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Designed to seamlessly consolidate functions, Relion relays are smarter, more flexible and more adaptable. Easy to integrate and with an extensive function library, the Relion family of protection and control delivers advanced functionality and improved performance.



ABB Protective Relay School Webinar Series

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ABB Protective Relay School Webinar Series

Tropos - Utility networking solution

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July 2014

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Learning objectives

- **Understand the ABB Tropos wireless networking solution, the value it provides, and the applications it supports in the utility network**
- **Review application examples and case studies of where the Tropos solution fits and is already being deployed**
- **Compare and contrast the ABB Tropos solution with other wireless and communication technology being marketed into the utility market today**

ABB Wireless Communication Systems

The trusted choice for networking mission critical applications



- Market leader in private, outdoor, wireless mesh networking
 - 1,000 customer, 50 countries
 - 70,000+ routers shipped
 - 50 patents
- Why customers choose Tropos
 - Tropos works where others failed
 - High network availability
 - Embedded defense-in-depth security
 - IP simplifies application deployment
 - ABB delivers successful projects

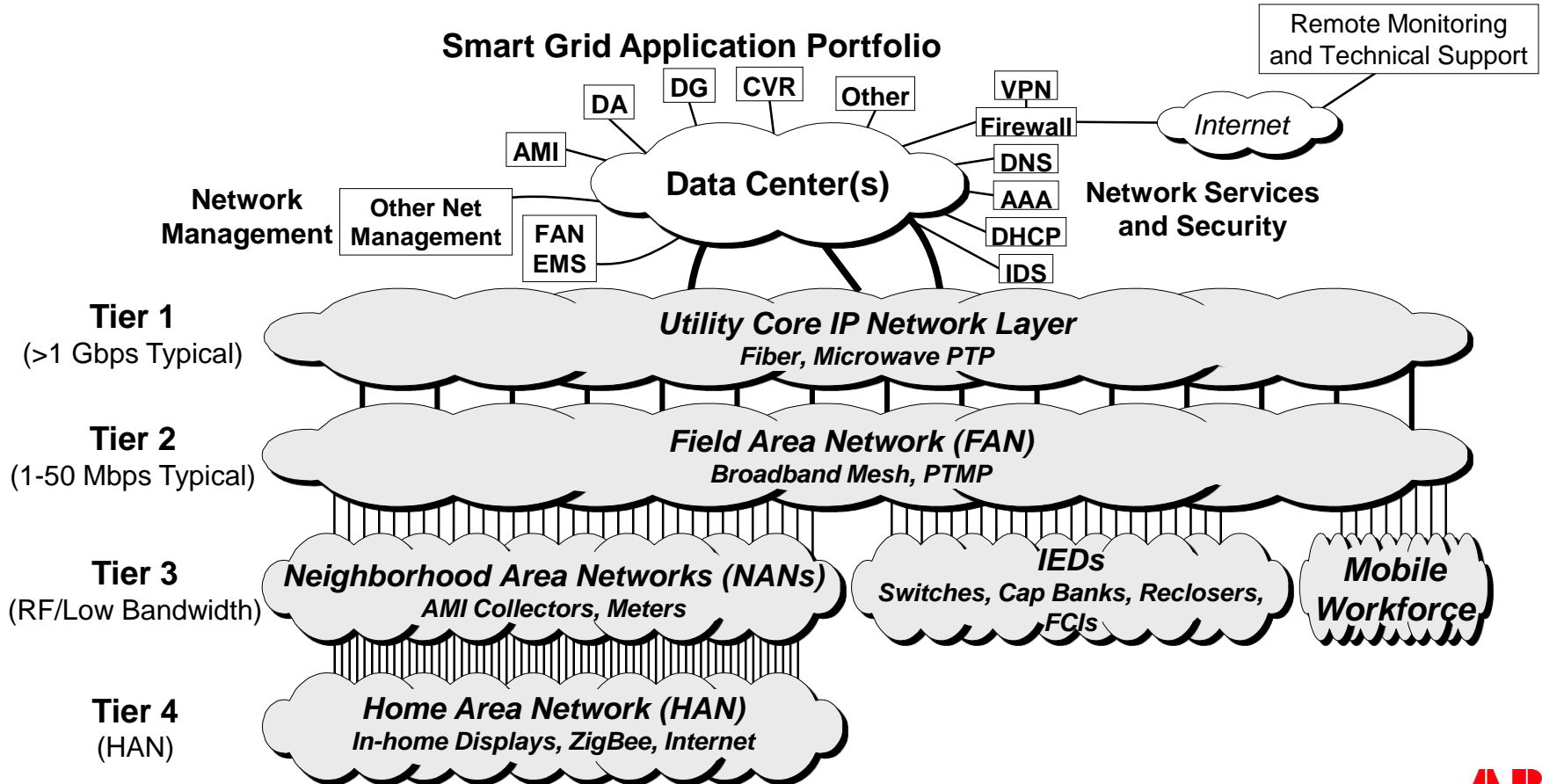
What Tropos provides



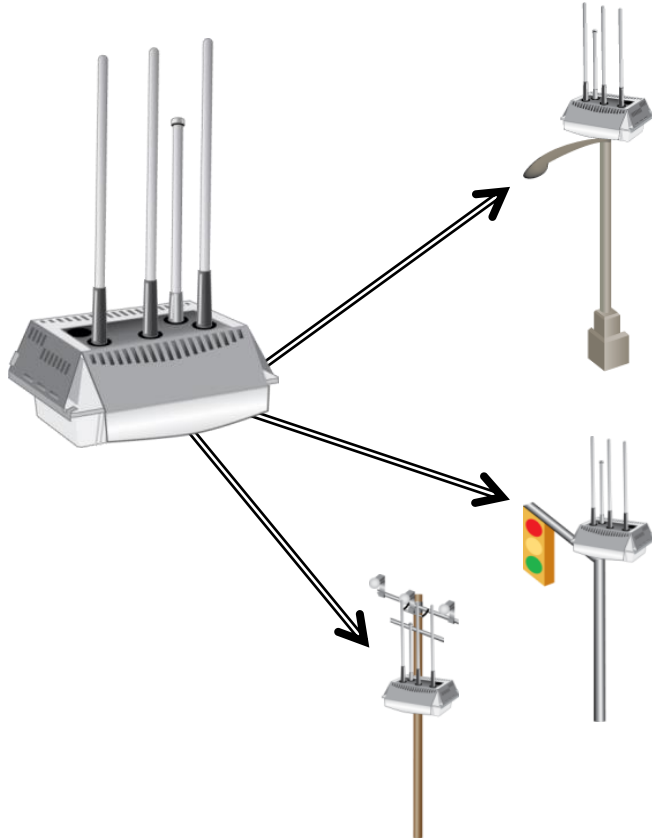
- A high-performance wireless IP network communication system
 - Cost effective
 - Standards-based
 - Rugged and reliable
 - Secure
 - IP eases application rollout
- Scalable from a small, single application network to large, multi-application system
- Wide range of fixed and mobile routers
 - Unlicensed and licensed spectrum
 - AC and DC power
 - Internal and external battery backup
 - Ethernet and serial connections
- Support during and after deployment

Tropos distribution area networks

Fill gap between core network and field apparatus



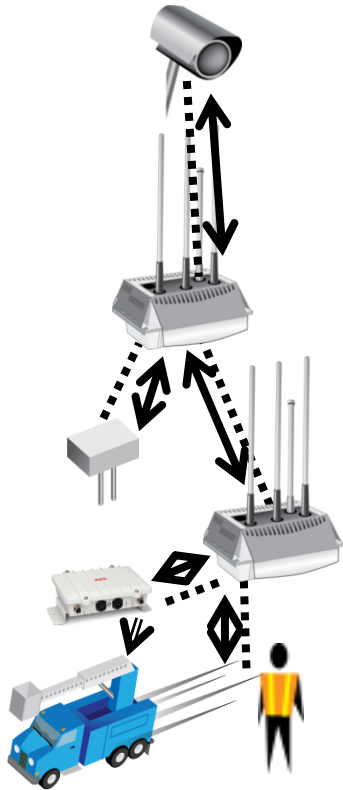
Tropos mesh routers attach to street fixtures



- Each router is the size of a take-out container
- Tropos mesh routers attach to street lights, traffic signals, utility poles, etc.
- Routers are very rugged and use little power
- Number of fixed routers per square or linear mile (kilometer) varies from light to heavy mesh, depending on topography and application

