



HVDC Light & SVC Light Reference list

ABB HVDC Light & SVC Light Projects Worldwide



- | | |
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| SCHEME | 1. HÄLLSJÖN HVDC Light | 2. HAGFORS SVC Light | 3. GOTLAND HVDC Light |
|--|---|---|--|
| Commissioning year | 1997 | 1999 | 1999 |
| Power Transmitted, MW | 3 | - | 50 |
| Direct voltage, kV | ±10 | - | ±80 |
| Converters per station | 1 | 1 | 1 |
| Direct voltage per converter, kV | ±10 | - | ±80 |
| Direct current, A | 150 | - | 360 |
| Reactive power range, MVar | ±3 | 0 - 44 | +50/-55 |
| Converter station location and AC grid voltage | Hällsjön, 10 kV, 50 Hz Grängesberg, 10 kV, 50 Hz | Hagfors, 36 kV, 50 Hz | Näs, 77 kV, 50 Hz Bäcks, 77 kV, 50 Hz |
| Length of overhead DC line, km | 10 | - | - |
| Cable arrangement | - | - | Bipolar |
| Length of cable route, km | 0.2 | - | 70 |
| Grounding of the DC circuit | - | - | - |
| AC grids at both ends | Synchronous | - | Synchronous |
| Control | Active and reactive power | Steel, reactive power, flicker mitigation | Active and reactive power, AC voltage |
| Emergency change of power flow | - | - | - |
| Main reason for choosing VSC system | Pilot system | Flicker mitigation | Wind power, environmental, controllability |
| Owner | VB Elnät, SWEDEN | Uddeholm Tooling, SWEDEN | GEAB, SWEDEN |
| Main supplier of converter equipment | ABB | ABB | ABB |

| 4. DIRECTLINK HVDC Light | 5. TJÆREBORG HVDC Light | 6. EAGLE PASS HVDC Light | 7. TRIERER STAHLWERK SVC Light |
|--|---|--|--|
| 2000 | 2000 | 2000 | 2000 |
| 3 x 60 | 7.2 | 36 | - |
| ±80 | ±9 | - | - |
| 3 | 1 | 2 | 1 |
| ±80 | ±9 | - | - |
| 375 | 358 | - | - |
| +90/-165 | -3/+4 | ±36 | 0 - 38 |
| Terranora, 110 kV, 50 Hz Mullumbimby, 132 kV, 50 Hz | Enge, 10.5 kV, 50 Hz Tjæreborg, 10.5 kV, 50 Hz | Eagle Pass, 138 kV, 60 Hz | Trier, 20 kV, 50 Hz |
| - | - | - | - |
| Bipolar | Bipolar | - | - |
| 65 | 4.4 | 0 (Back to Back) | - |
| - | - | - | - |
| Asynchronous (when delivered) | Synchronous / asynchronous | Asynchronous | - |
| Active and reactive power, AC voltage | Active and reactive power, AC voltage, variable frequency control | Active and reactive power, AC voltage | Steel, reactive power, flicker mitigation |
| - | - | Runback implemented | - |
| Energy trade, environment, controllability | Wind power, environment, controllability | AC voltage support (SVC operation), power exchange | Flicker mitigation |
| TransEnergy, USA North Power, AUSTRALIA | Eltra, DENMARK | AEP, USA | Amprion, GERMANY |
| ABB | ABB | ABB | ABB |

