)
- C. ATS control unit
- D. Handle for manual operation
- E. Engine start terminal blocks
- F. Document holder (R5 only)

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Standard Transition Shown

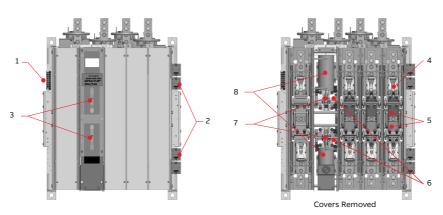




Covers Removed

B-ATS - R5

- 1. Customer Auxliary contact connection points
- 2. SCR Assemblies.
- 3. Customer manual operating ports
- 4. Transfer Coil Solenoids
- 5. Arc Chute Assemblies (Arc Quenching assemblies)
- 6. Movable Contact Assemblies
- 7. Position Limit Switches Auxiliary Contact Limit Switches
- 8. Mechanical Drive Assembly -mechanical interlock system



B-ATS - 63L

- 1. Customer Auxliary contact connection points
- 2. SCR Assemblies. Access by removing cover screws on side of panel (63L)
- 3. Customer manual operating ports
- 4. Arc Chute Assemblies (Arc Quenching assemblies)
- 5. Movable Contact Assemblies
- 6. Position Limit Switches Auxiliary Contact Limit Switches
- 7. Mechanical Drive Assembly -mechanical interlock system
- 8. Transfer Coil Solenoids

Operation types

In this table you can find the differences of the automatic transfer switch open, delayed, and closed transition operation types. Due to the different transition types, there are variances with HMI and on wiring of I/O contacts..

нмі

The HMI is the control interface (Human Machine Interface) of the ATS.

Zenith ZTS T-series has a color touchscreen LCD HMI with push buttons. The HMI is used for configuring parameters for automatic operation.

Operation types, ZTS T-series ATS		Ekip-modules suitable
Delayed transition, ZTSD Closed transition, ZTSCT	Open transition, ZTS	
S1 I OII S2	S1 S2	
711	<u> </u>	
Load	Load	

ZTS T-series HMI (with touch screen) and connections of control circuit

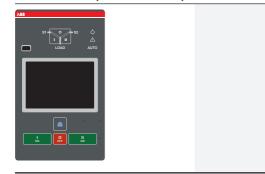


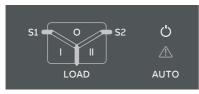


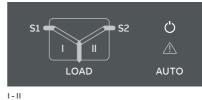


Table 1 The differences of level types / operation types and the suitability of Ekip-modules

2.2 LED functionality in HMI

LED functionality is common to every HMI-type.





I - O - II

 $Fig.\ 2\ On\ left: LEDs\ in\ OXB_, delayed/closed\ transition, I-O-II.\ On\ right: LEDs\ in\ OXA_, open\ transition\ I-II.$

LED Indication		Description
Power led		
(')	ON, fixed light	Power supply and communication present
	2 quick flashes/1 s	Power supply present, communication absent between switch and the HMI
AUTO	OFF	No power available for HMI.
S1 and S2 leds		
51 0 52	ON, fixed light	S1 or / and S2 is present and within user defined limits
	2 quick flashes/1 s	Undervoltage
	Flash/1 s, 90 %/10 % 🔲	Invalid frequency
	Flash/1 s, 10 %/90 % I	Unbalance
	5 flashes/1 s, 50 %/50 %	Overvoltage
	Flash/2 s, 50 %/50%	Incorrect phase sequence
	Flash/4 s, 50 %/50 %	Phase missing
	Flash/1 s, 50 %/50 % ■■	Generator stop delay ongoing
	OFF	No voltage

Continued on next page

I. II and 0 leds ON, fixed light | Switch position is indicated with fixed light in I, O or II led. Only one can be illuminated Flash/1 s, 50 %/50 % Indicating running time delay Load led ON Supply ok and connected to load OFF I Connected supply to load not ok or load disconnected (switch in O position) Auto led ON, fixed light Switch is in automatic mode \Diamond Flash/1 s, 50 %/50 % Test on load Flash/1 s, 90 %/10 % Test off load Flash/1 s, 10 %/90 % If blinks simultaneously with Alarm led then 'Remote control to S1','Remote control to S2'. 'Remote control to OFF' or 'Inhibit transfer' digital input is activated. 5 flashes/1 s, 50 %/50 % Autoconfig completed Alarm led OFF No alarms ON, fixed light Handle attached, locked, other alarm 2 quick flashes/1 s Control Alarm 5 flashes/1 s, 50 %/50 % Auto configuration ongoing Flash/1 s, 50 %/50 % Control Retry Flash/1 s, 10 %/90 % Auto mode off Flash/1 s, 10 %/90 % If blinks simultaneously with Alarm led

then 'Remote control to S1', 'Remote control to S2', 'Remote control to OFF' or 'Inhibit transfer' digital input is activated. If Auto led is fixed light then manual

retransfer is required.

Table 2 LED functionality, common to every HMI-type

2.3 Zenith ZTS(D) T-series features

Feature comparison	ZTS(D/CT) controls (Touch screen)	
A representation of the land	UL: 400-3000A (closed transition) 1600-3000A (open & delayed transition)	
Ampere sizes available	· · · · · · · · · · · · · · · · · · ·	
Rated voltage	208-480 Vac	
Rated frequency	50 / 60 Hz	
Phase system	Single and Three	
Number of poles	2, 3, and 4	
Neutral configuration		
Switched	Yes	
Product type		
Open transition (I - II)	Yes	
Delayed transition (I - O - II or II - O - I)	Yes	
Closed transition (I - O - II or II - O - I)	Yes	
Voltage and frequency settings		
Pick up SOURCE 1 Voltage	71-99 %, 101-119 %	
Drop out SOURCE 1 Voltage	70-98 %, 102-120 %	
Pick up SOURCE 2 Voltage	71-99 %, 101-119 %	
Drop out SOURCE 2 Voltage	70-98 %, 102-120 %	
Pick up SOURCE 1 Frequency	80.5-99.5 %, 100.5-119.5 %	
Drop out SOURCE 1 Frequency	80-99 %, 101-120 %	
Pick up SOURCE 2 Frequency	80.5-99.5 %, 100.5-119.5 %	
Drop out SOURCE 2 Frequency	80-99 %, 101-120 %	
Time delay settings		
Override momentary SOURCE 1 Outage, sec	0-60	
Transfer from SOURCE 1 to SOURCE 2, sec	0-3600	
Override momentary SOURCE 2 Outage, sec	0-60	
Transfer from SOURCE 2 to SOURCE 1, min	0-120	
Generator stop delay, min	0-60	
Center-OFF delay, sec	0-300	
Pre-transfer delay S1 to S2, sec	0-300	
Post-transfer delay S1 to S2 , sec	0-300	

Continued on next page

Feature comparison (continued)	ZTS(D/CT) controls (Touch screen)
Post-transfer delay S2 to S1, sec	0-300
Elevator Pre-signal delay S1 to S2, sec	0-60
Elevator Post-signal delay S1 to S2, sec	0-60
Elevator Pre-signal delay S2 to S1, sec	0-60
Elevator Post-signal delay S2 to S1, sec	0-60
Load shed delay, sec	0-60
Source failure detections	
No voltage	Yes
Undervoltage	Yes
Overvoltage	Yes
Phase missing	Yes
Voltage unbalance	Yes
Invalid frequency	Yes
Incorrect phase sequence	Yes
Features	
Controls	Touch + keys
LED indications for ATS, S1 and S2 status	Yes
Open transition - Standard digital inputs/outputs	2/1
Programmable digital inputs/outputs	Yes
Auto config (voltage, frequency, phase system)	Yes

Feature comparison (continued)	ZTS(D/CT) controls (Touch screen
Auto config (voltage frequency, phase system)	Yes
Source priority	SOURCE 1/2, No priority
Manual re-transfer	Yes
In-phase monitor	Yes
Genset exercising: on-load, off-load	Yes
In-built power meter module	Yes
Load shedding	Yes
Real time clock	Yes
Event log	Yes
Predictive maintenance	Yes
Harmonics measuring	Voltage, current
Field-mount accessories	
Auxiliary contacts for position indication	Yes
Digital input/output modules	Yes
12-24 Vdc aux supply module for controller	Yes
Communication modules	Yes
Connectivity	
Modbus RS485	Yes
Modbus/TCP	Yes
Profibus DP	Yes
ProfiNet	Yes
DeviceNet	Yes
Ethernet IP	Yes
Ekip Com Hub (monitoring via ABB Ability™: EDCS)	Yes
Enclosures	
Type 1, 3R, 4, 12, and 4X	Yes
For applications	
Mains - Mains	Yes
Mains - Generator ¹⁾	Yes

 $^{^{\}rm 1)}$ Contact ABB for applications with smaller than 20 KVA gensets.

