# Table of Contents

1. **Purpose** ................................................................. 1

2. **Withdrawn software notice** ........................................ 1

3. **Latest release** ......................................................... 1

4. **Determine software part and version numbers** ...................... 1

5. **Software download instructions** ..................................... 2
   5.1. **Software package components** .................................. 2
   5.2. **Locating the software** ........................................... 2
   5.3. **Download packages from the ABB website** ..................... 2

6. **Software update instructions** ........................................ 2

7. **Release features** ..................................................... 3
   7.1. **Package number 2105409-023** ................................ 3
   7.2. **Package number 2105409-022** ................................ 3
   7.3. **Package number 2105409-021** ................................ 4
   7.4. **Package number 2105409-017** ................................ 4
   7.5. **Package number 2105409-014** ................................ 5

8. **Fixes** ................................................................. 5
   8.1. **Package number 2105409-023** ................................ 5
   8.2. **Package number 2105409-022** ................................ 5
   8.3. **Package number 2105409-021** ................................ 6
   8.4. **Package number 2105409-018** ................................ 6
   8.5. **Package number 2105409-017** ................................ 6
   8.6. **Package number 2105409-014** ................................ 7
   8.7. **Package number 2105409-013** ................................ 7

9. **Known issues and workarounds** ...................................... 7
   9.1. **Package number 2105409-023** ................................ 7
1 Purpose

These release notes detail new features and modifications, functional changes, and bug fixes made to the $\mu$FLO$^G$S flow computer embedded software distributed in customer package number 2105409.

**IMPORTANT NOTE:** This document includes release information on the most current version as well as several previous versions. The release details for the latest version is always first in the list.

2 Withdrawn software notice

The following customer package versions have been withdrawn and will not be supported. Plan to replace the software with a known working version or upgrade to the latest version as indicated in this document.

**Table 2-1: Withdrawn packages**

<table>
<thead>
<tr>
<th>Component</th>
<th>Part number</th>
<th>Internal version</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer package</td>
<td>2105409-022 or earlier</td>
<td></td>
</tr>
<tr>
<td>Operating System (OS)</td>
<td>2105411-030 or earlier</td>
<td>2.1.0-7 or earlier</td>
</tr>
<tr>
<td>Flash</td>
<td>2105298-014 or earlier</td>
<td>2.1.0-5 or earlier</td>
</tr>
</tbody>
</table>

3 Latest release

The latest software is available in customer package number 2105409-023. Table 3-1 details the part numbers for the included components.

**Table 3-1: Software included in customer package 2105409-023**

<table>
<thead>
<tr>
<th>Component</th>
<th>Part number</th>
<th>Internal version</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operating System (OS)</td>
<td>2105411-031</td>
<td>2.1.1-3</td>
</tr>
<tr>
<td>Flash</td>
<td>2105298-015</td>
<td>2.1.1-1</td>
</tr>
</tbody>
</table>

**IMPORTANT NOTE:** Customer package (2105409) versions 019 and 020, and OS (2105411) version 027 and 028 were released internally and are skipped in this document.

4 Determine software part and version numbers

To determine the software part or version numbers currently installed in your device:

1. Connect to the device on PCCU entry mode.
2. On the navigation tree select the top node on the tree, or the station name.
3. Select the **Registry** tab.
4. Locate and take note of the following:
   a) Flash software part #.
b) OS software part #.

5. If the part numbers of either the flash or OS matches those listed in section 2, plan to update the software to the latest versions.

5 Software download instructions

Software is available for download from ABB sites. Review the following sections to determine how to locate and download software.

5.1 Software package components

Embedded software for the ABB Totalflow devices is distributed in packages. Packages may contain all or some of the components required for the device operation. Depending on the changes performed on each release, all or some components may have been modified. Packages may include:

- Operating system and boot software (OS, Boot)
- Main application (Flash)
- Default base device configuration file (Config)

For more detailed description, see the Device Loader help topics available by clicking Help from PCCU.

5.2 Locating the software

Each customer package is identified by the software component included in the package and the part number and revision. For example:

A package containing the flash for the $\mu$FLO$^{GS}$, will be identified as FLASH package (2105298-NNN), where NNN is the revision of the package.

A package containing the operating system and flash software for the $\mu$FLO$^{GS}$ (also referred to as customer package, will be identified as Customer package (2105409-NNN), where NNN is the revision of the package.

5.3 Download packages from the ABB website

2. Select the product name.
3. Select Downloads tab.
4. On the navigation pane, select Software.
5. Select the required software package.
6. Save the package.