| SCHEME | 8. CROSS SOUND CABLE HVDC Light | 9. MURRAYLINK HVDC Light | 10. OUTOKUMPU STAINLESS SVC Light |
|--|---|--|---|
| Commissioning year | 2002 | 2002 | 2002 |
| Power Transmitted, MW | 330 | 220 | - |
| Direct voltage, kV | ±150 | ±150 | - |
| Converters per station | 1 | 1 | 1 |
| Direct voltage per converter, kV | ±150 | ±150 | - |
| Direct current, A | 1200 | 739 | - |
| Reactive power range, MVar | ±150 | +140 / -150 | 0 - 164 |
| Converter station location and AC grid voltage | New Haven, 345 kV, 60 Hz Shoreham, 138 kV, 60 Hz | Berri, 132 kV Red Cliffs, 220 kV | Tornio, 33 kV, 50 Hz |
| Length of overhead DC line, km | - | - | - |
| Cable arrangement | Bipolar | Bipolar | - |
| Length of cable route, km | 40 | 180 | - |
| Grounding of the DC circuit | - | - | - |
| AC grids at both ends | Synchronous | Synchronous | - |
| Control | Active and reactive power, AC voltage | Active power and AC voltage | Steel, reactive power, flicker mitigation |
| Emergency change of power flow | Runback implemented | Runback implemented | - |
| Main reason for choosing VSC system | Energy trade, controllability | Energy trade, environment, controllability | Very high flicker mitigation, compactness |
| Owner | TransEnergie US, USA | TransEnergie US, USA | Outokumpu Stainless Oy, FINLAND |
| Main supplier of converter equipment | ABB | ABB | ABB |

| 11. EVRON SVC Light | 12. TROLL A 1-2 HVDC Light | 13. HOLLY SVC Light | 14. ESTLINK HVDC Light | 15. GERDAU SVC Light |
|--|--|---------------------------------|--|--|
| 2003 | 2005 | 2004 | 2006 | 2006 |
| - | 2 x 41 | - | 350 | - |
| - | ±60 | - | ±150 | - |
| 1 | 2 | 1 | 1 | 1 |
| - | - | - | ±150 | - |
| - | 400 | - | 1230 | - |
| ±17 | Troll A: NA Kollsnes: +24 / -20 | +110 / -80 | ±125 | 0-64 |
| Evron, 90 kV, 50 Hz | Troll A, 56 kV Kollsnes, 132 kV | Austin, 138 kV, 60 Hz | Espoo, 400 kV, 50 Hz Harku, 330 kV, 50 Hz | Charlotte, 13.2 kV, 60 Hz |
| - | - | - | - | - |
| - | Bipolar | - | Bipolar | - |
| - | 67 | - | 105 | - |
| - | - | - | - | - |
| - | - | - | Asynchronous | - |
| Railway, load balancing, active filtering | Motordrive and VHV motor, AC voltage, frequency control | Reactive power | Active and reactive power, AC voltage, frequency control, damping control | Steel, reactive power, flicker mitigation |
| - | - | - | Runback implemented, black start | - |
| Active filtering | Platform electrification, environment, CO ₂ -tax | Voltage support, compactness | Energy trade, AC voltage control | Flicker mitigation |
| SNCF/RTE, FRANCE | Statoil, NORWAY | Austin Energy, USA | Nordic Energy Link AS, ESTONIA | Gerdau, USA |
| ABB | ABB | ABB | ABB | ABB |

| SCHEME | 16. ZPSS SVC Light | 17. MESNAY SVC Light | 18. ASIA SPECIAL STEEL SVC Light |
|--|--|--|--|
| Commissioning year | 2006 | 2008 | 2008 |
| Power Transmitted, MW | - | - | - |
| Direct voltage, kV | - | - | - |
| Converters per station | 1 | 1 | 1 |
| Direct voltage per converter, kV | - | - | - |
| Direct current, A | - | - | - |
| Reactive power range, MVar | ±82 | ±15 | 0-64 |
| Converter station location and AC grid voltage | Ziangjiagang, 35 kV, 50 Hz | Jura Mesnay, 63 kV, 50 Hz | Asia Special Steel, 22 kV, 60 Hz |
| Length of overhead DC line, km | - | - | 10 |
| Cable arrangement | - | - | - |
| Length of cable route, km | - | - | - |
| Grounding of the DC circuit | - | - | - |
| AC grids at both ends | - | - | - |
| Control | Steel, reactive power, flicker mitigation | Railway, load balancing, active filtering | Steel, reactive power, flicker mitigation |
| Emergency change of power flow | - | - | - |
| Main reason for choosing VSC system | Flicker mitigation | Active filtering | Flicker mitigation |
| Owner | ZPSS, CHINA | SNCF/RTE, FRANCE | Asia Special Steel, JAPAN |
| Main supplier of converter equipment | ABB | ABB | ABB |