Routers provide communications for many applications

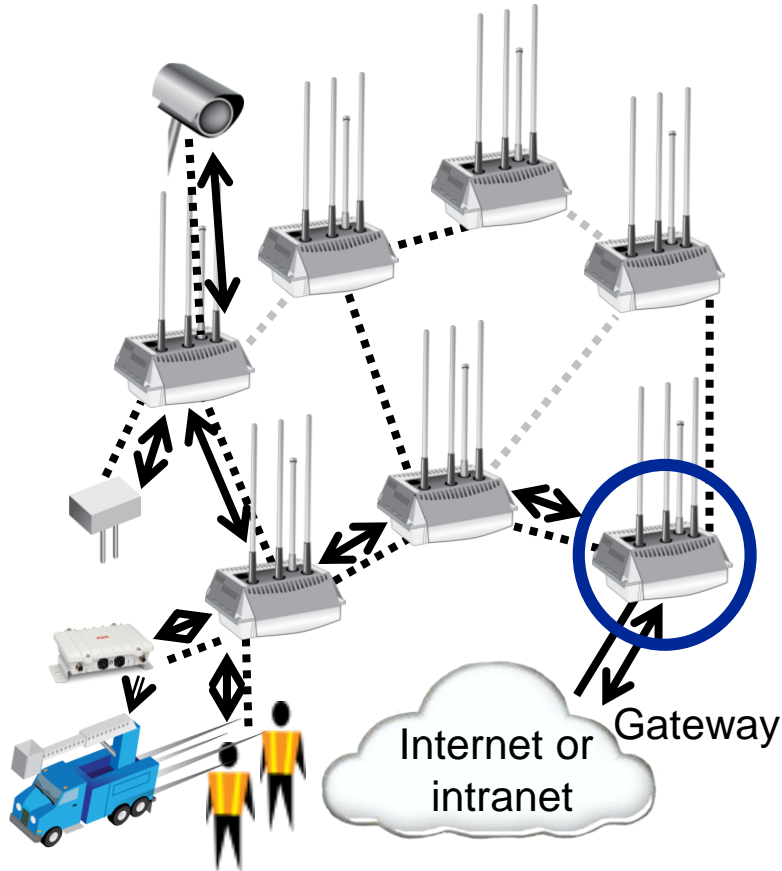
Secure, high-speed, low-latency



- Routers provide secure broadband wireless connections to nearby infrastructure, people and vehicles
- One network supports many applications and user groups
- Routers support industry standard security
 - AES encryption
 - Integrated firewall
 - Integrated IPsec VPN

Routers form a reliable mesh network

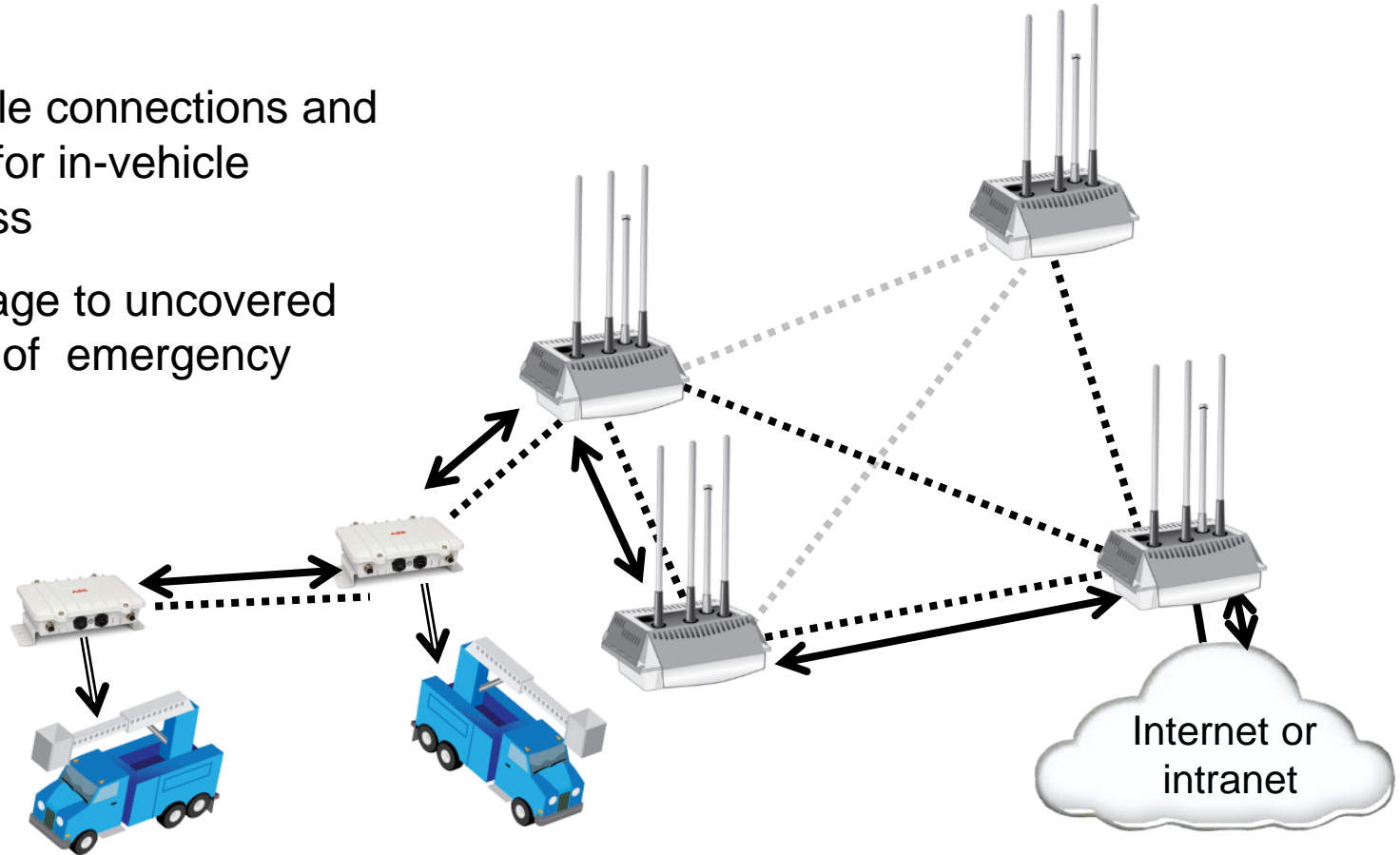
Relay traffic to/from Internet or intranet



- Routers relay traffic between clients and gateway to Internet or intranet
 - 2.4 and 5 GHz mesh links supported
- Redundant wireless links provide high reliability

Mobile routers enhance coverage

- Provide reliable connections and fast handoffs for in-vehicle network access
- Extend coverage to uncovered areas in case of emergency



Why Tropos wins

Customers trust Tropos

- Meet unique needs of large, outdoor, mission-critical networks
- Many applications delivered over one network
- High performance
 - High throughput + low latency + large volumes of data
- High system availability
- Rugged hardware
- Proven scalability in multiple dimensions
- Enterprise-class security
- Visibility, management and mapping of large coverage areas and thousands of routers
- Legacy device integration
- Over 50% of our wins are “rescue missions”