Table 3 ATS features not limited to what is in the table above

2.4 Operation

Switching sequence / Automatic Open / Delayed transition

SOURCE 1 Priority (SOURCE 2 = Generator)

The switching sequence can be summarized in the following steps:

- 1. An anomaly occurs on SOURCE 1
- 2. Override momentary S1 outage delay
- 3. Generator start
- 4. SOURCE 2 OK
- 5. Transfer from S1 to S2 delay
- 6. Pre-transfer signal on
- 7. Load shed signal on
- 8. Pre-transfer S1 to S2 delay
- 9. Load shed delay
- 10. Transfer switch (SOURCE 1) to position O
- 11. Center-off delay (only with Delayed transition I O II type)
- 12. Transfer switch (SOURCE 2) to position II
- 13. Post-transfer S1 to S2 delay
- 14. Pre-transfer signal off

The re-transfer sequency can be summarized in the following steps:

- 1. SOURCE 1 is restored
- 2. Transfer from S2 to S1 delay
- 3. Pre-transfer signal on
- 4. Pre-transfer S2 to S1 delay
- 5. Transfer switch (SOURCE 2) to position O
- Center-off delay (only with Delayed transition I - O - II type)
- Transfer switch (SOURCE 1) to position I
- 8. Load shed signal off
- 9. Generator stop delay
- 10. Post-transfer S2 to S1 delay
- 11. Pre-transfer signal off
- 12. Generator stop
- 13. SOURCE 2 off

SOURCE 2 Priority (No generator)

The switching sequence can be summarized in the following steps:

- 1. An anomaly occurs on SOURCE 2
- 2. Override momentary S2 outage delay
- 3. Transfer from S2 to S1 delay
- 4. Pre-transfer signal on
- 5. Load shed signal on
- 6. Pre-transfer S2 to S1 delay
- 7. Load shed delay
- 8. Transfer switch (SOURCE 2) to position O
- 9. Center-off delay (only with Delayed transition I O II type)
- 10. Transfer switch (SOURCE 1) to position I
- 11. Post-transfer S2 to S1 delay
- 12. Pre-transfer signal off

The re-transfer sequence can be summarized in the following steps:

- 1. SOURCE 2 is restored
- 2. Transfer from S1 to S2 delay
- 3. Pre-transfer signal on
- 4. Pre-transfer S1 to S2 delay
- 5. Transfer switch (SOURCE 1) to position O
- 6. Center-off delay (only with Delayed transition I O II type)
- Transfer switch (SOURCE 2) to position I
- 8. Load shed signal off
- 9. Post-transfer S1 to S2 delay
- 10. Pre-transfer signal off

No Source Priority (Generator and load shed usage disabled)

The switching to available source can be summarized in the following steps:

- 1. An anomaly occurs on SOURCE 1
- 2. Override momentary S1 outage delay
- 3. Pre-transfer signal on
- 4. Pre-transfer S1 to S2 delay
- Transfer switch (SOURCE 1) to position O
- 6. Center-off delay (only with Delayed transition I O II type)
- 7. Transfer switch (SOURCE 2) to position II
- 8. Post-transfer S1 to S2 delay
- 9. Pre-transfer signal off

Switching sequence / Automatic

SOURCE 1 Priority (SOURCE 2 = Generator)

(Closed transition)

The switching sequence can be summarized in the following steps:

- Activate test on load (HMI or digital input)
- 2. Generator start
- 3. Run engine warm-up timer
- Activate pre-transfer/elevator pre-transfer signals and run timers if configured
- 5. Check source synchronization
- 6. Close SOURCE 2 contacts
- 7. Open SOURCE 1 contacts, start ETT timer (parallel mode)
- 8. Activate post-transfer/elevator post-transfer timers if configured

When an anomaly occurs in the source inuse, the re-transfer to available source can be summarized in the following steps:

- 1. SOURCE 1 is restored
- 2. An anomaly occurs on the SOURCE 2
- 3. Pre-transfer signal on
- 4. Pre-transfer S2 to S1 delay
- 5. Transfer switch (SOURCE 2) to position O
- 6. Center-off delay (only with Delayed transition I O II type)
- 7. Transfer switch (SOURCE 1) to position I
- 8. Post-transfer S2 to S1 delay
- 9. Pre-transfer signal off

The re-transfer sequence can be summarized in the following steps:

- Cancel test on load (HMI or digital input)
- 2. SOURCE 1 availability timer
- Activate pre-transfer/elevator pre-transfer signals and run timers if configured
- 4. Check source synchronization
- 5. Close SOURCE 1 contacts
- 6. Open SOURCE 2 contacts, start ETT timer (parallel mode)
- Activate post-transfer/elevator post-transfer timers if configured
- 8. Run engine cool down timer
- 9. Generator stop

SOURCE 2 Priority (No Generator)

The switching sequence can be summarized in the following steps:

- 1 Activate test on load (HMI or digital input)
- 2 Activate pre-transfer/elevator pretransfer signals and run timers if configured
- 3 Check source synchronization
- 4 Close SOURCE 1 contacts
- 5 Open SOURCE 2 contacts, start ETT timer (parallel mode)
- 6 Activate post-transfer/elevator posttransfer timers if configured

The re-transfer sequence can be summarized in the following steps:

- 1 Cancel test on load (HMI or digital input)
- 2 SOURCE 2 availability timer
- 3 Activate pre-transfer/elevator pretransfer signals and run timers if configured
- 4 Check source synchronization
- 5 Close SOURCE 2 contacts
- 6 Open SOURCE 1 contacts, start ETT timer (parallel mode)
- 7 Activate post-transfer/elevator posttransfer timers if configured

3 Operation of AutomaticTransfer Switch Equipment

3.1 Position indication

3.1.1 Position Indication - R5

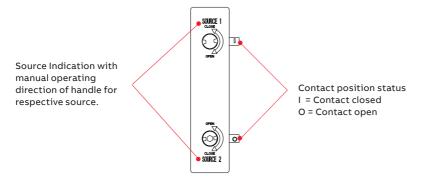
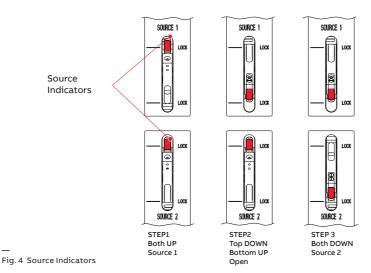


Fig. 3 View of Automatic Transfer Switch (Standalone) Panel Highlighting Customer Points of Interest.

Applicable for Standard, Delay, and Close Transition Type Automatic Transfer Switch Euipment.

3.1.2 Position Indication - 63L



3.2 Operation of Automatic Transfer Switch Equipment



Danger

Hazardous Voltage May Cause Severe Injury or Death

Manual opening and closing of the contacts shall only be performed with no power available

Failure to comply with these instructions may result in death or serious injury.

Danger

Une tension dangereuse peut causer des blessures graves ou la mort

L'ouverture et la fermeture manuelles des contacts ne doivent être effectuées qu'en l'absence d'alimentation électrique. Le non-respect de ces instructions peut entraîner la mort ou des blessures graves.



Warning

Improper Installation Operation and Maintenance

Ensure only qualified personnel install, operate, service and maintain all electrical equipment. DISCONNECT all power sources prior to installation, operation, service, and maintenance of all electrical equipment. These activities shall be performed only by certified ABB Zenith technicians or qualified electricians. Only use the charging handle to perform manual operation of the transfer switch. No motorized device shall be used as a substitute.

Failure to comply with these instructions may result in death or serious injury.

Avertissement

Installation, utilisation et maintenance inappropriées

Veillèz à ce que seul un personnel qualifié installe, utilise, révise et entrețienne tous les équipements électriques. DÉBRANCHEZ toutes les sources d'alimentation avant l'installation, l'utilisation, l'entretien et la maintenance de tous les équipements électriques. Ces opérations doivent être réalisées uniquement par des techniciens ABB Zenith agréés ou des électriciens qualifiés. Utilisez uniquement la poignée de charge pour faire fonctionner manuellement le commutateur de transfert. Aucun dispositif motorisé ne peut être utilisé comme appareil de substitution.

Le non-respect de ces instructions peut entraîner la mort ou des blessures graves.

NOTE: Prior to operating the ATS in manual mode, the HMI settings must be changed from Automatic transfer mode to Manual transfer mode (see Section 4.3).

- See Section 3.2.1 for R5 ATS manual operation procedure
- See Section 3.2.2 for 63L ATS manual operation procedure

3.2.1 Operation of Automatic Transfer Switch Equipment - R5

Stand-alone ABB Zenith automatic transfer switches are not designed to be operated manually under load. In the event the automatic transfer switch has to be operated manually, with no power available, please follow these steps:

- Verify all voltage input sources to the automatic transfer switch have been removed with proper LOTO procedures followed. Consider stored energy sources as well.
- Verify all load connections have been removed with proper LOTO procedures followed. Consider stored energy for load equipment as well.
- Insert the manual handle into the desired port of the automatic transfer switch (Fig. 6).

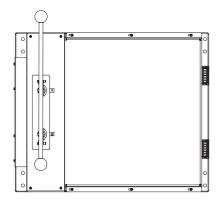


Fig. 5 Operating Handle Inserted for Manual Operation.

 Rotate handle with two hands, in the direction as shown on the markings, to achieve the proper contact state (Fig. 6).

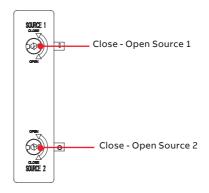


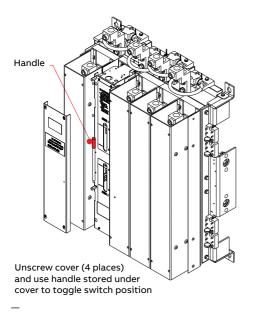
Fig. 6 Source 1, Source 2 Direction of Handle Rotation for Contact Closure

- 5. Verify that the rotation of the handle has come to full rest with markings clearly visible in the status window. Be sure to rotate the handle until no further travel is permissible, but DO NOT over-rotate. Over-rotation of handle may lead to equipment damage. Remove the manual operating handle and return it to the proper storage location before conducting any electrical transfers.
- To return to Automatic transfer mode, return both source contacts to Open position and return the HMI Transfer Settings to Automatic transfer mode (see Section 4.3).