**IMPORTANT NOTE:** For assistance to download software contact technical support.

6 Software update instructions

**IMPORTANT NOTE:** Ensure device and measurement data are saved or backed up before any software update. For details see the $\mu$FLOG5 user manual or select Help from the PCCU top tool menu.

1. Start PCCU and select the loader icon from the top menu (see image below).
2. Establish a connection with the device.
3. Click **Help** for detailed update instructions.

**IMPORTANT NOTE:** The Flash and OS should be updated when a new release is available.

### 7 Release features

Features or enhancements for each version can be reviewed in this section.

**7.1 Package number 2105409-023**

No new features or enhancements for customer package 2105409-023.

**7.2 Package number 2105409-022**

The following new features are included in the customer package version 2105409-022:

**7.2.1 API Liquid tube application.**

- **Shrinkage Factor/Stock Tank Volume**
  
  If user chooses to enable Shrinkage Factor/Stock Tank Volume, the Stock Tank Volume will then be calculated from Net Standard Volume and either a user entered or live measured Shrinkage Percentage; also average Shrinkage Factor and total Stock Tank Volume will be logged in Log Period and Daily QTRs.

- **Drive Gain Monitor/Log in QTRs**
  
  If user chooses to enable Drive Gain Monitor/Log in QTRs, the Coriolis Drive Gain will then be updated every second from a user provided Drive Gain Source Register, also a flow weighted or linear average value (user selectable) of Drive Gain will be logged in Log Period and Daily QTRs.

- **User Selectable Input Units**
  
  Users can now choose to assign various volume or mass K factor units to their pulse inputs and various volume or mass flow rate units to the input flow rate if they are getting volume or mass flow rate inputs from the primary meter. If they are using pulse inputs, they can also specify a volume or mass flow rate unit to be used for Multi Meter
Factor reference flow rates (for flow rate inputs, the unit for the input flow rate is also used for Multi Meter Factor reference flow rates).

- Light Hydrocarbons EVP Calculation
  Added "Test EVP Calc Per TP-15“ tab to API Liquid tube applications’ entry mode screens which allows users to calculate Equilibrium Vapor Pressure under various density and temperature conditions.

7.3 Package number 2105409-021
The following enhancement is included in the customer package version 2105409-021: No new enhancements.

7.3.1 G5 uFLO new features.
- Users can now choose the bandwidth of the ethernet interface. Users can set the ethernet bandwidth and the duplex mode depending upon the other devices (switches etc.) in the network. Several different bandwidths are now selectable in the Communications - Ethernet tab.
- Users can now set ethernet data rate limiting on incoming and outgoing ethernet traffic.
- New ethernet usage statistics are now available to allow the user to monitor traffic for bandwidth utilization, dropped packets or error packets etc. at any point of time. Users can trend these parameters to get a historical view of the activity on the ethernet. These new statistics are in the Communications – Ethernet tab.

7.4 Package number 2105409-017
No new features.

7.4.1 US AGA3 tube application.
- A new part number is designated to the tube application when it is running in Enhanced mode.
- Added capability to alarm on SP and DP out of the range of URL and Calibrated Span and various other conditions, and the capability to log the activation and clearance of these alarms.
- Added informational fields Facility Measurement Point, Company Name, Primary Meter Type and Heating Value Saturation Condition.
- Added capability to calculate Barometric Pressure from Location Elevation.
- Non-resettable volume, energy and mass accumulators are now rolled over independently when they cross the 1 trillion set point and a new event is logged when each one of these rollovers occurs.
- Added capability to calculate Compressibility and Density using GERG2008 method.
- Added support for new analysis components: Neopentane (neoC5), Hexane plus (C6+), Heptane plus (C7+) and Nonane plus (C9+).
- Added capability to log analysis in QTRs.
- A new event is logged when the tube application’s Device/App ID (aka. meter ID) or description changes.
- Volume calculation period is fixed at 1 second.

7.4.2 US AGA7 tube application.
- A new part number is designated to the tube application when it is running in Enhanced mode.
- Added capability to alarm on SP out of the range of URL and Calibrated Span and various other conditions, and the capability to log the activation and clearance of these alarms.
- Added informational fields Facility Measurement Point, Company Name and Heating Value Saturation Condition.
- Added capability to calculate Barometric Pressure from Location Elevation.
— Non-resettable volume, uncorrected volume, energy and mass accumulators are now rolled over independently when they cross the 1 trillion set point and a new event is logged when each one of these rollovers occurs.
— Added capability to calculate Compressibility and Density using GERG2008 method.
— Added support for new analysis components: Neopentane (neoC5), Hexane plus (C6+), Heptane plus (C7+) and Nonane plus (C9+).
— Added capability to log analysis in QTRs.
— A new event is logged when the tube application’s Device/App ID (aka. meter ID) or description changes.
— Volume calculation period is forced to be the same as flow period which can be from 1 to 60 seconds by which 60 seconds is divisible.
— Added support for various input types: Synchronous Pulse, Manufactured Pulse, Flow Rate and Accumulator.
— Added No Flow Cutoff for all input types.
— Added support for multi-point K factors.
— Added support for multi-point meter factors.
— Added calculation and QTR logging of Meter Output (this was Counts for Pulse Inputs for un-Enhanced AGA7 tubes) and 1V (this was uncorrected volume for un-Enhanced AGA7 tubes).