| 19. GHC SVC Light | 20. UNI STEEL SVC Light | 21. NORFOLK SVC Light | 22. SIAM YAMATO SVC Light | 23. BORWIN1 HVDC Light |
|---|---|---|---|--|
| 2009 | 2009 | 2009 | 2009 | 2009 |
| - | - | 0,6 | - | 400 |
| - | - | - | - | ±150 |
| 1 | 1 | 1 | 1 | 1 |
| - | - | - | - | ±150 |
| - | - | - | - | 1200 |
| 0-164 | 0-164 | ±0.6 | ±120 | ±150 |
| UAE, 33 kV, 50 Hz | Kuwait, 33 kV, 50 Hz | Norfolk, 11 kV, 50 Hz | Bangkok, 22 kV, 50 Hz | Diele, 380 kV BorWin alpha, 170 kV |
| - | - | - | - | - |
| - | - | - | - | Bipolar |
| - | - | - | - | 203 |
| - | - | - | - | - |
| - | - | - | - | Asynchronous |
| Steel, reactive power, flicker mitigation | Steel, reactive power, flicker mitigation | Active and reactive power | Steel, reactive power, flicker mitigation | Active and reactive power, AC voltage, frequency control |
| - | - | - | - | Runback implemented |
| Flicker mitigation | Flicker mitigation | Dynamic energy storage, Voltage support | Flicker mitigation | Offshore wind, power to shore |
| GHC-Emirates Steel Industry UNITED ARAB EMIRATES | UniSteel, KUWAIT | UK Power Networks, UK | Siam Yamato Steel, THAILAND | TenneT Offshore, GERMANY |
| ABB | ABB | ABB | ABB | ABB |

| SCHEME | 24. CAPRIVI LINK INTERCONNECTOR HVDC Light | 25. VALHALL HVDC Light | 26. SOUTH STEEL SVC Light |
|--|--|--|---|
| Commissioning year | 2009 | 2010 | 2011 |
| Power Transmitted, MW | 300 | 78 | - |
| Direct voltage, kV | 350 | 150 | - |
| Converters per station | 1 | 1 | 1 |
| Direct voltage per converter, kV | 350 | 75 | - |
| Direct current, A | 857 | 573 | - |
| Reactive power range, MVar | ± 200 | Valhall: -10/+48, 110 transient Lista: ± 50 | 0-175 |
| Converter station location and AC grid voltage | Zambezi, 330 kV, 50 Hz Gerus, 400 kV, 50 Hz | Lista, 300 kV Valhall, 11 kV | Saudi Arabia, 33 kV, 50 Hz |
| Length of overhead DC line, km | 950 | - | - |
| Cable arrangement | - | - | - |
| Length of cable route, km | - | 292 | - |
| Grounding of the DC circuit | Earth electrode | - | - |
| AC grids at both ends | Synchronous | 50 Hz, 60 Hz isolated | - |
| Control | Active power, AC voltage, frequency control | AC voltage, frequency control | Steel, reactive power, flicker mitigation |
| Emergency change of power flow | Runback implemented, power supply of black network | - | - |
| Main reason for choosing VSC system | Energy trade, energy import, weak AC networks | Platform electrification, environment, CO2-tax | Flicker mitigation |
| Owner | NamPower, NAMIBIA | BP, NORWAY | South Steel, SAUDI ARABIA |
| Main supplier of converter equipment | ABB | ABB | ABB |