3.2.2 Operation of Automatic Transfer Switch Equipment - 63L

- Verify all voltage input sources to the automatic transfer switch have been removed with proper LOTO procedures followed. Consider stored energy sources as well.
- Verify all load connections have been removed with proper LOTO procedures followed. Consider stored energy for load equipment as well.
- 3. Remove the cover and insert the manual handle (Fig. 7) into the desired port of the automatic transfer switch (Fig. 8).
- 4. Toggle handle to positions indicated in Fig. 4 to achieve desired contact state.

- Verify that handle has come to full rest and is in the "Lock" position indicated by the label. Be sure to toggle the handle until no further travel is permissible.
 - Remove the manual operating handle and return it to the proper storage location before conducting any electrical transfers.
- To return to Automatic mode, ensure both source contacts are in the Open position (Fig. 2) and return the HMI Transfer Settings to Automatic transfer mode (see Section 4.3).



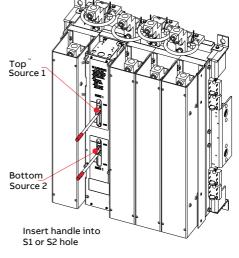


Fig. 7

Fig. 8

Note: The handle may only be inserted into one port at a time.

4 Navigating HMI menu

4.1 Start Menu



Fig. 9

Fig. 4.1 By touching on one of Start Menu choices, you can choose the Overviews -pages (upper left corner), Main Menu -pages (lower left corner), Analog Meters -pages (upper right corner) or Measures -pages (lower right corner)

Fig. 4.2 By touching on Start Menu upper left corner -image you can move to the Overviews -pages, where you will find Switch status and Supply info views, see the table below



Fig. 10



System Overview (Switch status)

Shows voltages and frequencies of both supplies and the switch position.

Supply info view

Shows voltages and frequencies of both supplies.

Temperature view

Shows the HMI, device and pole temperatures.

HMI temperature indicates ambient temperature where the ATS power panel is installed, when HMI is mounted to door.

Device temperature indicates the temperature inside the ATS controller.

Pole temperature indicates the temperature on the load side terminals.

Synchronization view (Enabled only when In-phase monitor is on)

Show the time to next sync, sync period.

Alarm List

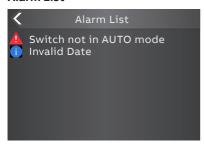


Fig. 11

By touching on the alarm indication on the lower edge of the screen you will get the Alarm List.

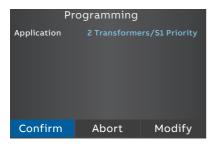


Fig. 13

After you have changed the parameter, go back in the menu by pressing the < on the top left corner or Home key and when prompted confirm changes by Confirm option.

On the lower edge of the screen you can see the Alarms. If you touch on the alarm you will get the Alarm List.



Notice

When a parameter is changed, always go back in the menu by pressing the home button and confirm the change when asked.

For more information, see chapter 6, Troubleshooting.

Description of the icons



Fig. 12

The location of the small icons and the alarms.

The small icons in System Overview -pages are:

On upper right corner

• o o Indicates the amount of pages and the page where you are at the moment



Auxiliary voltage connected

11:06 Time

- G₁ Application set up as Transformer-Generator. Generator start-up signal deactivated
- G[↑] Application set up as Transformer-Generator. Generator start-up signal activated

On upper left corner

60s Time delay, in Alarm list you can see the name of delay at the same time, e.g. Override S1 Fail

4.2 Using main menu and setting parameters

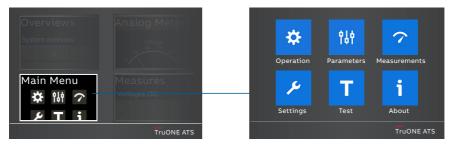


Fig. 14
By touching on Start Menu lower left corner -image you can move to the Main Menu page of Operation, Parameters, Measurements, Settings, Test and About, see the table below for the selections.



Information

When you have changed the parameter, go always back in the menu and confirm the change always when asked.



Information

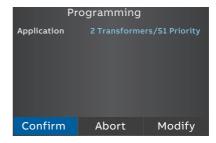
The default values are marked in the menu tree by *-marking.

Password



Fig. 15 Enter the password when asked, choose the right number by arrowheads and confirm, go forward entering number after number.

The default password is 00001, enter the password when prompted (see Fig. 15).



4.3 Menus and parameters

n		*Default
Alarm Reset	Reset any active switch failure, close II failure)	control alarms (open I failure, close I failure, open I
Bypass Time Delay		
	Bypass any currently rur	nning time delay
HMI Control Keys 1)		
	Enabled*	
	Disabled	
Energy Counters	Reset energy values	
Operation mode		
	AUTO*	Automatic switch control mode. 2)
	MAN Momentary	Manual operation mode but warning that device is in manual mode will be shown by HMI. ATS will automatically send and remove the generator start signal but use intervention is required to initiate transfe and retransfer.
	MAN Permanent	Manual operation mode but no manual mode warnings are shown by HMI. ATS will automatically send and remove the generator start signal but user intervention is required to initiate transfer and retransfer.
	MAN retransfer	Same as Automatic Operation Mode but automatic retransfer sequence is disabled Load will be kept on non-priority source until operator manually (by HMI or manual handle) or remotely operates the load bacl to priority source.

¹⁾ Note: Disables also 0-key in Delayed Transition models and Closed Transition models!

 $^{^{2)}}$ Note: When automatic mode parameter is confirmed there is 3 second delay before entering it.

arameters		*Default		
Sy	stem parameters			
494	Start Automatic Configuration			
	Power distribution systems (see Fig. 2.2)			
	Source 1	1 Phase, 2 Wire		
		1 Phase, 3 Wire (Split-Phase)		
		3 Phases, no Neutral (3ph3w)		
		3 Phase with Neutral (3ph4w)*		
		3 Phase, High-Leg Delta		
	Source 2	1 Phase, 2 Wire		
		1 Phase, 3 Wire (Split-Phase)		
		3 Phases, no Neutral (3ph3w)		
		3 Phase with Neutral (3ph4w)*		
		3 Phase, High-Leg Delta		
	Rated Voltage			
	(3ph), 380 V (3p	3 V (3ph), 220 V (3ph), 230 V (3ph), 240 V (3ph), 277 V (3ph), 347 V h), 400 V (3ph)* , 415 V (3ph), 440 V (3ph), 460 V (3ph), 480 V (3ph), V (1ph), 230 V (1ph), 240 V (1ph)		
	Rated Frequency			
	50 Hz*			
	60 Hz			
	Neutral Pole Location			
	Pole 4* 1)			
	Pole 1			
	Phase Sequence			
	ABC*			
	ACB			
	Not Enabled			

¹⁾ Overlapping neutral always on Pole 4, this cannot be changed.

Device Parameters	'	
In-phase Monitor		
Enable	Off*	
	On	
Synchronization Window	±110 % (±1* %)	A phase angle difference limits to restrict live to live source transfers unless both sources are within this certain window of electrical degrees.
Time Delays		
Override S1 Failure	060 s (2* s)	S1 priority: How long the device is waiting S1 recovery before starting transfer sequence to S2. S2 priority: How long the device is keeping the load on failed S1 although S2 is already available.
Transfer from S1 to S2	060 min (2* s)	S1 priority: How long the device is keeping the load on failed S1 after S2 becomes available. S2 priority: How long the device waits before transfer sequence back to available S2 begins. This delay is bypassed by 'Override S1 Failure' in case of S1 failure.
Pre-transfer signal 1 / 2 / 3	3 / 4	
Pre-transfer S1 to S2 Post-transfer S1 to S2 Pre-transfer S2 to S1 Post-transfer S2 to S1	0*300 s	Enabled only when any digital outputs is configured as 'Pre-transfer Signal'. Pre-transfer: How long the device is keeping
. 330 (1.41.13.13)		pre-transfer signal activated before transferring from S1 to S2 or S2 to S1.
		Post-transfer: How long the device is keeping pre-transfer signal activated after transferring from S1 to S2 or S2 to S1.
Center-Off	0*300 s	Only delayed transition I-O-II type. How long the switch is stopped at position O while transferring from S1 to S2 or from S2 to S1 and the original source is not completely down.

Center-OFF delay is bypassed in case all phases are missing from the original source

which we are leaving.

ers (continued)		*Defaul
Device Parameters (contuned)		
Time Delays (continued)		
Override S2 Failure	060 s (2* s)	S1 priority: How long the device is keeping the load on failed S2 although S1 is already available. S2 priority: How long the device is waiting S2 recovery before starting transfer sequence to S1.
Transfer from S2 to S1	0120 min (2* s)	S1 priority: How long the device waits before transfer sequence back to available S1 begins. This delay is overridden by 'Override S2 Failure' in case of S2 failure. S2 priority: How long the device is keeping the load on failed S2 although S1 is already available.
Elevator Pre-transfer signal	1/2/3/4	
Elevator Pre-signal S1-S2 Elevator Post-signal S1-S2 Elevator Pre-signal S2-S1 Elevator Post-signal S2-S1	0*60 s	Enabled only when any digital output is configured as 'Elevator pre-signal'. Pre-transfer: How long the device is keeping pre-signal activated before transferring from S1 to S2 or from S2 to S1.
		Post-transfer: How long the device is keeping pre-signal activated after transferring from St to S2 or from S2 to S1.
Generator Stop	060 min (5* min)	Enabled only when generator is in use. Generator cooling time, how long the device is keeping the generator running without load after returning to priority source.
Load Shed	0*60 s	Enabled only when any digital output is configured as 'Load Shed'. How long before the transfer from priority to non-priority source the device activates load shed signal.