7.4.3 API Liquid tube application.
— A new part number is designated to the tube application when it is running in Enhanced mode.
— Added capability to alarm on PF out of the range of URL and Calibrated Span and various other conditions, and the capability to log the activation and clearance of these alarms.
— Added informational fields Facility Measurement Point, Company Name and Primary Meter Type.
— Added capability to calculate Barometric Pressure from Location Elevation.
— A new event is logged when the tube application’s Device/App ID (aka. meter ID) or description changes.
— Non-resettable indicated volume, indicated standard volume, gross standard volume, net standard volume, sediment & water volume and mass accumulators are now rolled over independently when they cross the 1 million set point and a new event is logged when each one of these rollover occurs.

7.5 Package number 2105409-014
The following enhancement is included in customer package number 2105409-014:
— Added a command to view the ARP cache table from SSH

8 Fixes
Bug or defect fixes for each version are described in this section.

8.1 Package number 2105409-023
The following bugs are fixed:
— 11303 – Memory leak exists that may cause devices to watchdog timeout and reset once memory has been exhausted.
— 10518 – Watchdog resets due to IO Subsystem communication performance issues.

8.2 Package number 2105409-022
The following bugs are fixed:
— 10469 – IEC app overwrites station app register.
— 10518 – CFX Output showing Gauge instead of Absolute for some G3 devices.
— 10533 – PID app will not retain Station name.
— 10570 – Shutdown app forgets configuration settings on DI and AIs tabs.
— 10751 – AGA7 Enhanced reports will limit the number of applications on G5-Uflo to 24.
— 11043 – G4 Simulator should be updated to include fix for Light Hydros (refer to bug 10978).
— 11085 – Liquid tube app “Pulses Min” column in PCCU Laptop Daily View always shows zero when primary meter type is Coriolis, PD or Other.
— 11156 – Comm app port name is not saved to cold configurations.
— 11157 – Operations app holding register array size not saved for value 0.
— 11159 – G5 RMC reset (same fix made on X Series). (The Issue was discovered to occur with IEC applications instantiated. It was found that when ISaGRAF started, it would get a copy of its file descriptors from Totalflow. Both Totalflow and ISaGRAF would get a copy of the USB file descriptors during start up. When 32-bit loader connection is established through USB, totalflow would close its handle in order to hand it over to device loader. But ISaGRAF process would still have its copy of the handle. When USB was unplugged and plugged back in would cause the TTY driver to generate a hang-up signal to device loader process group causing the device reset).
— 11161 – Corrupt operations app configurations on the periodic tab (G5 RMC).
— 11163 – Analysis Trend Application not creating analysis files (G5 RMC).
— 11165 – SU Liquid tube with primary meter type of Coriolis is missing the Indicated Standard Volume column in the View Daily Flow Data and Log Period Data tabs.
— 11177 – API LIQUID SU embedded app does not correctly average PF, TF, Meter Factor, Ctl, Cpl of Log Period Data after a Warm Start.

8.3 Package number 2105409-021
— 10978 – Light Hydrocarbon calculations were incorrect for liquid volumes whenever the density is less than 611 kg/m3. Calculations updated and are now correct.

8.4 Package number 2105409-018
The following bugs are fixed:
— 10567 – API Liquid App logs Flowing API Gravity incorrectly, when Input Density unit is in API and the input Flowing Density varies during a log period
— 10566 – Memory leaks in Oil Custody Transfer app and Liquid Coriolis Data Interface app.
— 10389 – Setting a Totalflow device to an invalid volume calculation type can crash the device.
— 10322 – Remote configuration of Trip Contacts for AGA7 "DP/AVol/UVol" and SULIQUID "IV/PM/IV FR/Mass FR" not working
— 10282 – Operations Periodic function R1 > Out does not transfer the value of input register of type AI such as 7.4.0 to output register of type Float such as 9.0.0.
— 10280 – Bad value logged for Density in Liquid app when there is no flow.
— 10270 – Oil Custody Transfer App causes a crash when used without a Level Master App.
— 10269 – API liquid tube not being updated by Micromotion Coriolis via Liquid Coriolis Data Interface app.
— 10084 – Device not returning the correct IV formula for Sum (Counts / k-factor) * m.
— 10059 – G5 out of memory for trends when using Remote Trend System.
— 9789 – Coriolis Data fields Disappear on Coriolis Liquid Interface app screen