Tropos – networking for utilities

Broadband enables smarter grid applications

Distribution Automation & Control

Automated
Metering



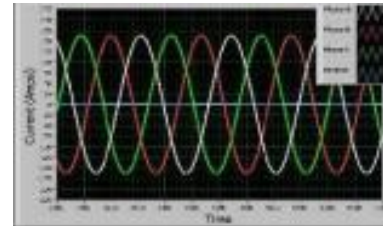
Renewables
Integration

Field Data
Applications



Demand
Response

Outage
Management

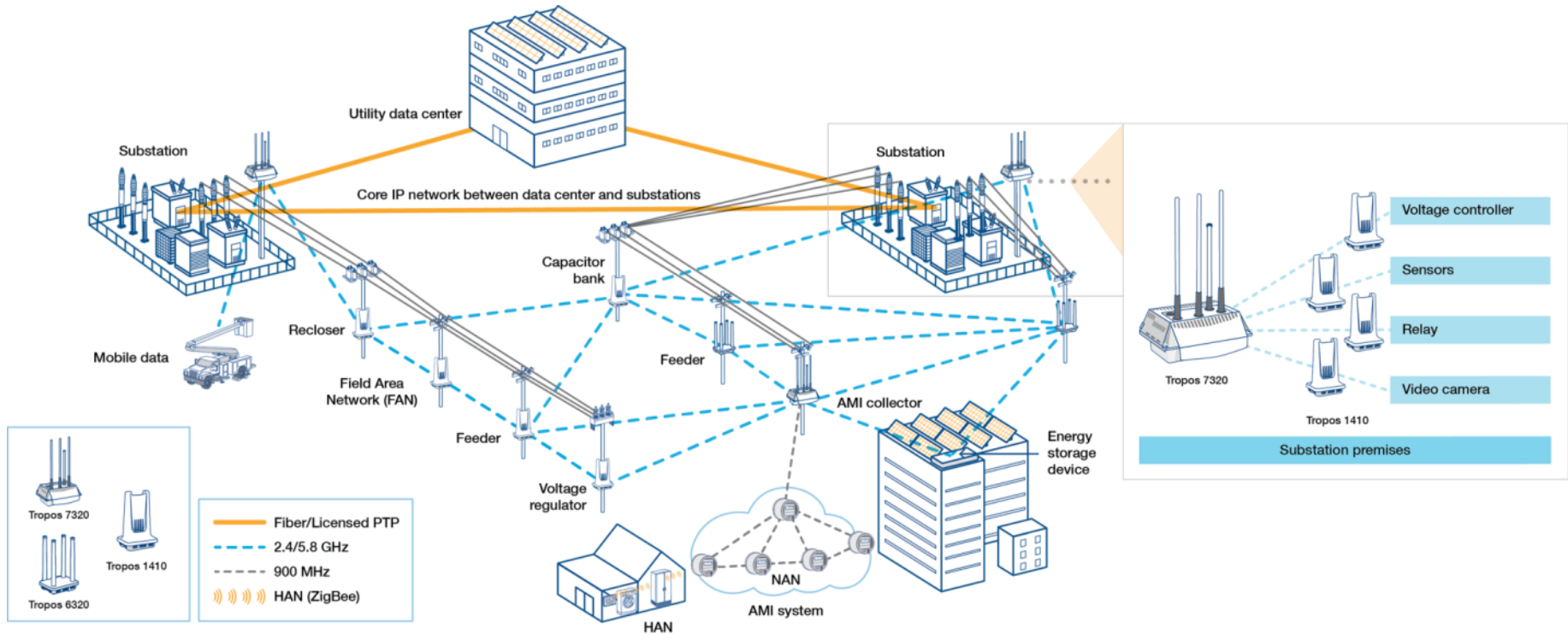


Power
Quality &
Planning

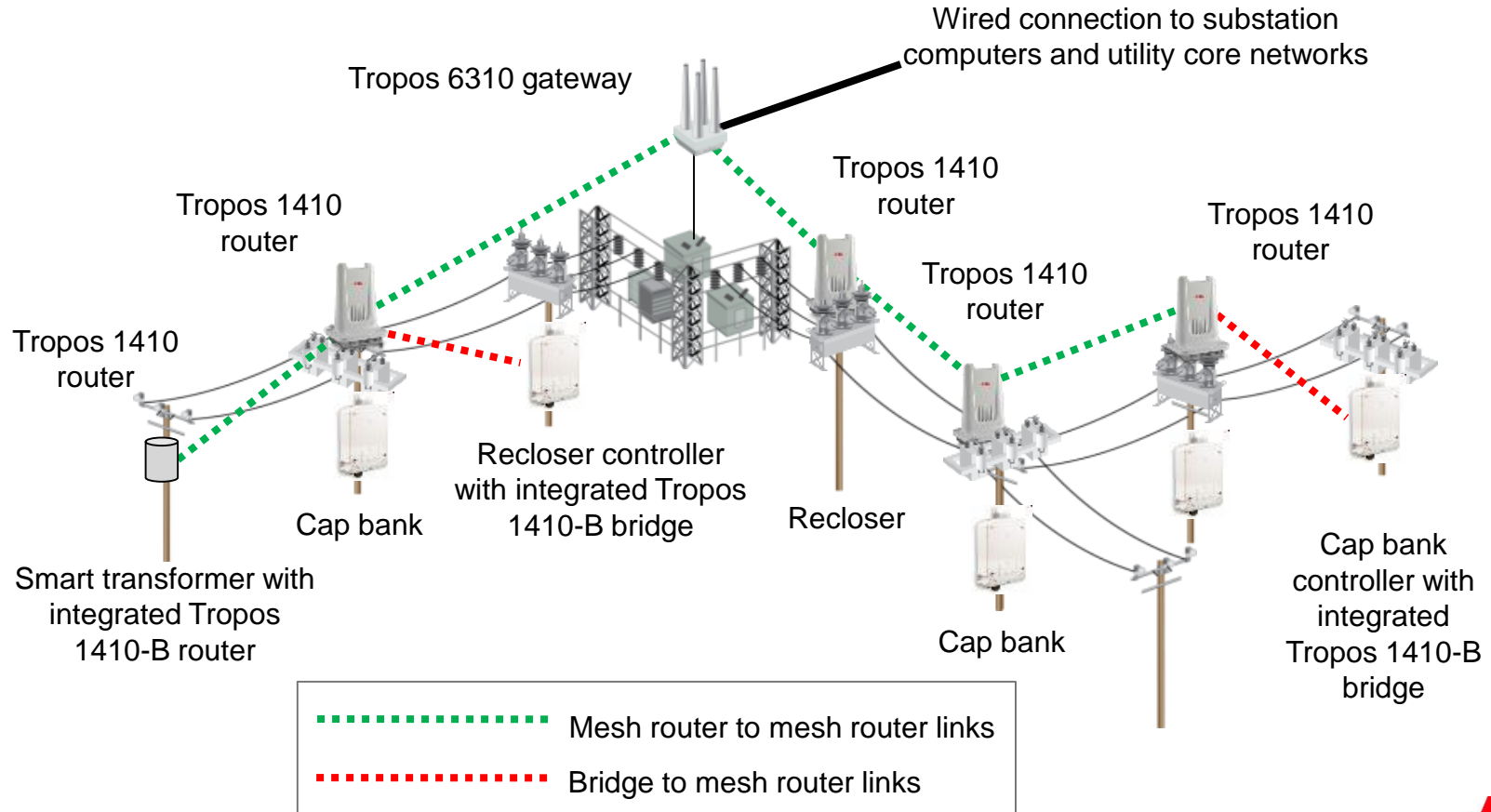
PHEV Integration

Tropos network architecture for a utility

Applicable to distribution feeders and substations



Distribution feeder communications



DA applications

- Basic automation
- Dynamic feeder reconfiguration
- Conservation voltage reduction
- Volt / VAR control
- Transformer monitoring

Basic automation

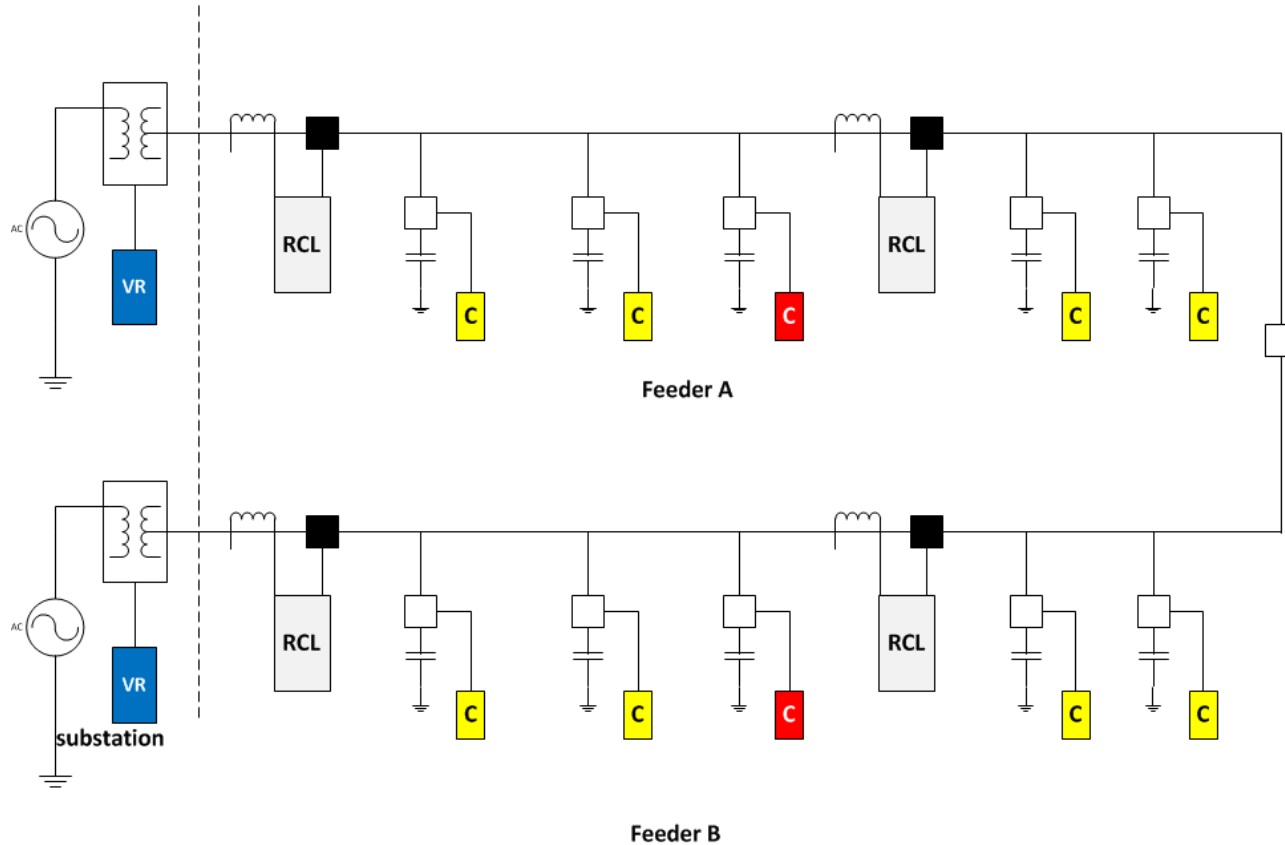
Remote sensing and control

- Simple measurements
- Outage and restoration reporting
- Predictive and preventive maintenance
- Cap bank neutral current monitoring