ers (contunued)		*Defau
Device Parameters (continued)	
Generator Exercisers		Switch and generator functioning can be tested automatically and also periodically by using four independent exerciser events. Test on load function starts the generator and transfers the load to it. Test off load function only starts the generator for the duration of the event. Overlapping events are prioritized, event 1 has the highest priority.
Exerciser 1 / 2 / 3 /	′ 4	
St	tatus	Disabled*
		Non-periodic
		Daily
		Weekly
		Bi-weekly
		Monthly
		Yearly
Fu	unction	No Function*
		Test on Load
		Test off load
	uration nh:mm:ss)	00:00:0024:00:59 (00:01:00*)
	ime nh:mm)	Starting time of the event. 00:00*23:59
	ate (month day, ear)	Starting date of the event Jan 01, 2020 (*)
Application		
S1-Transformer/S2	-Generator*	
S2-Transformer/S1	-Generator	
2 Transformers/S1	Priority	
2 Transformers/S2	Priority	
2 Transformers/No	Priority	
Commit Transfer		
Off*		If priority source fails, device cancels the transfer sequence to non-priority source (generator) if priority source returns before non-priority source becomes acceptable.
On		If priority source fails, device countinues trans sequence to non-priority source (generator) even if priority returns before non-priority souce becomes acceptable. Retransfer sequen according to time delays.

rs (continued)		*Defau			
Device Parameters (continue	ed)				
High current alarm					
Status					
	Enabled	If measured current is higher than ten times th nominal value device will prevent all operation: and show high current alarm on-screen. After high current status is over, device will start operating normally.			
	Disabled*				
Alarm reset required					
	Yes	User confirmation is required before re- entering normal operation after high current status.			
	No*	Normal operation is started automatically after high current status.			
Transfer to Dead Source	е				
	On*	User can transfer to an unavailable source by using HMI keys I/II or by a remote command.			
	Off	Transfer to an unavailable source is disabled.			
Source Loss Center-Off Delay					
	On*	User can select whether to always run the 'center-off' timer or skip it if there is no voltag on any of the phases on the source from where the ATS is transferring from.			
	Off				
Source Loss Pre-Signal	Delay				
	On*	User can select whether to always run the pre signal delays 'elevator pre-signal S1-S2', 'elevator pre-signal S2-S1', 'pre-transfer S1 to S2', 'pre-transfer S2 to S1' timers or skip these if there is no voltage on any of the phases on the source from where the ATS			

Off

transferring from.

Measurements



Switch Diagnostic

SWILCII	Diagnostic		
	Total operations		I-O-II switches: Total number of transfers I-O, O-II, II-O and O-I. I-II switches: Total number of transfers I-II and II-I
Manual operations		rations	Total transfers operated by the handle.
	Number of load transfers Transfer time Source fail transfers		Total number of transfers I-II and II-I
			Time it took to transfer the load between sources (ms)
			Total number of automatic transfers due to source failures.
	Days energi	ized	
Total time on S1 Total time on S2		on S1	Hours
		on S2	Hours
	Time S1 available Time S2 available Last generator start Generator starting time		Minutes
			Minutes
			MMM DD, YYYY hh:mm:ss
			How long it took for the generator to become acceptable after latest start (s).
	In-phase time		How long it took for the in-phase monitor to achieve synchronized transfer (s).
Event L	og		
	View Log		250 time stamped events, latest first.
	Clear Log		Delete all log entries.
Harmonics			Harmonic components up to 15th are calculated for the selected phase.
	Measured	Disabled*	
	Phase	Phase 1	
		Phase 2	
		Phase 3	
	Voltage	Total distortion	THD for each phase of both voltage sources.
		S1 Components	Each harmonic component of the selected S1 phase.
		S2 Components	Each harmonic component of the selected S2 phase.
Power Factor			Enabled only when current measurement module is connected.

Active open

Active closed

Manual-Auto Mode

Contact

Type

NC

NO*

Continued on next page

failure, close I failure, open II failure, close II failure).

Toggle automatic/HMI control mode, input is active only in rising/falling edge according to contact type.

(continue	d)		*Defau	
Standard	I/O settings	(continued)		
0 01				
	Function	No function	Output disabled.	
		Alarm / Product availability*	Signals any active alarms or ATS being disable for automatic transfer operations.	
		Load Connected to S1	Switch in position I.	
		Load Disconnected	Switch in position O.	
		Load Connected to S2	Switch in position II.	
		Pre-transfer Signal 1	Signal is activated and transfer is delayed according to pre-transfer delay. Signal is kept activated according to post-transfer delay aft transfer.	
		Pre-transfer Signal 2	Signal is activated and transfer is delayed according to pre-transfer delay. Signal is kept activated according to post-transfer delay aft transfer.	
		Pre-transfer Signal 3	Signal is activated and transfer is delayed according to pre-transfer delay. Signal is kept activated according to post-transfer delay aft transfer.	
		Pre-transfer Signal 4	Signal is activated and transfer is delayed according to pre-transfer delay. Signal is kept activated according to post-transfer delay aft transfer.	
		Source 1 available	No anomalies in S1 voltage supply.	
		Source 2 available	No anomalies in S2 voltage supply.	
		Load Shed 1	Used for shedding non-essential loads before transferring to non-priority source. Signal is activated before transferring to non-priority source according to load shed delay and kept	

activated until load is transferred back to

priority source.

(continued)		*Defa
Standard I/O setting	gs (continued)	
O 01 (continue	ed)	
Function (cont	inued)	
	Elevator pre-signal 1	Signal is activated and transfer is delayed accordin to Elevator pre-signal delay. Signal is kept activate according to Elevator post-signal delay after transfer.
	Elevator pre-signal 2	Signal is activated and transfer is delayed according to Elevator pre-signal delay. Signal is kept activate according to Elevator post-signal delay after transfer.
	Elevator pre-signal 3	Signal is activated and transfer is delayed according to Elevator pre-signal delay. Signal is kept activate according to Elevator post-signal delay after transfer.
	Elevator pre-signal 4	Signal is activated and transfer is delayed according to Elevator pre-signal delay. Signal is kept activate according to Elevator post-signal delay after transfer.
Contact Type	NC	Active open.
	NO*	Active closed.
Modules (See Chapt	ter 5, Electronic access	ories)
System		
RESET to Facto	ory Setting	Restore default parameter values
Date 1)		Month day, year
Time 1)		Hours:Minutes
Language	English*	
	Italian	
	French	
	German	
	Spanish	
	Russian	
	Chinese	
New Password	I	Five digits
Temperature	Celcius*	
Unit	Fahrenheit	
Clock Format	24 h*	

¹⁾ Clock capacitor must be charged before inserting Date/Time. Clock capacitor is charged from source voltage (not AUX) and takes about 10 minutes. Clock capacitor keeps the date/time saved for 48 h in case of no source voltage available.

12 h

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s (continu	ed)	*Default
Standar	d I/O Settings (continued)	
View		
	Ammeter Phase	
	I Max*	
	Ne	
	L1	
	L2	
	L3	
	S1 Voltmeter Phase	
	V Max*	
	U12	
	U23	
	U31	
	S2 Voltmeter Phase	
	V Max*	
	U12	
	U23	
	U31	

		*Defaul
On-Loa	d Test Settings	
	Bypass Local Test	
		Bypass if Generator Fails*
		Stay on Generator
	Bypass Remote Test	
		Bypass if Generator Fails*
		Stay on Generator
	Bypass Generator Exerc	iser
		Bypass if Generator Fails*
		Stay on Generator
Test On	Load	Test generator with transferring the load. Test with switch transfer.
Test Of	f Load	Test generator without transferring the load. Test without switch transfer.
HMI Tes	t	Initiate display test screen and turn all LED's on. This function is not available when time delay is ongoing.

НМІ	HMI serial number		
	Software version		
	Software subversion		
	HMI Type code		
Controller Unit	Time		
	Date		
	Serial number		
	Normative		
	Controller software version		
	Controller software subversion		
Automatic Transfer Switch	TAG name		
	ATS Type Code		
	ATS serial number		
	Rated current		
	Number of Poles		
	ATS Type		

4.4 Analog meters and Measures

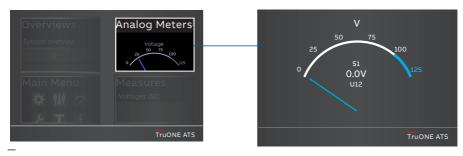


Fig. 16 By touching on Start Menu upper right corner -image you can find the analog meters information, see the table below.

Voltages (S1)

Voltages (S2)

Current

Active power

Apparent power

Energy counters



	Volt	ages	(S1)				
	U1	0.0	V	U12	0.0	٧	
	U2	0.0	V	U23	0.0	٧	
	U3	0.0	V	U31	0.0	٧	
	UO	0.0	V				
Ì					TruO	NE ATS	_

•000000

G₁ # 11:06

Fig. 17 By touching on Start Menu lower right corner -image you can find the measured data, see the table below

S1 Voltage meter

S2 Voltage meter

Current meter

Power meter

VAR meter

VA meter

5 Electronic accessories



Warning

Hazardous voltage may be present within the panel when connecting electronic accessories. Remove all sources of power to the ATS panel before connecting Ekip modules.

Avertissement

Une tension dangereuse peut être présente à l'intérieur du panneau lors de la connexion d'accessoires électroniques. Coupez toutes les sources d'alimentation du panneau ATS avant de connecter les modules Ekip.

Ekip Connect Sofware and Bluetooth and Programming -modules are suitable for all ZTS(D) 1600-3000 A and ZTSCT 400-3000 A, 208-480 Vac automatic transfer switches, refer to Chapters 5.1-5.3, in Q&M Manual for more details on:

- Ekip Connect -software
- Ekip Programming -module

Ekip Signalling and Com modules are suitable for all ZTS(D) 1600-3000 A and ZTSCT 400-3000 A, 208-480 Vac automatic transfer switches. These modules are mounted with auxiliary power supply module, OXEA1 (refer to Chapter 10.1 for further details).