8.5 Package number 2105409-017
The following bugs are fixed:
— 10284 – Late counts may be observed when connecting several XMVs using a MOXA device and setting the Response Delay to 0.
— 10228 – LCD display on device will continue to show a “Loading” message upon startup if there is no Device application present.
— 9685 – Watchdog resets may be experienced by devices that result in restarts.

### 8.6 Package number 2105409-014

The following bugs are fixed:

— 10244 - Trend File Utilities Application may display Trend.cfg and other non-related files within the list of Trend Files.
— 10220 – More diagnostics data added to the Linux kernel logs to aid in troubleshooting.
— 10219 – The Core Dumps directory do not have read permissions for the Totalflow user key.
— 10215 – Reading string registers from terminal mode displays corrupted data due to buffer not being cleared between consecutive register get calls.
— 10208 - System Log’s reset status lacks information.
— 10206 – Oil Custody Transfer application causes a crash when used without a LevelMaster application.
— 10205 – Modbus corruption issue occurring in the field during calibration of the device.
— 10086 – During calibration process the checks and calibration points are duplicated even though the current readings are correct on new units.
— 10045 - Device Operation may lock up and eventually watchdog reset when changing the number of periodic operations.
— 9989 – Security measures added for denial of service attacks and port flooding. SSH and SFTP have been upgraded to latest versions.
— 9967 – Unit Conversion APP not saving files to TFCold during update to ColdStart.
— 9984 - Device Display App and Units Convert system crash.
— 9835 - Stopping IEC resource may cause system reset on RMC.
— 9816 – Device not restoring large configurations after warm boot of the device.
— 9765 - Modbus Slave serial locks up device when changing comm parameters.

### 8.7 Package number 2105409-013

The following bugs are fixed:

— 9855 – If the gateway is statically configured, the device should ignore ICMP redirects.
— 9856 - The G5 Loader system should not require a shutdown to upgrade software.
— 9860 – Operations Application: User INI part number not being retained on power cycle and warm start.
— 9891 – Slow shutdown and restart of Totalflow during a software upgrade.
— 9893 - The Coriolis Interface application and the Gas Coriolis application are accessing data from the interface application. This causes the Gas Coriolis to lose one second at the top of hour in Hourly Log Records.
— 9684 – Multiple connections supported on the Ethernet port can affect the device being reset due to high amounts of network traffic.
— 9401 – Communication speeds lower than 9600 baud from devices communicating with the device when using RS-485, can affect the data transfers.

### 9 Known issues and workarounds

#### 9.1 Package number 2105409-023

11456 – Changing the configuration for the onboard I/O can cause the instantaneous pulse rate to spike momentarily.
ABB Inc.
Measurement & Analytics
Quotes: totalflow.inquiry@us.abb.com
Orders: totalflow.order@us.abb.com
Training: totalflow.training@us.abb.com
Support: upstream.support@us.abb.com
+1 800 442 3097 (opt. 2)
www.abb.com/upstream
Additional free publications are available for download at:
www.abb.com/totalflow or by scanning this code.

Main Office - Bartlesville
7051 Industrial Blvd
Bartlesville, OK 74006
Ph: +1 918 338 4888

Kansas Office - Liberal
2705 Centennial Blvd
Liberal, KS 67901
Ph: +1 620 626 4350

Texas Office – Odessa
8007 East Business 20
Odessa, TX 79765
Ph: +1 432 272 1173

Texas Office - Houston
3700 W. Sam Houston Parkway S., Suite 600
Houston, TX 77042
Ph: +1 713 587 8000

Texas Office – Pleasanton
150 Eagle Ford Road
Pleasanton, TX 78064
Ph: +1 830 569 8062

We reserve the right to make technical changes or modify the contents of this document
without prior notice. With regard to purchase orders, the agreed particulars shall prevail.
ABB does not accept any responsibility whatsoever for potential errors or possible lack of
information in this document.

We reserve all rights in this document and in the subject matter and illustrations con-
tained therein. Any reproduction, disclosure to third parties or utilization of its contents -
in whole or in parts – is forbidden without prior written consent of ABB.

Copyright© 2019 ABB all rights reserved