Dynamic feeder reconfiguration

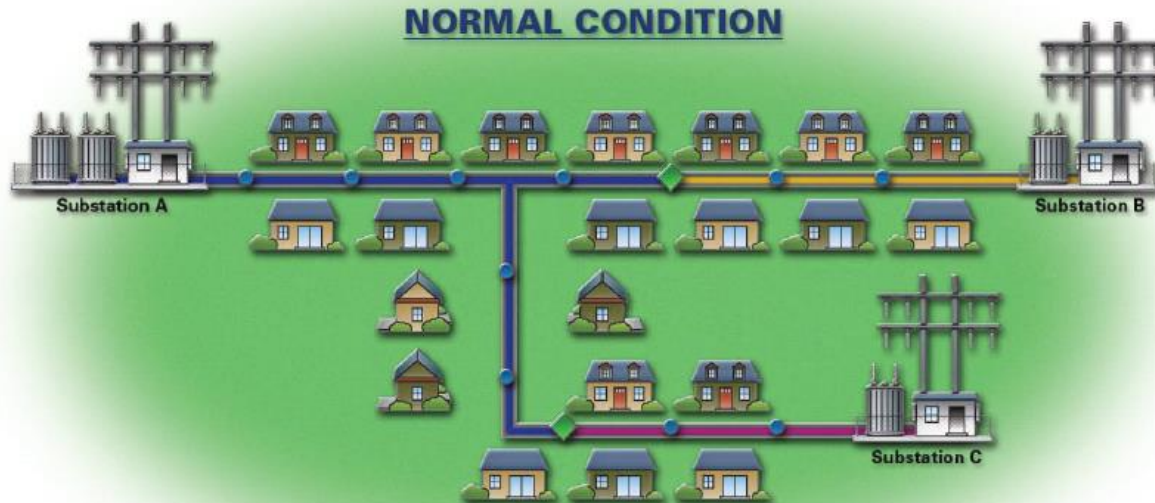
- Outage minimization
 - Isolation of outages
 - Redirection of power
- Distributed generation
 - Shift loads from one source to another

Dynamic feeder reconfiguration



Outage restoration example

All customers have power



Source: Avista

Outage restoration example

Customers between Substation A and tie points lose power



Source: Avista

Outage restoration example

Power restored from Substation A to switch nearest fault



Source: Avista

Outage restoration example

Power restored from Substations B and C to switches nearest fault



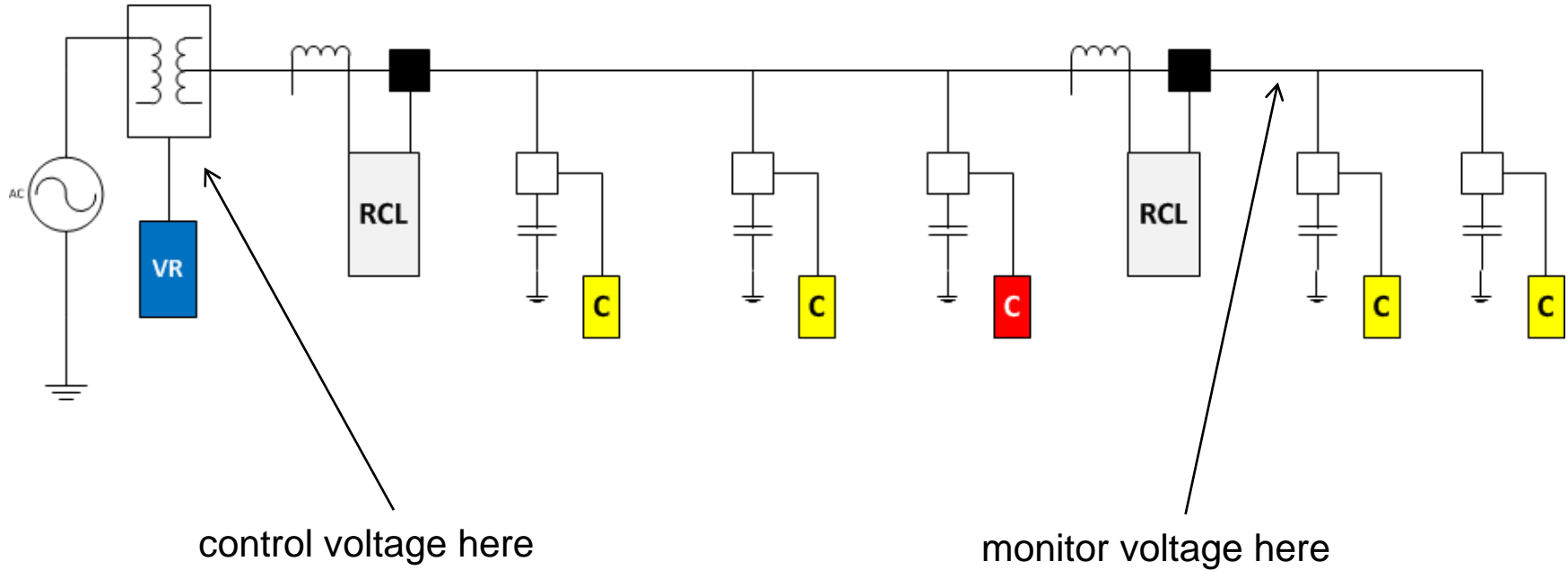
Source: Avista

Conservation voltage reduction

- Monitor line voltage to ensure minimum allowable voltage delivered to last customer
- Control voltage at the regulator
 - Usually in substation
 - Can be down the feeder
- Minimizes power delivered into the line minimizing cost to the utility
- Concern over constant-power loads
 - Current increases as voltage decreases causing additional drop on the line

Conservation voltage reduction

Sub title

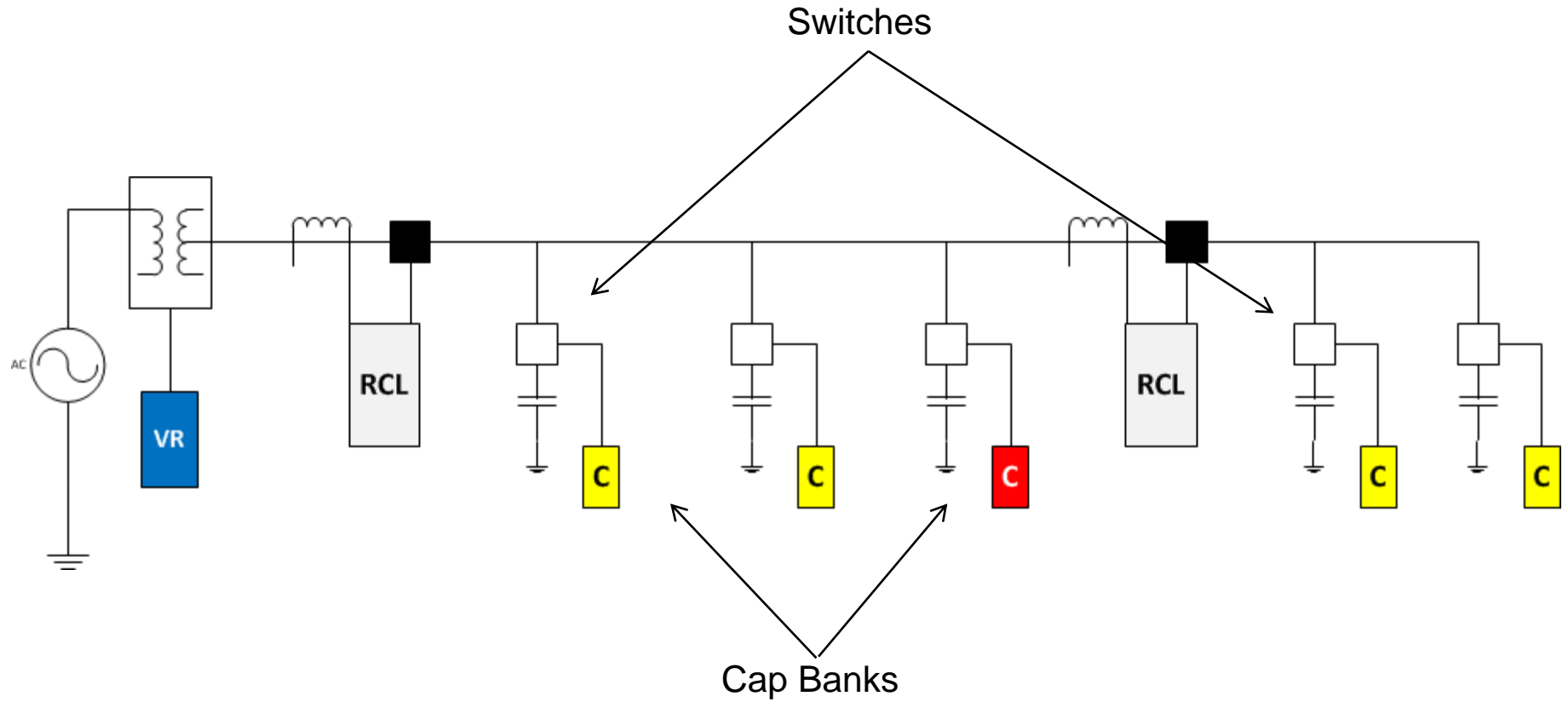


Volt/VAR control

Sub title

- Why: reactive loads decrease the efficiency of the network
- Objective: maintain power factor as close to unity as possible
 - Minimize power to the network
 - Minimize cost
- How: install capacitor banks at locations along the distribution feeder
 - Need to be switched to avoid leading power factor when load is resistive
 - Typical method is time-based switching
 - More effective method is measurement-based switching

Volt/VAR control



Transformer monitoring



Applications

- transformer health monitoring
- transformer load monitoring
- power quality monitoring
- outage management
- theft monitoring

functionality	<ul style="list-style-type: none">■ measure and report temperature, voltage, current, oil level
requirements	<ul style="list-style-type: none">■ high (seconds to minutes) latency■ 10-100 kbps throughput■ head end application support<ul style="list-style-type: none">■ SCADA, EMS, DMS, Yukon
benefits	<ul style="list-style-type: none">■ predictive, preventive maintenance■ energy theft detection■ improved asset management■ improved reliability
communications	<ul style="list-style-type: none">■ almost none installed, but sensors and communications being considered
Tropos solutions	<ul style="list-style-type: none">■ Tropos 1410-B integrated into sensor-equipped communicating transformer

Wireless in substations

What's the business case?