Ekip-modules mounted with auxiliary power supply module are (see in O&M Manual):

- Ekip Signalling 2K-_
- Ekip Com modules
- Ekip Com Modbus RTU
- Ekip Com Profibus DP
- Ekip Com DeviceNet
- Ekip Com Modbus TCP
- Ekip Com Profinet
- Ekip Com EtherNet/IP
- Ekip Link

For details on usage of electronic accessories and Ekip connect software, refer detailed catalog



Fig. 18 Ekip Signalling, Com and Link -modules are mounted to automatic transfer switch OX_with a auxiliary power supply module, OXEA1

6. Troubleshooting



Any troubleshooting should be conducted by trained and authorized personnel only. Appropriate personal protective equipment (PPE) shall be used when troubleshooting the ATS panel. Hazardous voltage may be present. Disconnect all power sources before performing work inside the ATS panel. Failure to do so may result in serious injury or death.

Tout dépannage doit être effectué uniquement par un personnel formé et autorisé. Un équipement de protection individuelle (EPI) approprié doit être utilisé lors du dépannage du panneau ATS. Une tension dangereuse peut être présente. Coupez toutes les sources d'alimentation avant d'effectuer des travaux à l'intérieur du panneau ATS. Le non-respect de cette consigne peut entraîner des blessures graves ou la mort.

6.1 Alarms





Message	Fault	Action
Locked, Alarm LED on	Lock input activated	Unlock
Switch not in AUTO mode, Alarm LED on	Selector switch is in Manual or Inhibit mode, or HMI Operation is in "MANUAL or INHIBIT" mode	Turn Selector Switch into the AUTO position, or enable AUTO Operation in HMI settings
Phases crossed	Phase rotation of sources 1 and 2 are different	Connect the phases of both sources in the same order
S1 undervoltage	Voltage of source 1 is under the threshold level set in parameter "Dropout voltage, lower threshold"	Check the correlation between power source and device configuration
S1 overvoltage	Voltage of source 1 is over the threshold level set in parameter "Drop- out voltage, upper threshold"	Check the correlation between power source and device configuration
S1 phase missing	one or two phases of source 1 are Check missing	
S1 unbalance	Phases of source 1 are not symmetric	Check the power source
S1 phase rotation	Phase rotation of source 1 is different from the value of parameter "Phase sequence"	Connect the phases according to the configuration
S1 invalid frequency	Frequency of source 1 is out of range set in parameters "Drop-out frequency, upper threshold" and "Drop-out frequency, lower threshold"	Check the correlation between power source and device configuration
S2 undervoltage	Voltage of source 2 is under the threshold level set in parameter "Drop- out voltage, lower threshold"	Check the correlation between power source and device configuration
S2 overvoltage	Voltage of source 2 is over the threshold level set in parameter "Drop- out voltage, upper threshold"	Check the correlation between power source and device configuration
S2 phase missing	One or two phases of source 2 are missing	Check the power source and connections

Continued on next page

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6.2 Warnings





Message	Reason	
S1 and S2 not in sync	Voltage sources are not synchronized	
Voltage Not Calibrated	Calibration data in power module is invalid or unavailable	
Current Not Calibrated	Calibration data in current measurement module is invalid or unavailable	
Pole temperature warning	Measured pole temperature is near the alarm level	
Control Retry	Failed transfer sequence retry activated	
Auto Control Disabled	Device is in manual operating mode	
Local Bus	Module heartbeat error. Check connection. Can be cleared using "Alarm Reset".	
Configuration	Configuration session ports are open	
Clock capacitor charging	Real time clock is not yet operational, date & time setting is disabled as long as this warning is active. Clock capacitor is charged from source voltage (not AUX) and takes about 10 minutes	

Table 5 Warnings-list in level 3 and 4, LCD and touch control interfaces5

6.3 Information



Message	Description
Invalid Date	Date not set
Test on Load	Test on load sequence active
Test off Load	Test off load sequence active
Alarm/Product Availability	Digital output function activated
In Position I	Digital output function activated
In Position O	Digital output function activated
In Position II	Digital output function activated
Pre-transfer Signal 1	Digital output function activated
Pre-transfer Signal 2	Digital output function activated
Pre-transfer Signal 3	Digital output function activated
Pre-transfer Signal 4	Digital output function activated
Source 1 Available	Digital output function activated
Source 2 Available	Digital output function activated
Load Shed	Digital output function activated
Emergency Stop	Digital input function activated
Remote Test on Load	Digital input function activated
Remote Test off Load	Digital input function activated
Inhibit ATS	Digital input function activated
Manual Retransfer	Digital input function activated
Priority S1	Digital input function activated
Priority S2	Digital input function activated
Inhibit Transfer	Digital input function activated
Bypass Running Delays	Digital input function activated
Remote Control to S1	Digital input function activated
Remote Control to Off	Digital input function activated
Remote Control to S2	Digital input function activated
Alarm Reset	Digital input function activated
Manual-Auto Mode	Digital input function activated

Table 6 Info statements in level 3 and 4, LCD and touch control interfaces

7 Technical data

7.1 General technical data

Automatic transfer switch, power circuit	Value	Remark
Rated operational voltage	200-480 Vac	
Rated frequency	50 / 60 Hz	
Rated impulse withstand voltage	12 / 8 kV	
Operating times	See Table 7.3	
Automatic transfer switch, control circuit	Value	Remark
Voltage supply	200-480 Vac	
Operating voltage range	±20 %	
Voltage measurement accuracy	1 %	
Rated frequency	50 / 60 Hz	
Operating frequency range	±20 %	
Frequency measurement accuracy	0.5 %	
Rated impulse withstand voltage	6 kV	

Automatic transfe	er switch, I/O contacts	Cabling	Rating / Remark
Generator start/stop ² Cable size:		".081.5 mm² 2816 AWG"	Stripping length; 6,5 mm, 0,255"
	Generator 1 start/stop NC	T8 - 1	
	Common 1, voltage supply	T8 - 2	5 A@250 Vac (AC-1), 5 A@30 Vdc
	Generator 1 start/stop NO	T8 - 3	
123456	Generator 2 start/stop NC	T8 - 4	
	Common 2, voltage supply	T8 - 5	5 A@250 Vac (AC-1), 5 A@30 Vdc
	Generator 2 start/stop NO	T8 - 6	
Output relay featu	res Cable size:	".081.5 mm² 2816 AWG"	
	Common, voltage supply 1	T7 - 1	5 A@250 Vac (AC-1), 5 A@30 Vdc
	Programmable output 1	T7 - 2	
$^{\prime}$ 1 2 3 4 5 6 7 8	Common, voltage supply 2	T7 - 3	5 A@250 Vac (AC-1), 5 A@30 Vdc
17	Programmable output 2	T7 - 4	
	Common, voltage supply 3	T7 - 5	5 A@250 Vac (AC-1), 5 A@30 Vdc
	Programmable output 3	T7 - 6	
	Common, voltage supply 4	T7 - 7	5 A@250 Vac (AC-1), 5 A@30 Vdc
	Programmable output 4	T7 - 8	
¹ Refer to programmir	ng/I/O packages for terminal usage		
Fire Fighting applications Cable size:		".081.5 mm² 2816 AWG"	Only in ZTSD/CT-types, delayed/ closed transition, I-O-II or II-O-I
	Fire fighting input 24 Vdc (+)	T9 - 1	
123456	Fire fighting input 24 Vdc (-)	T9 - 2	
Input contact features Cable size		".081.5 mm² 2816 AWG"	"Do not connect to any power supply"
Common input		T9 - 3	24 Vdc 5 mA
	Level 4		Level 4 = HMI with touch screen
	Programmable input 1 (default, Emergency stop)	T9 - 4	
123456	Programmable input 2 (default, Remote test on load)	T9 - 5	
	Programmable input 3 (default, Remote test off load)	T9 - 6	Only in ZTSD/CT-types, delayed/ closed transition, I-O-II or II-O-I

 $^{^1}$ Refer to programming/I/O packages for terminal usage

 $^{^2}$ Cable size recommended between Generator start/stop terminal block and ATS is 2.1...3.3 mm2 (14...12 AWG)

	AC15		AC12		AC	13
Ue/[V]	le/[A]	Ue/[V]	le/[A]	P/[W]	le/[A]	P/[W]
230	6	24	10	240	2	50
400	4	72	4	290	0.8	60
415	4	125	2	250	0.55	70
690	2	250	0.55	140	0.27	
		440	0.1	44		

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Table 8 Technical data for auxiliary contacts according to IEC 60947-5-1, for OA1G_, OA3G_

Recommended Operating / Storage Temperature

Do not store the automatic transfer switch in corrosive environments above LC1 (sea salt mist) and G1 as per ANSI/ ISA-S71.04-1985. Failure to comply with these instructions may result in product damage. Store the automatic transfer switch and related accessories in a clean, dry location in their original packaging.