| 27. ABUL KHAIR SVC Light | 28. CERRO NAVIA SVC Light | 29. EAST WEST INTERCONNECTOR HVDC Light | 30. DOLWIN1 HVDC Light |
|---|---------------------------------------|--|--|
| 2011 | 2011 | 2012 | 2013 |
| - | - | 500 | 800 |
| - | - | 200 | ±320 |
| 2 | 1 | 1 | 1 |
| - | - | 200 | ± 320 |
| - | - | 1250 | 1250 |
| 0-110 | -65/+140 | ± 150 | ± 260 |
| Bangladesh, 33 kV, 50 Hz | Cerro Navia, 220 kV | Woodland, 400 kV Shotton, 400 kV | Dörpen, 380 kV DoIWin alpha, 155 kV |
| - | - | - | - |
| - | - | Bipolar | Bipolar |
| - | - | 250 | 165 |
| - | - | - | - |
| - | - | 50 Hz, Asynchronous | Asynchronous |
| Steel, reactive power, flicker mitigation | Reactive power, AC voltage mitigation | Active and reactive power, AC voltage, frequency control, damping control | Active and reactive power, AC voltage, frequency control |
| - | - | Black start | Black start |
| Flicker mitigation | - | Security of supply, Energy trade, AC voltage control, Black start capability | Long distance offshore wind power grid connection |
| Abul Khair, BANGLADESH | Transelec, CHILE | Eirgrid, IRELAND | TenneT Offshore, GERMANY |
| ABB | ABB | ABB | ABB |

| SCHEME | 31. NORDBALT HVDC Light | 32. SKAGERRAK 4 HVDC Light | 33. DOLWIN2 |
|--|---|---|--|
| Commissioning year | 2015 | 2014 | 2015 |
| Power Transmitted, MW | 700 | 700 | 900 |
| Direct voltage, kV | ±300 | 500 | ±320 |
| Converters per station | 1 | 1 | 1 |
| Direct voltage per converter, kV | ±300 | - | ±320 |
| Direct current, A | 1250 | - | 1 406 |
| Reactive power range, MVar | ±350 | - | -300/+380 |
| Converter station location and AC grid voltage | Klaipeda, 330 kV Nybro, 400 kV | Kristiansand, 400 kV Tjele, 400 kV | Dörpen, 380 kV DolWin beta, 155 kV |
| Length of overhead DC line, km | - | - | - |
| Cable arrangement | Bipolar | Bipolar | Bipolar |
| Length of cable route, km | 450 | 240 | 135 |
| Grounding of the DC circuit | - | - | - |
| AC grids at both ends | Asynchronous | Asynchronous | Asynchronous |
| Control | Active and reactive power, AC voltage, frequency control, damping control | Active and reactive power, AC voltage, frequency control, damping control | Active and reactive power, AC voltage, frequency control |
| Emergency change of power flow | Black start | Black start | Black start |
| Main reason for choosing VSC system | Prepare for future DC grid, black start capability | Grid stability, black start capability | Long distance offshore wind power grid connection |
| Owner | Svenska Kraftnät, SWEDEN LITGRID turtas AB, LITHUANIA | Statnett, NORWAY Energinet.dk, DENMARK | TenneT Offshore, GERMANY |
| Main supplier of converter equipment | ABB | ABB | ABB |

| 34. ARCELOR MITTAL SVC Light | 35. TROLL 3&4 HVDC Light | 36. MGI SVC Light | 37. MACKINAC HVDC Light |
|---------------------------------|--|-------------------------|--|
| 2013 | 2015 | 2013 | 2014 |
| - | 2 X 50 | - | 200 |
| - | ±60 | - | ±71 |
| 1 | 2 | 1 | 1 |
| - | ±60 | - | ±71 |
| - | 460 | - | 1 444 |
| -32/+48 | ±24 | 0-164 | ±100 |
| Bremen, 30 kV | TROLL A, 60 kV Kollsnes, 132 kV | Suleymania, 33 kV | Mackinac, 138 kV |
| - | - | - | - |
| - | Bipolar | - | - |
| - | 67 | - | - |
| - | - | - | - |
| - | - | - | Synchronous |
| Reactive power, flicker | Motordrive and VHV motor, AC voltage, frequency control | Reactive power, flicker | Active and reactive power. STATCOM mode at outage of one converter. AC Line emulation. Islanded Operation. |
| - | - | - | Automatic runback. Black start. |
| Flicker mitigation | Environment, long submarine cable distance, compactness of converter on platform | Flicker mitigation | Power Flow Control. Weak networks. |
| Arcelor Mittal, GERMANY | Statoil, NORWAY | MGI Steel Factory, IRAQ | American Transmission Company (ATC), USA |
| ABB | ABB | ABB | ABB |

Notes

Contact us

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