- Wireless not generally considered to be a great fit for substations
- If building a new substation, most likely going to put fiber in the ground (or cable trays)
- Wireless networks serving feeders might terminate at fiber switch ports in substation but few other uses
- Game changer – the need for utilities to retrofit existing substations with automation capabilities



Main factor driving wireless in substations

Desire to avoid trenching in substation yards

- However as utilities look to add automation to existing substations, wired connections are not as readily available as many had assumed
- Going back and deploying fiber or fiber trays within existing substations is an expensive proposition
 - Trenching costs
 - Drilling holes in control cabinets
 - Safety considerations
- For substation retrofits, wireless is a great fit



A closer look at trenching costs

Digging in the substation yard

Costs for a 200 foot long 1' x 1' trench

- + Mobilization = \$5,000
- + Excavation equipment = \$9,600
 - \$400/hr = \$400 * 24 hrs (assumes all work done in a day)
- + Backfilling equipment = \$4,800
 - \$200/hr * 24 hrs (assumes no machine compaction is required and manual compaction will suffice) \$200 * 24 hrs = \$4800
- + Labor = \$8,400
 - 2 laborers at \$100/hr and 1 supervisor at \$150/hr rate * 24 hrs
- + Conduit and Misc = \$6,000
- + Demobilization = \$3,000
- + 15-20% contractor margin

**= total cost of
\$42,000-\$44,000**

A closer look at trenching costs

Many factors have a significant impact on cost

Total Cost of \$42,000 - \$44,000



Can easily rise into \$100,000 to \$150,000 range.

Aware of one real world example where trenching for three devices cost \$256,000!

- Location (state regulations, geography, labor costs)
- Other work contractor is asked to do on site (more work might mean lower per foot cost)
- Grading requirement on site
- Amount of hand excavation required due to obstructions
- Availability of reliable small contractors
 - Big contractors won't do work – mobilization/de-mobilization alone >\$50,000)
- Safety training for working on energized substation
- Additional trenches to reach all equipment
- Drilling out holes in control cabinets/re-weatherproofing

Compare to cost of wireless

Tropos wireless for substation automation

- Much **lower cost** for a wireless solution
 - Assuming 18 IEDs in the substation which need to be connected (6 feeders with 3 x single phase regulators)
 - Cost of Tropos solution approximately \$20,000 including ongoing support, network management system, and a day or two of professional services
 - Compared to the low-end of our trenching cost range, a wireless system ~50% of trenching cost alone
 - At high-end of range for trenching, a wireless system would be 10-20% of trenching cost alone
- There a lot **fewer cost variables** with wireless – a network of the same size will cost roughly the same to install in any substation
- **Time to deploy** is going to be faster as permitting, grading, safety considerations, etc., will not be as much of an issue

Distribution Level Solution

— Ethernet
— Fiber

Entire Min-Sub or Large pad-mount can be controlled, protected, metering and monitored with a switch, 1 REC device, 1 RTU, and Tropos communications!

AFS65 switch



REC670 relay Integrated IEC61850

Local control



Control Center

Remote Control



Cyber Security



RTU 540CID11 gateway

Integrated I/Os
DNP3.0, IEC61850
HMI with trends, events, alarms, etc.

Tropos 3320 radio

802.11a/b/g/n



Transmission Level Substation Solution

Substation Monitoring with Wireless Infrastructure

What is it?

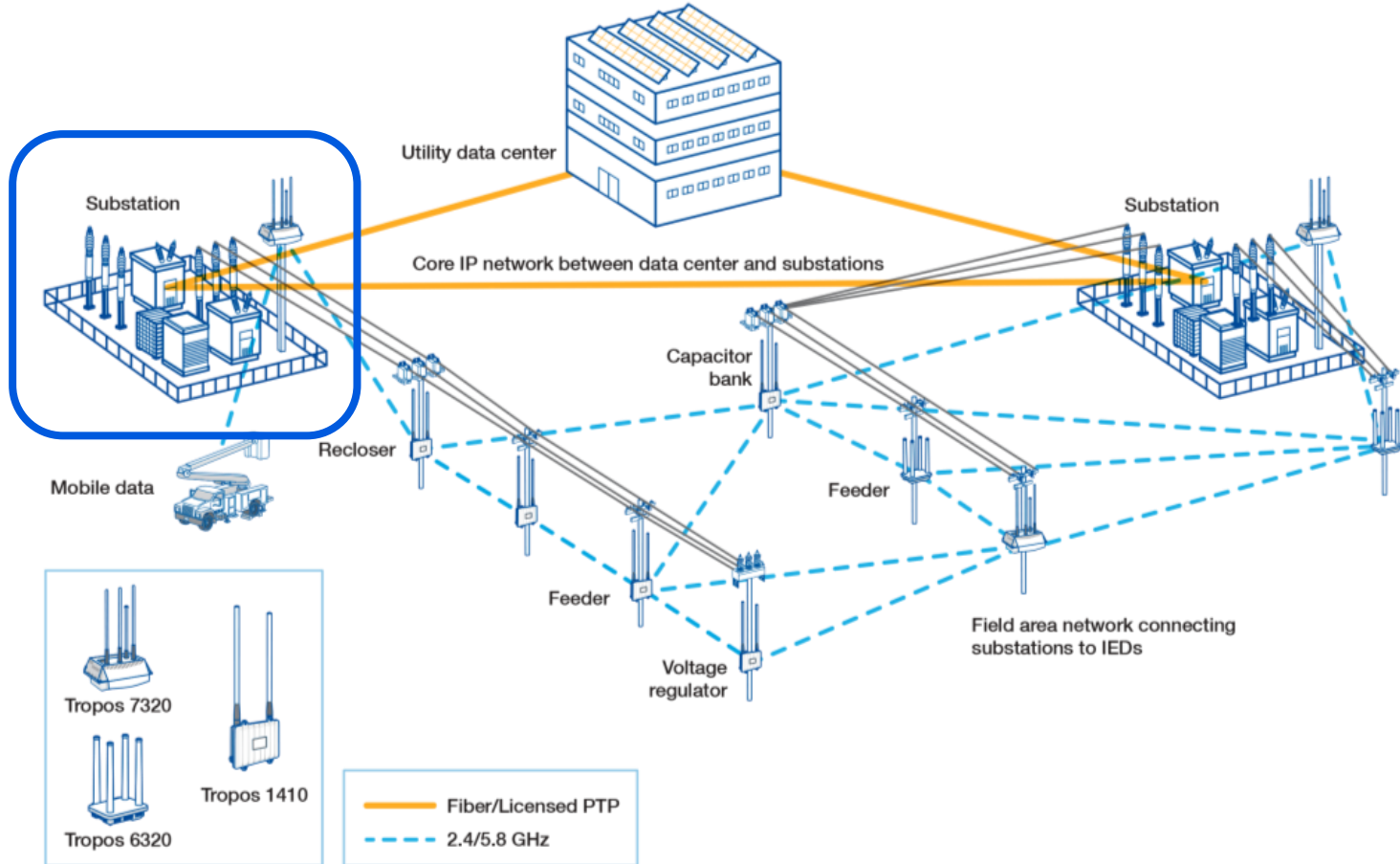
- Complete ABB solution including communication

What problems does it solve?