Environmental	Value
Operating temperature	-20 +65 °C
Transportation and storage temperature	-20 +75 °C
Altitude	Up to 2000 m

Table 9 General technical data of automatic transfer switch

Туре	Voltage [Vac]	Nominal current* [A]	Contact transfer time¹ I-II or II-I [ms]
ZTSCT 400-1200A	208 - 480	40-45	<75
ZTS 1600-3000A	208 - 480	65	<75
ZTSD 1600-3000A	208 - 480	65	<75
ZTSCT 1600-3000A	208 - 480	65	<75

¹Under nominal conditions

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Table 10 Specified technical data of operating times

²All times consider that all timers are set to "0"

7.2 Circuit diagrams

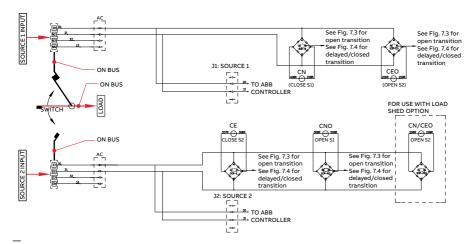


Fig. 19 ZTS, Single phase circuit diagram

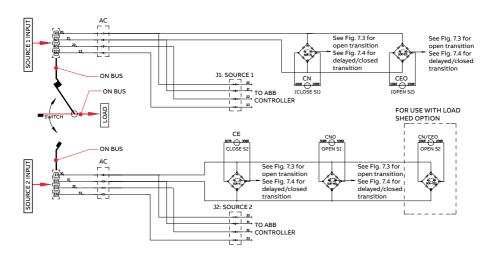


Fig. 20 ZTS, 3 phase circuit diagram



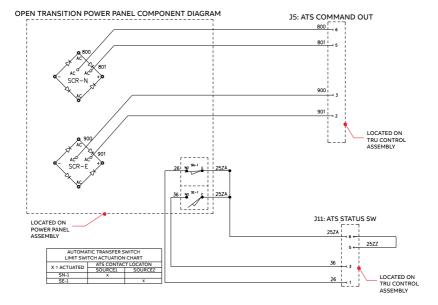


Fig. 21 ZTS, Open transition system diagram

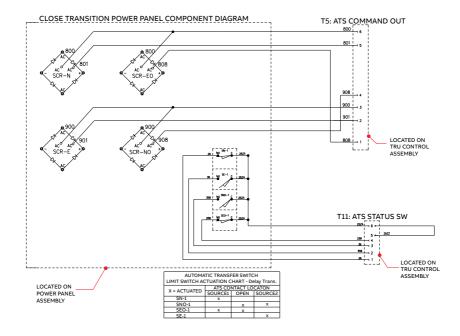


Fig. 22 ZTS, Delayed/closed transition system diagram

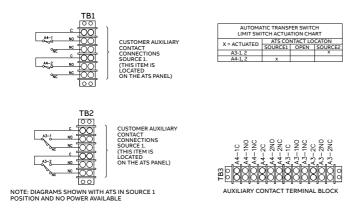


Fig. 23 ZTS, R5, Customer auxiliary contact connections

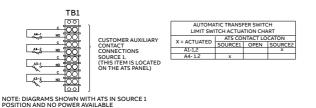


Fig. 24 ZTS, 63L, Customer auxiliary contact connections

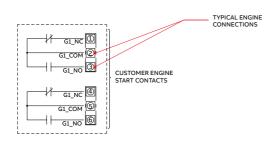


Fig. 25 ZTS, Engine start contact connections

7.3 Overall Dimensions

ZTS series dimensions and weights, UL Type 1 Enclosure Dimensions² in (mm) **ATS Rating** Ref. Weight¹ Model (A) Poles **Figure** lb (kg) Width (A) Height (B) Depth (C) 2 Α 410 (186) 40 (1016) 74 (1880) 19.5 (495) 400 3 40 (1016) 74 (1880) Α 410 (186) 19.5 (495) 4 Α 440 (220) 40 (1016) 74 (1880) 19.5 (495) 40 (1016) 74 (1880) 19.5 (495) 2 Α 410 (186) 600 3 Α 410 (186) 40 (1016) 74 (1880) 19.5 (495) 4 Α 440 (220) 40 (1016) 74 (1880) 19.5 (495) **ZTSCT** 2 Α 460 (209) 40 (1016) 74 (1880) 19.5 (495) 800 3 Α 460 (209) 40 (1016) 74 (1880) 19.5 (495) 4 Α 510 (231) 40 (1016) 74 (1880) 19.5 (495) 2 40 (1016) 74 (1880) Α 500 (227) 19.5 (495) 1000-1200 3 Α 500 (227) 40 (1016) 74 (1880) 19.5 (495) 4 Α 550 (249) 40 (1016) 74 (1880) 19.5 (495) 3 В 1375 (624) 35.5 (902) 90 (2286) 47.8 (1214) ZTS, ZTSD 1600-3000 **ZTSCT** 4 1480 (671) В 35.5 (902) 90 (2286) 47.8 (1214)

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Table 11 Overall dimensions

¹Enclosures Type 3R, 12, 4, and 4X weights are up to 22 % greater than Type 1 Enclosures.

²Enclosures Type 3R, 12, 4, and 4X dimensions differ. Consult Tech Support for details.

8. Maintenance



Warning

Any maintenance should be conducted by trained and authorized personnel only. Appropriate personal protective equipment (PPE) shall be used when performing maintenance on the ATS panel. Hazardous voltage may be present. Disconnect all power sources before performing work inside the ATS panel. Failure to do so may result in serious injury or death.

Avertissement

Toute maintenance doit être effectuée uniquement par un personnel formé et autorisé.

Un équipement de protection individuelle (EPI) approprié doit être utilisé lors du dépannage du panneau ATS. Une tension dangereuse peut être présente. Coupez toutes les sources d'alimentation

avant d'effectuer des travaux à l'intérieur du panneau ATS. Le non-respect de cette consigne peut entraîner des blessures graves ou la mort.

Maintenance Principle

The Zenith ZTS(D) T-series 1600-3000 A and ZTSCT T-series 400-3000 A, 208-480 Vac automatic transfer switches are designed so that the contacts last their designed lifetime without any routine maintenance needs. If there are abnormal conditions such as a fault or overload without adequate protection, or extreme environment conditions, a failure of ATS components may occur. Some components may be replaceable. Refer to Chapter 11 for replacement parts.

On the other hand, when the contacts have seen an event, or have met the end of their lifetime, the whole switch should be replaced – which can be done easily by replacing the complete power panel within the enclosure.

In the case you suspect a failure may be due to manufacturer defect and covered under warranty, see Chapter 1.3.

Routine Inspection

ABB recommends a routine (such as annual) inspection to, e.g., check electrical termination temperatures, ensure unit is clean, check voltage levels, test transfers, # of operations, etc. to ensure everything is in proper working order.

Recommended annual inspection includes:

- Review event log
- Check number of operations and other switch status figures
- Visual inspection both inside and outside of enclosure for damage or debris
- Test transfer of load
- Observe voltage levels of both sources within expected range
- Cable lug torque verification

9. Panel installation

Before mounting the product, please, check the product identification from the product identification label. This label indicates the product model (type number), some important technical data information, minimum enclosure size, suitable wire information, etc.



Votice

Final inspection of the equipment should be performed prior to energizing the automatic transfer switch.

Remove any dirt or debris that may have collected during shipment or installation. NEVER use compressed air. Doing so could drive dirt or other foreign objects into electrical or mechanical components, which could cause damage. Use an industrial-quality vacuum cleaner to remove any dirt or foreign objects.

Be certain all cable connections are correct and that the phase rotation of both sources match.

Inspect the engine start connections and verify the correct connection of all control wires.

Check all programmable set points and adjust as necessary. In addition, adjust any optional accessories as required.

Be certain that the actual lug torque values are within the requirements outlined in the instruction book to ensure the integrity of power connections.

Check to be sure that all covers and barriers are properly installed and fastened.

If any damage is found or suspected, file a claim as soon as possible with the carrier, and notify the nearest ABB Zenith representative, or call 1-800-637-1738.

9.1 Basic Tools for Installation and Maintenance

Tool	Task
1/4" to 1/2" Allen head socket driver	Power cable connection
	Torqueing of the lugs and other hardware as required.
Torque wrench	Range of device to be 50 - 500 in-lbs (5-57 N-m)
	Torqueing of control wire terminations, auxiliary contact
Torque screwdriver	input terminals. 5 - 25 in-lbs (0.5 - 2.8 N-m)
Wire cutters/wire crimpers	Auxiliary contacts wire installation, Options installation
	Trouble shooting tool for measuring incoming voltage,
Voltmeter	frequency, continuity and control signal transmission.
Controller default password 00001	Changing parameters within the controller

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Table 12 Required tools for common installation and maintenace tasks

9.2 Equipment Inspection and Storage



Warning

When performing a hi-pot or dielectric test on the power section of the ATS panel, DISCON-NECT the complete electronics and controller section of the ATS from the power section to avoid potential damage to the electronics.

Avertissement

Lors de la réalisation d'un test hipot ou diélectrique sur la section d'alimentation du panneau ATS, DÉBRANCHEZ toute la section électronique, le contrôleur et le mécanisme de l'ATS de la section d'alimentation pour éviter tout dommage potentiel à l'électronique.

Once you have received the transfer switch, inspect it for any damage. This includes damage to the enclosure, power panel, control panel and wiring harness. If any damage is found or suspected, file a claim as soon as possible with the carrier and notify the nearest ABB Zenith representative.

Before installation, if it is necessary, store the transfer switch in a clean dry place, protected from dirt and water. Provide ample air circulation and heat, if necessary, to prevent condensation.

See table 8 for recommended storage and ambient operating temperatures.

9.3 Lifting and Mounting the Panel

Lifting guidelines

Adequate lifting means must be used to mount the transfer switch into place. The recommended method for moving the ATS, up to 3000 A, is with lifting strap and lifting equipment rated for the equipment weight.

Lifting, Mounting and Installation

The safe operation of your switch at all times is paramount to ABB. Please recognize that hazardous voltages and currents can exist during normal operation, and any maintenance on the transfer switch must be performed utilizing appropriate safety measures. Installation, adjustment, maintenance or removal of the switch must only be carried out by qualified personnel and with all power to the switch turned off. It is recommended that only qualified electricians be allowed to install or provide maintenance on the switch.

Prior to installation, store the transfer switch in a clean dry location, protected from dirt and water. Provide ample air circulation and heat if necessary to prevent condensation. See table 8 for recommended storage and ambient operating temperatures.

ABB Zenith automatic transfer switches are packaged as per the standard packaging regulatory standards requirement suitable for domestic and international shipment through all modes of transportation (air, sea and road). Once you unpack the units, please make sure all the components are received as per the BOM. For any missing items, contact your local ABB Zenith service representative.



Danger

Hazardous Voltage can Cause Severe Injury or Death

Turn OFF all power before installation, adjustment, or removal of transfer switch or any of its components.

Danger

Une tension dangereuse peut causer des blessures graves ou la mort

Coupez l'alimentation avant d'installer, de régler ou de retirer le commutateur de transfert ou l'un de ses composants.



Warning

Due to hazardous voltages and currents, ABB recommends that an ABB Certified technician or a qualified electrician perform the installation & maintenance of the switch.

Avertissement

En raison des tensions et courants dangereux, ABB recommande que l'installation et la maintenance du commutateur soient effectuées par un technicien certifié ABB ou un électricien qualifié.



Danger

Hazardous Voltage can Cause Severe Injury or Death

Automatic Transfer Switch Equipment must be electrically grounded. Failure to do so may result in malfunction of the switch and possible damage to surrounding equipment.

Danger

Une tension dangereuse peut causer des blessures graves ou la mort. L'équipement du commutateur de transfert

automatique doit être mis à la terre. Le non-respect de cette consigne peut entraîner un dysfonctionnement du commutateur et des dommages éventuels aux équipements environnants.



Warning

Before drilling conduit entry holes or any accessory mounting holes, cover and protect the switch and control panel to prevent dirt and metal fragments from entering the mechanical and electrical components.

Avertissement

Avant de percer des trous d'entrée des conduits ou des trous de montage des accessoires, couvrez et protégez le commutateur et le panneau de commande pour éviter que des saletés et des fragments métalliques ne pénètrent dans les composants mécaniques et électriques.



Warning

Not following ABB lifting guidelines may result in severe injurt or death.

Avertissement

Le non-respect des directives de levage d'ABB peut entraîner des blessures graves ou la mort.

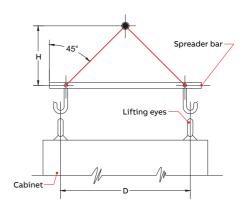
Lifting Guidelines for Enclosed Automatic Transfer Switches

- ABB Zenith automatic transfer switches are mounted onto a wooden pallet using bolts and nuts. Please remove the bolts and nuts prior to lifting.
- ABB Zenith Automatic Transfer Switch enclosures have the provisions for lifting through the standard overhead lifting device.
- Position the lifting device across the top of the enclosure. Engage the lifting hooks and adjust lifting positions such that the hooks are pointing outward.
- Refer to Table 11 for the weight information, or the dimensional drawing for the center of gravity dimensional drawing for the center of gravity (denoted as CG), weight information, lifting provision, and anchoring hole pattern on lower mount C-channels.
- 5. While lifting the unit using lifting chains, it is recommended to maintain a 45° angle as shown in Fig. 27.
- 6. Refer to Fig. 26 for lifting provisions on the enclosure top.
- 7. ABB Zenith Automatic Transfer Switch units should be lifted using propelyrated lifting devices.

Lifting eyelets



Fig. 26 Automatic Transfer Switch Enclosed Assembly Lifting locations



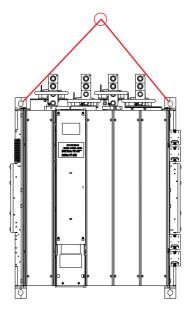
Note: When lifting the switch using a spreader bar, height H must be equal to half of distance D

Fig. 27 Recommended Lifting Angle

Lifting Guidelines for Open Style Automatic Transfer Switch

- ABB Zenith Open style ATS units are mounted onto a wooden pallet using required brackets.
- 2. Electrical Panel and Auxiliary Panels are mounted onto the wooden pallet using separate brackets.
- Controller and other electronic components are mounted inside a separate cardboard box on the wooden pallet.
- Refer to Table 11 for the weight information, or the dimensional drawing for the center of gravity dimensional drawing for the CG, weight information, and lifting provisions to select the properly-rated lifting devices.

- While lifting the unit using lifting chains, it is recommended to maintain a minimum of a 45° angle as shown in Fig. 27.
- ABB Zenith Automatic Transfer Switch units should be lifted using propely-rated lifting devices.



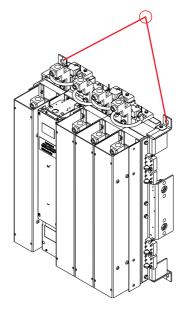


Fig. 28 & 29 Lifting points

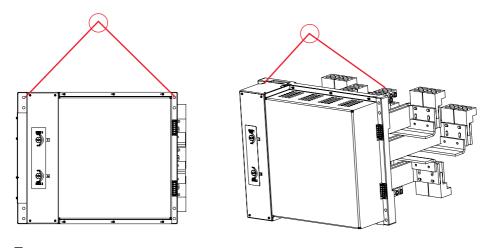


Fig. 30 & 31 R5 Lifting points

9.4 Mounting the automatic transfer switch

9.4.1 Mounting hole dimensions

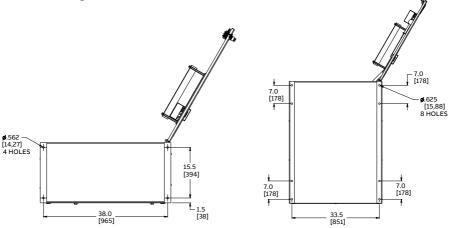


Fig. 32 Automatic transfer switches, Floor mounting hole dimensions for 63L 400-1200 A.

Fig. 33 Automatic transfer switches, Floor mounting hole dimensions for R5 1600-3000 A.

9.4.2 Mounting hole dimensions (stand-alone ATS, no enclosure)

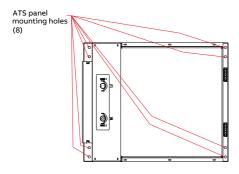


Fig. 34 Automatic transfer switch mounting hole locations – R5

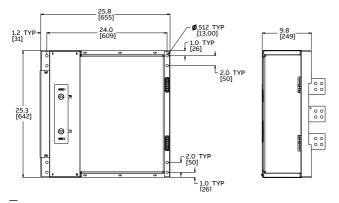


Fig. 35 Automatic transfer switch mounting hole dimensions – R5 3-pole

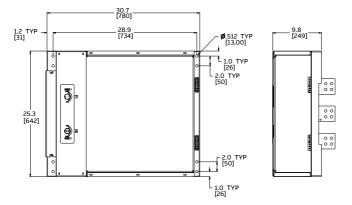


Fig. 36 Automatic transfer switch mounting hole dimensions - R5 4-pole

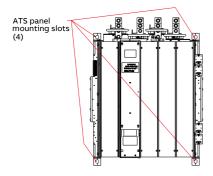


Fig. 37 Automatic transfer switch mounting hole locations - 63L

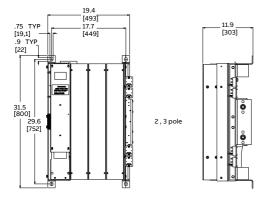


Fig. 38 Automatic transfer switch mounting hole dimensions – 63L 2-pole & 3-pole

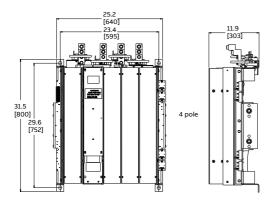


Fig. 39 Automatic transfer switch mounting hole dimensions – 63L 4-pole

9.5 Wire Connection



AL/CU UL Listed Solderless Screw-Type Terminals for External Power Connections

	ATS Rating				Cables	Cables - Tightening Torque ¹ ,
Model	(A)	Source/Load	Lug Type	Wire Range	per pole	lb-in (N-m)
		Source 1 / Source 2 / Load	S-1422	4 AWG - 600 MCM or 1/0 - 250 MCM	1 or 2	500/56.5
	400	Source 1 / Source 2 / Load	S-1422	4 AWG - 600 MCM or 1/0 - 250 MCM	1 or 2	500/56.5
		Source 1 / Source 2 / Load	S-1422	4 AWG - 600 MCM or 1/0 - 250 MCM	1 or 2	500/56.5
		Source 1 / Source 2 / Load	S-1393F	2 AWG - 600 MCM	2	500/56.5
77667	600	Source 1 / Source 2 / Load	S-1393F	2 AWG - 600 MCM	2	500/56.5
ZTSCT		Source 1 / Source 2 / Load	S-1393F	2 AWG - 600 MCM	2	500/56.5
		Source 1 / Source 2 / Load	S-1392F	2 AWG - 600 MCM	4	500/56.5
	800	Source 1 / Source 2 / Load	S-1392F	2 AWG - 600 MCM	4	500/56.5
		Source 1 / Source 2 / Load	S-1392F	2 AWG - 600 MCM	4	500/56.5
		Source 1 / Source 2 / Load	S-1392F	2 AWG - 600 MCM	4	500/56.5
	1000- 1200	Source 1 / Source 2 / Load	S-1392F	2 AWG - 600 MCM	4	500/56.5
		Source 1 / Source 2 / Load	S-1392F	2 AWG - 600 MCM	4	500/56.5
ZTS		Source 1 / Source 2 / Load	S-1399R	2 AWG - 600 MCM	8	500/56.5
ZTSD	1600- 3000	Source 1 / Source 2 / Load	S-1399R	2 AWG - 600 MCM	8	500/56.5
ZTSCT		Source 1 / Source 2 / Load	S-1399R	2 AWG - 600 MCM	8	500/56.5

¹Do not exceed this value - may cause damage to switch, voiding warranty

Table 13 Power Cable Torque Requirements

Refer to product catalog for other lug options.