- Reduction of several interfaces to a single one with one software tool across the whole network providing
 - Full system diagnosis and management
 - Logging, trending, alarms, web-based HMI
 - Time stamping
- Cost-effective and extensible wireless communication access to devices in the substation
- Managing the data that comes with increased monitoring and turn it into knowledge
- Ensure Cyber Security implementation across the entire solution supporting our customers to meet their NERC-CIP requirements and more

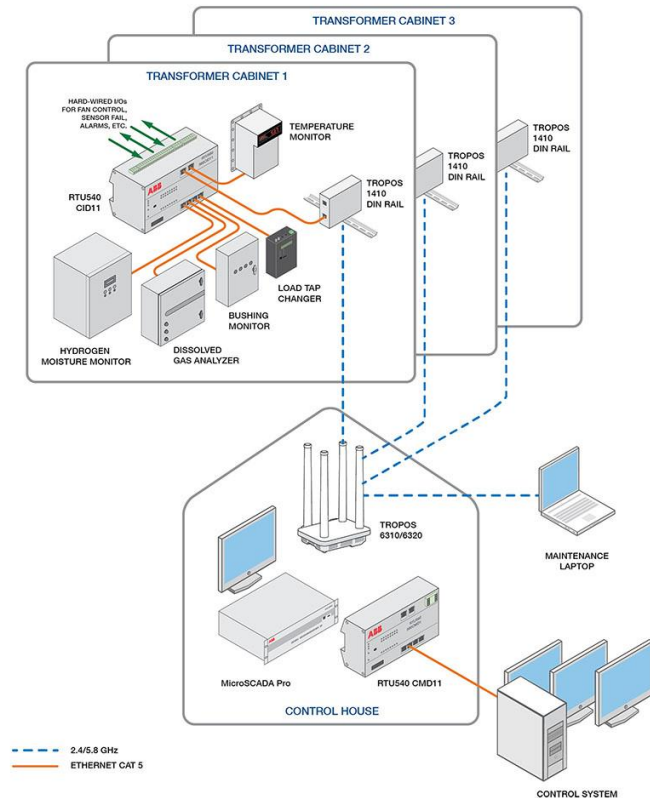
Transmission Level Substation Solution

Substation Wireless Monitoring Infrastructure



Transmission Level Substation Solution

Substation Wireless Monitoring Infrastructure

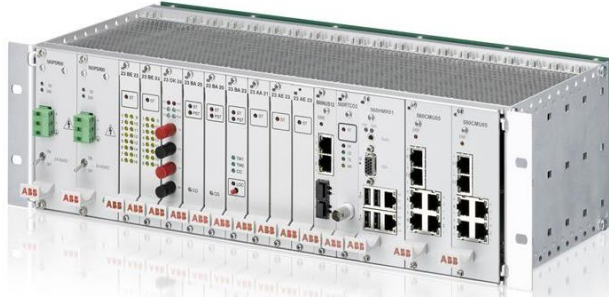


- Remote data collection from transformer monitoring devices (e.g. temperature, hydrogen-moisture, tap position) via RTU540 (hard-wired / serial / Ethernet)
- Wireless communication back to the control room via Tropos 1410
- Reception of transformer data at control room via Tropos 6320 sitting outside
- Communication from the control room to network control center via RTU540
- Dashboard turns data into knowledge with MicroSCADA Pro

Benefits

- Open platform (future proof investment) and fully integrated solution
- Native IEC 61850 and DNP3 implementation ready to use – now or later with no additional costs
- Standard design can be used over and over again
- No trenching costs to pull communication cables while adding automation to existing substations
- SCADA consolidated dashboard overview with a drill-down option
- Consolidation of multiple substation functions into one platform including HMI, alarm annunciator, and expansion to advanced applications like Volt/VAR control, feeder re-configuration, and many more

RTU500 series offering



- RTU560 product line
 - 19" rack-based RTU, scalable, modular platform with redundancy concept



- RTU540 product line
 - DIN rail RTU, compact, rugged, metal housing



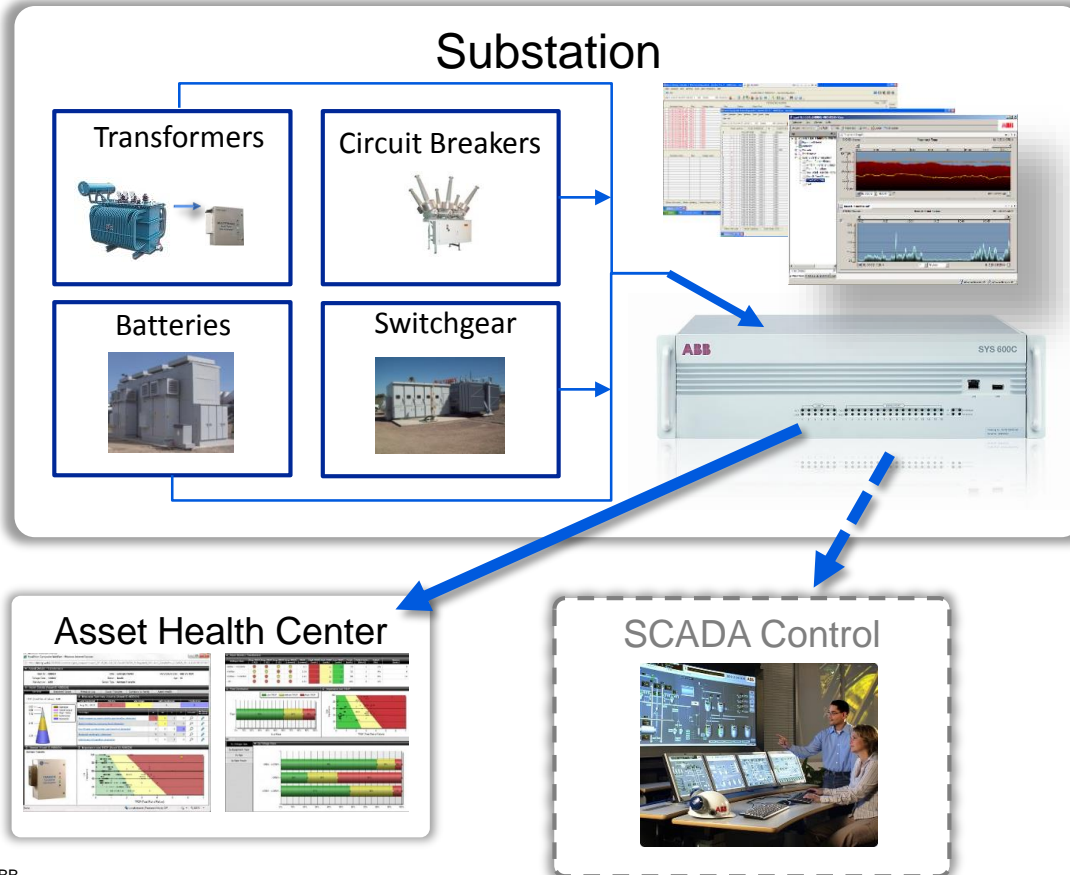
- RTU520 product line
 - DIN rail RTU, space-and cost-efficient solution, plastic housing

Tropos wireless mesh networks offering



- Tropos 1410
 - Automation *end-point* / *edge router*
 - Available in ruggedized, weatherized or DIN rail mounted “indoor” version
 - Wired Ethernet or serial connections
 - Supports automation protocols including DNP3 and IEC 61850 as well as terminal server capability
- Tropos 6310/6320
 - Single (2.4 GHz) and dual-radio (2.4 GHz and 5 GHz) versions
 - Two wired Ethernet connections (backhaul and wired device)
 - Small, lightweight form factor
- Tropos 7320
 - Dual-radio (2.4 GHz & 5 GHz)
 - Optional internal battery backup
 - Modular antennas
 - IEEE 1613 for substation installations

MicroSCADA Pro offering De-centralized Asset Health Repository



- Ruggedized solid-state substation server
- Local Operator's user interface
 - Asset health dashboard
 - Alarms/Events
- One platform for multiple substation automation applications:
 - HMI
 - SCADA Gateway
 - Alarm Annunciator
 - Advanced applications (Volt/Var Control, Fault Location, Isolation & Restoration)

Example #1

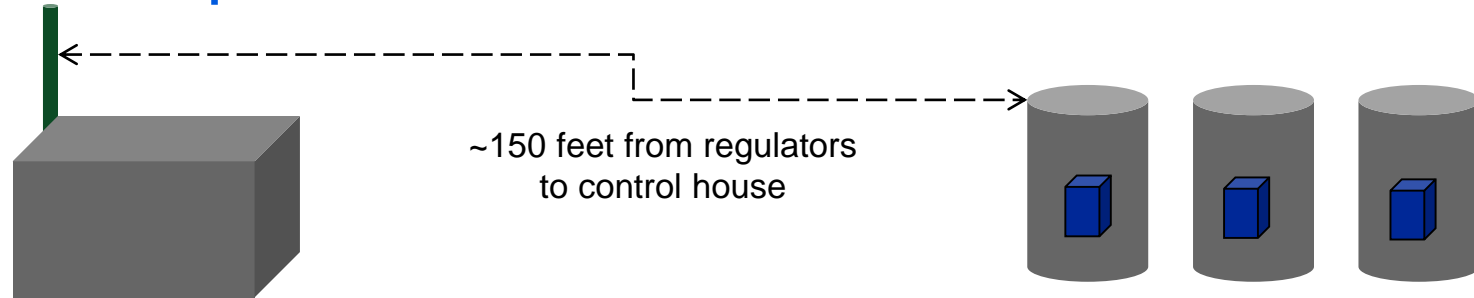
Substation automation with integrated communications