9.6 Final Equipment Inspection

Prior to energizing the transfer switch:

- Remove any debris incurred, with a vacuum, due to shipment or installation.
- 2. Verify that all cabled connections are correct and that phase rotation of both sources match.
- 3. Check engine start connections.
- 4. Verify the correct connection of all control wires.
- 5. Check settings of all timers and adjust as necessary.
- 6. Adjust any optional accessories as required.
- 7. Check the lug torque values of the power connections.
- 8. Make sure that all covers and barriers are installed and properly fastened.

Each ABB Zenith transfer switch is factory wired and tested. A complete information package is furnished with each switch which includes:

- Sequence of operation.
- Description and operation of all accessories supplied.
- Power panel connection diagram and schematic.
- Description and identification of all customer field connections.

Installation of ABB Zenith transfer switches includes:

- Mounting the transfer switch cabinet.
- Connection of Source 1, Source 2, and Load cables or bus bars.
- Connection of external control circuits as required.

9.7 Initial Energizing

Before proceeding, refer to the information package supplied with the ATS and read and understand the information on all accessories provided, including this complete document.

Before energizing the panel

 Confirm that installation has been performed by a qualified person and in accordance with NFPA 70 (NEC).



Notice

This installation should be properly operated and maintained in accordance with the safety practices of NFPA 70E.

- Confirm rating label matches the installed application. Rating label is located inside the panel enclosure.
- Confirm that cables are connected properly and torqued according to the ATS labeling.
- 4. Verify that the enclosure ground connection is properly terminated.
- Confirm that control wiring for engine start is properly terminated to the engine start contac. Additionally, connect all applicable digital I/O, communications, and auxiliary contact wiring.
- Ensure that all objects and debris are removed from enclosure, and enclosure is closed and latched.

Energizing the panel

1. Close Source 1 circuit breaker.

NOTE: The HMI should illuminate if line voltage is present and S1 LED should light up.

- 2. Verify the phase to phase voltages at the Source 1 terminals.
- Initiate auto configure from HMI default screen: Main Menu > Parameters > System Parameters > Start Automatic Configuration and allow a few seconds for system parameters to set"
- 4. Close the Source 2 circuit breaker.
- 5. Start the generator engine.

NOTE: If generator voltage is present at Source 2 terminals, S2 LED should light up.

6. Verify phase rotation of S1 matches that of S2.

NOTE: The ATS will not allow transfer if phase rotation does not match.

7. Shut down the generator engine.

10. Accessories



Warning

Any troubleshooting should be conducted by trained and authorized personnel only. Appropriate personal protective equipment (PPE) shall be used when troubleshooting the ATS panel.

Hazardous voltage may be present. Disconnect all power sources before performing work inside the ATS panel.

Failure to do so may result in serious injury or death.

Avertissement

Tout dépannage doit être effectué uniquement par un personnel formé et autorisé. Un équipement de protection individuelle (EPI) approprié doit être utilisé lors du dépannage du panneau ATS.

Une tension dangereuse peut être présente. Coupez toutes les sources d'alimentation avant d'effectuer des travaux à l'intérieur du panneau ATS. Le non-respect de cette consigne peut entraîner des blessures graves ou la mort.

10.1 Auxiliary power supply and Ekip -modules

ZTS(D) T-series 1600-3000 A and ZTSCT T-series 400-3000 A, 208-480 Vac Automatic transfer switches can be equipped with Ekip-modules. Ekip-modules are mounted with a auxiliary power supply module, OXEA1. Suitable Ekip-modules are: Ekip link, signalling and connectivity modules.

For more information, see Chapter 5, Electronic accessories.

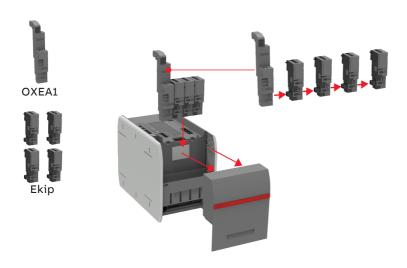


Fig. 40 Mounting of the auxiliary power supply module OXEA1 and Ekip –modules

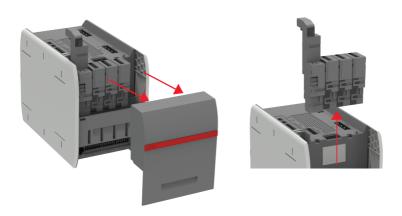


Fig. 41 Removing the auxiliary power supply module OXEA1 and Ekip –modules from the automatic transfer switch

11. Replacement Parts

Category	Application/Description	Order code	
	Open transition	OXAMI1-L4	
	(ZTS 600-3000 A, 208-480 Vac)	OXAMII-L4	
	Open transition	OXAMI1-L3	
нмі	(ZTG 1600-3000 A, 208-480 Vac)	OXAMII-ES	
	Delayed/closed transition	OXBMI1-L4	
	(ZTSD/CT 600-3000 A, 208-480 Vac)		
	Delayed/closed transition	OXBMI1-L3	
	(ZTGD/CT 1600-3000 A, 208-480 Vac)		
	ETHERNET - CAT 5e CABLE - 7FT	OXCAT5E-7FT (PS-9862)	
	DIN rail end stop	1SNK900001R0000	
	Hande - Closed transition	E-3402	
	(ZTSCT 600-1200 A, 208-480 Vac)"		
	Hande grip - Closed transition	PS-3496	
Manual Handle	(ZTSCT 600-1200 A, 208-480 Vac)"		
	Operating rotary handle - Open/delayed/closed		
	transition	7004629208A	
	(ZTS(D) & ZTG(D) 1600-3000 A, 208-480 Vac)"	1 1000	
Disconnect Switch	OPER W/KNOB FURN BJS1A ZTS DS	L-4009	
	BLOCK DS CONT FURNAS BJJ ZTS	L-1020	
	Window Kit NEMA 4/4X/12 - No Meter	OXWINDOWKIT-MTR (PS-9930)	
Window Kit	Window Kit NEMA 4/4X/12 - With Meter	OXWINDOWKIT (PS-9931)	
	HMI protective cover, IP54	OXEC21	
	Rogowski 600-3000 A, 4P	1SDA083373R1	
	Rogowski 600-3000 A, 2/3P	1SDA083372R1	
Rogowski Coils	Rogowski coil mounting support	PS-3372	
3	(ZTSCT 600-1200 A, 208-480 Vac)		
	Rogowski coil mounting support	PS-3353	
	(ZTG(D) & ZTS(D) 1600-3000 A, 208-480 Vac)		
Temperature Sensor	Temperature Sensor	1SDA085695R1	
COM & I/O	Ekip Com Modbus RTU-OX	ZEAMOD485	
	Ekip Com Modbus TCP-OX	ZEAMODTCP	
	Ekip Com Profibus	ZEAPRFIBUS	
	Ekip Com Profinet	ZEAPRFINET	
	Ekip Com EtherNet/IP	ZEAETHRNT	
	Ekip Com Hub	ZEAEKIPHUB	
	Ekip Com DeviceNet	ZEADEVICNET	
	Ekip Programming	ZEAEKPPGM	
	Ekip signalling - 2 I, 2 O	RE3568801	
	Ekip signalling - 2 I, 2 O	RE3568802	
	Ekip signalling - 2 I, 2 O	RE3568803	

Continued on next page

Category	Application/Description	Order code
AUX Contacts	S2 Position Contact	23P-1390
	S1 Position Contact	23P-1394
SCR	SCR 75 A 600 Vac	PS-8903
	208 V/240 V standard solenoid	70010259508A
	380 V/400 V/415 V Standard 3P solenoid	70010425427A
	440 V/480 V Standard 3P solenoid	70010425470A
	380 V/400 V/415 V Standard 4P solenoid	7006019398A
Solenoid	440 V/480 V Standard 4P solenoid	70010259489A
Solenoia	208 V/240 V Delay/Close solenoid	70010270854A
	380 V/400 V/415 V Delay/Close solenoid	7008561306A
	440 V/480 V Standard 4P solenoid	70010276342A
	Solenoid (DC) 240/208 VAC ZTSD	K-2147
	Solenoid (DC) 380 VAC ZTSD81/121	K-2168
	Solenoid (DC) 480 VAC ZTSD81/121	K-2157
Ground Lug	Ground lug	PS-1815
	Adaptor harness, 600 - 1200 amp ATS	23W-3065
Wire Harness	Adaptor harness, 600 - 1200 amp ATS 1 PH	23W-3066
Wile Hailless	Adaptor harness, 1600 - 3000 amp STR	77W-1005
	Adaptor harness, 1600 - 3000 amp STR - 1PH	77W-1006
	Lug, Comp. Copper 2-H, Cable 1/0, LB	PS-8414LB
	Lug, Comp. Copper 2-H, Cable 3/0, SB	PS-8416
Lugs	Lug, Comp. Copper 2-H, Cable 250, SB	PS-8417
	Lug, Comp. Copper 2-H, Cable 350, SB	PS-8418
	Lug, Comp. Copper 2-H, Cable 500, SB	PS-8419
	Bus Adapter	S-1299
	2-Port 600 MCM Lug	S-1393F
	4-Port 600 MCM Lug	S-1392F
	500 MCM Lug	S-1422
	500 MCM Compression Lug	PS-8419
	750 MCM Compression Lug	PS-8420
	750 MCM Mechanical Lug	S-1399R

Table 14 Replacement parts, available in Empower

Consult factory for lug application. For other accessories refer to the manual 1SXU523001C0201.



Contact us

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