- Starting automate substations with SCADA (specifically voltage regulators)
- Communication requirements
 - Access to control panels without pulling any communications cables
 - No holes drilled in regulator cabinets as this would increase both installation time and costs
 - Access to controls from anywhere within the substation
 - Check or change settings, update firmware and control regulators from safe distance
 - Readily available monitoring, data logging, power quality, and condition-based maintenance information
- Support for proper cyber security standards

Voltage regulator controller opportunity

Substation pilot architecture



- Tropos 1410 wireless bridges installed in each regulator cabinet
 - Antennas were selected to provide enough signal strength when mounted inside the cabinets
 - Throughput still more than 1 Mbps
 - Output of radios configured so that it's strong to operate within the substation, but is not visible outside the fence
 - SSID of network is hidden
- Ethernet used to connect regulator controllers and Tropos wireless bridges
- Wireless bridges communicate to a Tropos wireless gateway mounted outside the control house
- Gateway connects to Layer 2 switch in the control house via Ethernet
 - Layer 2 switch also connects to an automation control unit
- L2 switch provides optical isolation and allows other devices in substation access to wireless network and substation computer
 - Protocol used is DNP3 over TCP/IP
- Can also access individual controls over the wireless network

Example #2

Substation transformer gas monitor sensors

- Utility had gas monitors that they require readings from a few times a day
- Doing lifecycle monitoring and management as lead time on replacement transformers is approximately two years
- The substation itself has fiber connectivity (backhaul) but the utility stated it was too difficult and too expensive to install fiber within the substation yard
- Previously each gas monitor was connected via a Sierra Wireless cellular modem
 - Field communications manager wanted to reduce cellular communication costs
 - For the pilot, cellular cards with a Tropos 1410 which connect to a gateway at the control house
 - Still backhauling via cellular out of the substation
- Cut cell modem requirement, reducing operating expenses



Substation wireless enables applications beyond automation



- Security applications can use the wireless network to support video surveillance cameras and intrusion sensors
- Transformer monitoring via the wireless network using smart transformers or gas sensors mounted near conventional transformers
- Mobile workforce applications enabled by connecting field workers' laptops, tablets and handhelds to the substation's wireless network

Tropos utility customers



Current Customer Applications

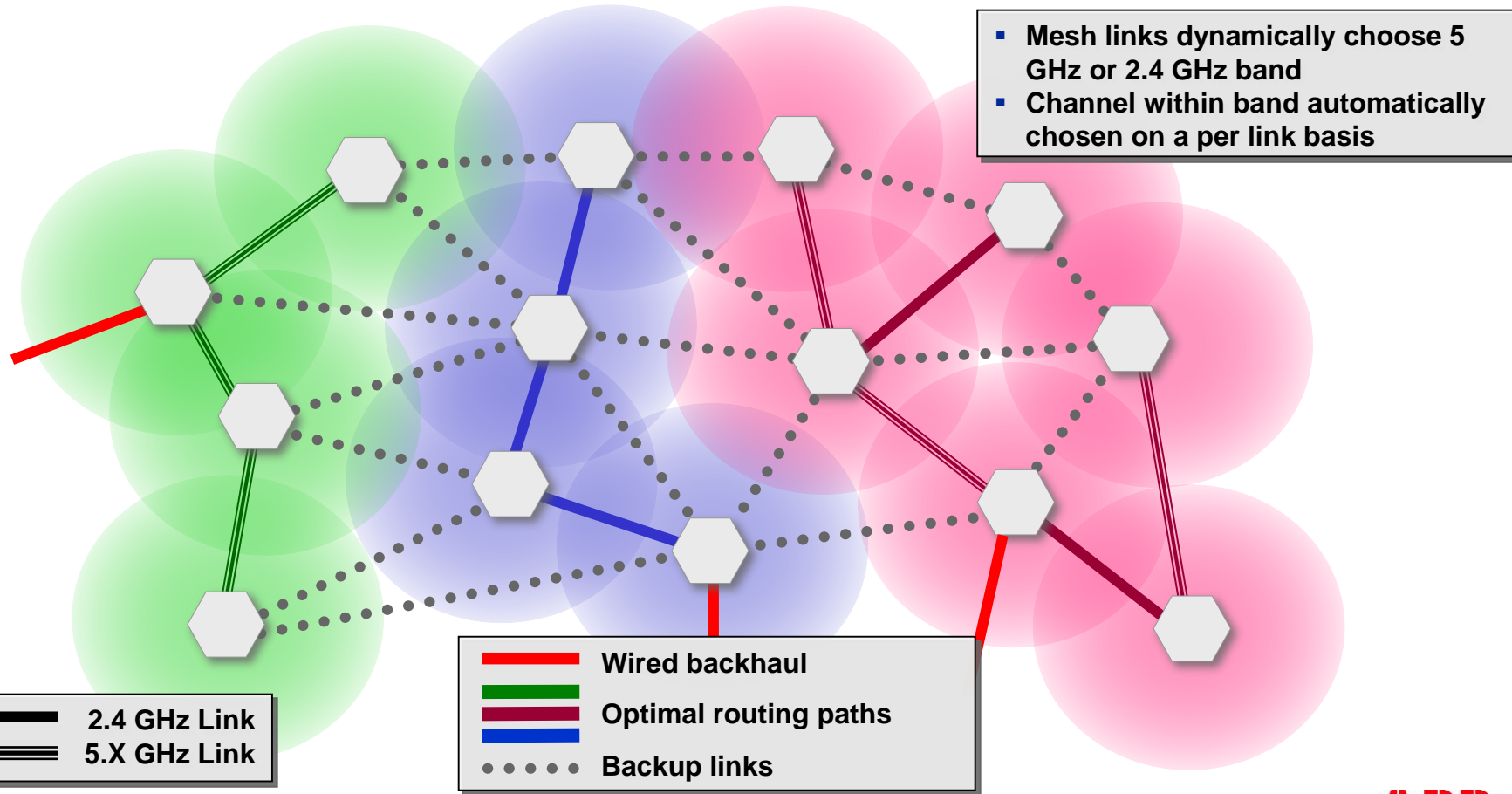
- AMR/AMI
- Voltage optimization
- Demand management
- Distribution automation
- SCADA
- Mobile utility workers
- Substation security
- Video security

Tropos mesh networks for smarter grids



- Smarter grids increase the reliability and efficiency of power delivery while enabling energy conservation and reducing carbon footprint
- Networks enables valuable applications
 - Distribution automation
 - Substation automation
 - Automated metering infrastructure
 - Renewables and EV integration
- Tropos networks meet the stringent requirements of all smart grid applications
 - High system availability in harsh environments
 - >10 Mbps throughput at each node, <1ms per hop latency, multi-application support
 - Enterprise-class security
- Customers with networks in production include ADWEA, Avista, Burbank, DTE Energy, Glendale, Naperville, Rock Hill, Silicon Valley Power

Tropos mesh software creates robust, high performance networks



Smart grid communication challenges

Communicate with thousands of endpoints in large geographic areas

- Reliability of connections
- Network capacity headroom to enable future applications
 - AMI networks deliver sufficient capacity for meter reading but not other smart grid applications
 - Some utilities select an AMI network without considering future application and network needs
- Low latency to support automation applications
- Support multiple applications with QoS, security and traffic segmentation
- Scalable to large number of devices covering large geographic areas
- Cost-effective
- Easy interoperability with edge devices, avoid stranded assets
- Cyber security threats are real and will continue to evolve over time

Selecting a network communications strategy

Traditional approach

- Network per project
 - Build/pay as you go
- SCADA
- AMI
- Distribution automation
- Field data applications,...

Strategic approach

- Layered communications architecture
- Supports for current plus future smart grid apps
- Minimizes incremental spend for additional field applications

Network requirements increase with time

Must provide Mbps of bandwidth and sub 20 ms latency

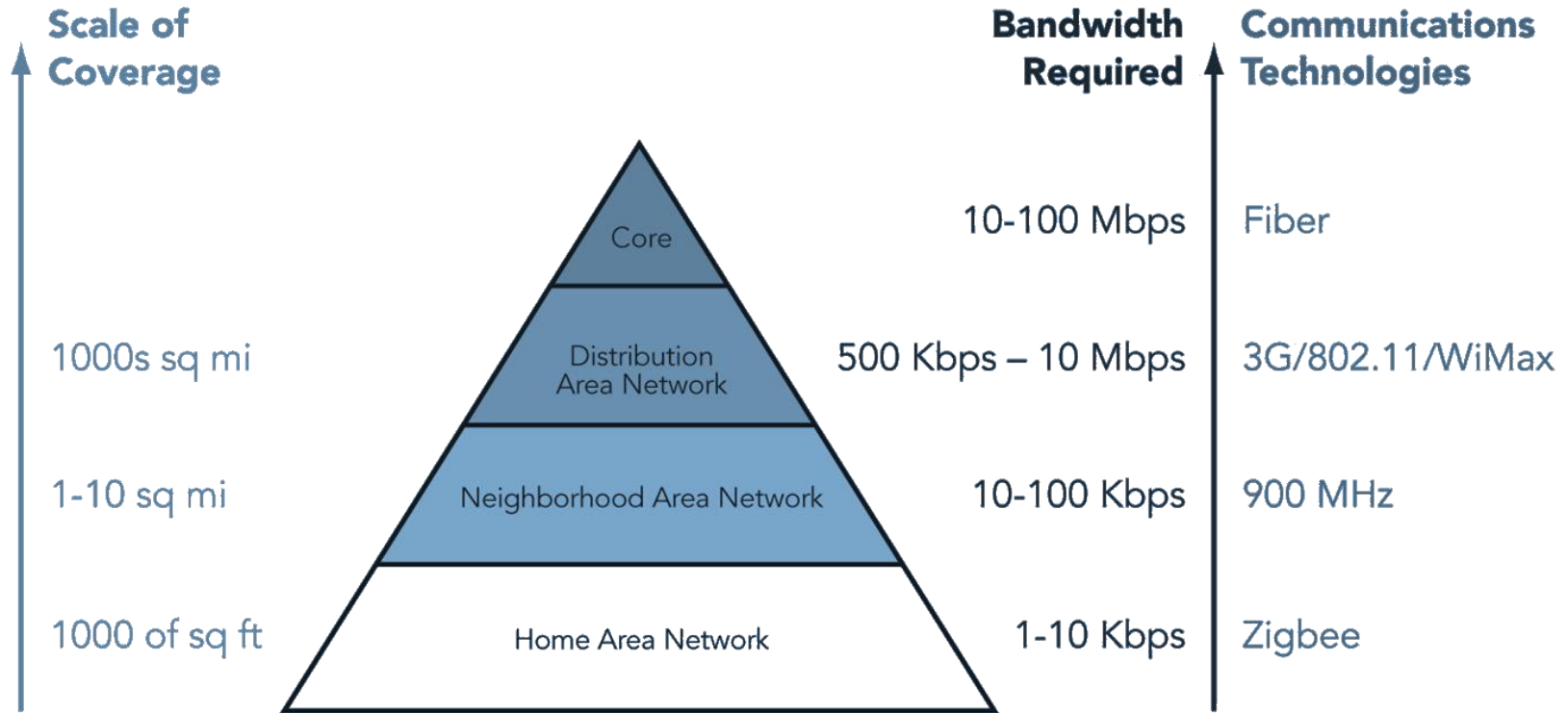
Application	Latency	Bandwidth
Reclosers	10s msec	<56 kbps
Capacitor Bank	100s msec	<56 kbps
RTU	1000s msec	56 kbps
Motor Operated Disconnect	1000s msec	<56 kbps
Line Regulator	100s msec	<56 kbps
Advanced Metering	100s msec	56 kbps
IDR	100s msec	<56 kbps
Demand Mgmt	100s msec	<56 kbps
MWM Voice	100s msec	<56 kbps
MWM Data	100s msec	1000's kbps
Aggregate	10s msec	1000's kbps

Source: From IBM Presentation for the UTC on the Utility of the Future

- Other applications representing higher traffic include
 - Substation video
 - PHEV integration
 - Mobile GIS
 - AVL
 - and more in the future

Higher levels require more aggregate bandwidth

Same as enterprise networks



Keys to successful smarter grid networks

- Standards-based
 - TCP/IP, 802.11, 802.3 Ethernet, 802.1x....
- High bandwidth & low latency
 - > 10 Mbps throughput at each node, < 1 ms latency per hop
- Resilient
 - Self organizing mesh, high system availability
- Secure
 - Multi-layer/multi-application model and standards compliant
- Manageable
- Scalable to cover small areas to thousands of square miles

Tropos product line



- Wireless IP broadband mesh routers
 - Highly resilient, high capacity routers for covering broad distribution areas
 - Fixed and mobile models
 - Tropos Mesh OS – embedded operating system optimized for outdoor wireless broadband environments
- Directional radio products
 - High capacity, long range PTP and PTMP solutions
 - Used as backhaul for mesh networks and for communications directly to end points
- Centralized network management
 - Network management system with open APIs
 - Configure, manage, and monitor thousands nodes
- Support, maintenance, professional services

Tropos mesh routers



- Reliable, resilient, tough
 - Self-organizing, fully redundant mesh
 - Can deliver >99.999% system availability
 - -40°C to 55°C operating range
 - IP67 weather tight (NEMA 6)
 - Optional battery backup
 - 165 mph wind survivability
 - Lightning, power surge, EMC protected
 - Salt fog rust resistance per ASTM B117
- Secure
 - VPN and firewall in every device
 - US government certified (FIPS 140-2)
- Manageable
 - Monitoring, configuration, upgrades, fault management, security
- Multiple applications
 - High bandwidth: >10 Mbps, low latency: <1 ms per hop
 - Virtual LANs with separate address spaces, security policies and QoS policies

Tropos mesh routers

Built for outdoor and difficult environments



- Radios designed and built in-house
- Support for 802.11a/b/g/n
- Superior receive sensitivity
- Precision ceramic filters eliminate near-band signals from other radio systems
- Telecom-grade surge and lightning protection
- Tuned for maximum rate at long distances, not just short-range performance
- Ruggedized and weatherized (IP67)

Tropos 7320 mesh router



- Dual-radio (2.4 GHz & 5 GHz)
 - Two wired Ethernet connections
 - 30 W PoE sourcing capability, 12/24/48 VDC
 - Optional internal battery backup
 - Flexible input power options
 - AC powered version: 100 – 480 VAC
 - DC powered version: 12 – 60 VAC
 - Modular antennas
 - Supports all Tropos Mesh OS software features available in other Tropos routers
- Next generation wireless
 - Supports 802.11a/b/g/n clients
 - Maximal Ratio Combining (MRC) receiver for 2.4 GHz radio
 - Enhances rate-at-range
 - Increases mesh capacity
- IEEE 1613 for substation installations

Tropos 63x0 mesh router



- Single (2.4 GHz) and dual-radio (2.4 GHz and 5 GHz) versions
 - Two wired Ethernet connections (backhaul and wired device support)
 - Powered by PoE
 - Supports all Tropos Mesh OS software features available in other Tropos routers
- Next generation wireless
 - Compatibility with 802.11b/g/a/n clients
 - Maximal Ratio Combining (MRC) receiver for 2.4 GHz radio
 - Enhances rate-at-range
 - Increases mesh capacity
- Small, lightweight form factor
 - Reduces weight and wind loading concerns on mounting assets
 - Skyline gray radome

Tropos 1410 automation bridge & router

Hardened cost-effective end point



- Wireless mesh router and bridge
 - Configurable via software load
- Available in ruggedized, weatherized enclosures or as an embeddable module
- 802.11b/g/n with 2x2 MIMO
- Integrated firewall and IPsec VPN
- Wired Ethernet or serial connection to field automation devices
- Supports automation protocols including DNP3 and IEC 61850 as well as terminal server capability
 - Facilitates integration of field automation devices

Tropos directional radio systems



- Applications
 - Mesh cluster backhaul
 - Direct communication to fixed assets
 - Broadband communications to facilities
 - Cost effective in rural environments
- Features
 - PTP and PTMP modes on same hardware
 - 3.3-3.8GHz and 4.9-5.8GHz operation
 - High capacity and low latency
 - PTP: up to 90 Mbps, PTMP: up to 48 Mbps
 - PTP: <2 ms, PTMP: 3-5 ms
 - Secure
 - FIPS 140-2 certified, AES encryption
 - Manageable
 - Upgrades, configuration, performance monitoring, and fault management using Tropos Control
 - Multi-application
 - Application-based QoS
 - Traffic segregation using VLANs

Tropos 4310 mobile mesh router



- Meshing capability optimized for mobility
 - Extends the mesh infrastructure
 - Fast roaming (100ms handoff)
- Trunk or dash-mounted with external antennas
 - Optional GPS
- Each vehicle is a mobile, high-powered hot zone
 - Connect Wi-Fi devices in or around the vehicle
 - Connect in-vehicle Ethernet devices
- Fully manageable by Tropos Control
 - Bulk upgrade and provisioning
 - Performance and fault monitoring
 - Location tracking on Google Maps or with AVL server
- Extends IPSec tunneling security to the vehicle (mobile VPN)

Tropos Control

Carrier-class network management



- Management designed for wireless networks
- Scalable thousands of devices
- Performance management to avoid outages
- Fast identification and correction of network faults
- Identify and isolate client device issues
- Asset management

Tropos advantages

- Standards-based
- Resilient, high-availability architecture
- High performance
 - > 10 Mbps throughput at each node
 - < 1 ms latency per hop
- Multi-layer security
- One network for many applications
 - Application-based Quality of Service (QoS)
 - Application traffic segmentation
- Ease of operations and management
- Scalable to economically cover small areas to thousands of square miles

Thank you for your participation

Shortly, you will receive a link to an archive of this presentation.
To view a schedule of remaining webinars in this series, or for more
information on ABB's protection and control solutions, visit:

www.abb.com/relion

Power and productivity
for a better world™

