

Markus Braendle, Division Cyber Security Manager, Power Systems

Cyber security Effectively and efficiently tackling the challenges ahead



Automation & Power World 2011 April 18-21, 2011 in Orlando, Florida





Automation & Power World 2011 April 18-21, 2011 in Orlando, Florida



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Past attendees input





"I am impressed with the different parts of the program, the workshops and also the exhibit set-up... there is a lot of information to pick up."

Duane Souers, Georgia Pacific

"It's a great opportunity to get a lot of exposure to people and products in one week."

Pardeep Gill, Alcoa

"It is well worth the time given the opportunities to: learn from industry experts, network with peers in the same industry, learn about emerging technologies, and build excellent supplier relationships." Sanjin Osmancevic, National Grid



Cyber security Effectively and efficiently tackling the challenges ahead

Speaker name: Markus Braendle
 Speaker title: Division Cyber Security Manager, Power Systems
 Company name: ABB, Inc

Speaker name: Jim Crowley
 Speaker title: North American Sales Director, Energy Management
 Company name: Industrial Defender



Cyber Security @ Automation and Power World April 18-21, 2011 – Orlando, Florida

Cyber Security: Technologies and Solutions

Tuesday, April 19, 2011

Session 1 – 9:30 a.m.	WSE-109-1	NERC-CIP, ISA 99 and other cyber security standards: What's new and how do they affect you
Session 2 - 11:00 a.m.	WSE-111-1	Secure your process plant operation
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Session 12 – 8:00 a.m. WSE-103-1 Cyber security 101: What you need to know about current threats, solutions, standards and more

Session 13 - 9:30 a.m. WSE-105-1 Cyber security for smart grid

Featured speakers

- Tim Roxey, NERC
- Eric Cosman, Dow Chemicals
- Brian Ahern, Industrial Defender
- Tyler Williams, Wurldtech



Agenda

Main drivers Discussion of risk Challenges Solution approaches Conclusions

Main drivers

Discussion of risk

Challenges Solution approaches Conclusions



Demand & drivers for cyber security

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Why is it an issue?



Modern automation, protection and control systems:

- Everage standard IT components (e.g. MS Windows, Internet Explorer)
- Use IP based communication protocols ("Internet technology")
- Are connected to external networks
- Use mobile devices and storage media

Modern control systems are specialized IT Systems



Drivers for Cyber Security The global picture



- **USA** biggest security demand, mainly driven by regulation and Smart Grid initiatives
- Canada similar to USA
- Europe less security demand, main drivers NL, Germany, Sweden, UK
- Middle East security demand still low to medium but increasing



Drivers for Cyber Security By industry and applications





Drivers for Cyber Security What about smart grid?





Drivers for Cyber Security Standards, regulations, best practices, ...

Main drivers

Discussion of risk Challenges Solution approaches Conclusions

Committee/Document	Title	Comment
AGA / Report 12	AGA Report No. 12, <u>Cryptographic</u> Protection of SCADA Communications, Part 1: Background, Policies and Test Plan, American Gas Association, March 2005	Detailed description see below
American Chemistry Council / Cyber Security Guideline	Guidance for Addressing Cybersecurity In the Chemical Industry, Version 3.0, May 2006	Detailed description see below
APL/ API 1164	SCADA Security, First Edition API Standard 1164, <u>Pipeline SCADA</u> <u>Security</u> , September 2004	Detailed description see below
API / Security Guideline	API Security Guidelines for the Petroleum Industry, April 2005	Detailed description see below
CIGRE / Security for Information Systems and Intranets In Electric Power Systems	Management of information Security for an Electric Power Utility - On Security Domains and Use of ISO/IEC1799 Standard	Detailed description see below
CPNI / SCADA Best Practice	A good practice guide: Process Control and SCADA Security	Detailed description see below
CPNI / SCADA Firewalling	Firewall Deployment for SCADA and Process Control Networks	Detailed description see below
DHS / Catalog for Standards Developers	Catalog of Control Systems Security: Recommendations for Standards Developers	Detailed description see below
DoE / DHS Roadmap	DoE / DHS Roadmap to Secure Control Systems in the Energy Sector	Detailed description see below
DoE / ESISAC Risk Management Checklist	Energy Infrastructure Risk Management Checklists for Small and Medium Stzed Energy Facilities	Detailed description see below
DoE / ESISAC VAM	Vulnerability Assessment Methodology	Detailed description see below
DoE / TSWG 21 Steps	21 Steps to Improve Cyber Security for SCADA systems	Detailed description see below

Committee/Document	Title	Comment
DoE / TSWG Securing SCADA and ICS	Securing Your SCADA and Industrial Control Systems	Detailed description see below
IEC 61400-25	Communications for monitoring and control of wind power plants	Detailed description see below
IEC 61784-4	Industrial Communications - Fieldbus Profile - Part 4: Profiles for secure communications in industrial networks	Detailed description see below
IEC 62210	Power system control and associated communications – Data and communication accurity.	Detailed description see below
IEC 62351	Data and communication security	Detailed description see below
IEC 62443	MEASUREMENT AND CONTROL - Network and system security	see below
IEEE 1402	IEEE Guide for Electric Power Substation Physical and Electronic Security	Detailed description see below
IEEE P1685	Draft Standard for Substation IED Cyber Security Standards	Detailed description see below
IEEE P1689	Trial Use Standard for Cyber Security of Serial SCADA Links and IED Remote Access	Detailed description see below
IEEE P 1711	Trial Use Standard for SCADA Serial Link Cryptographic Modules and Protocol	Detailed description see below
ISA -99 series	Security of industrial automation and control systems	Detailed description see below
ISO 13335	Information Technology - Guidelines for the Management of IT-Security	Detailed description see below
ISO 15408	Common Criteria	Detailed description see below
ISO 17799	Code of practice for information security management	27000 series and therefore not further considered
ISO 2700x	Information technology – Security techniques – information security management systems – Requirements	Detailed description see below
NAMUR NA 115	IT-Security for Industrial Automation Systems: Constraints for measures applied In process industries	Detailed description see below
NERC CIP-002-009	Cyber Security Standard	Detailed description see below Detailed description
DoE / ESISAC	Genudia Guidellees for the Flashshik Sector	see below

Committee/Document	Title	Comment
NIST PP ICC	Protection Profile for Industrial Control Centers	Detailed description see below
NIST SP 800-53	Recommended Security Controls for Federal Information Systems	Base for ISA 99 and therefore not further considered
NIST SP800-82	Guide to Industrial Control Systems (ICS) Security	Detailed description see below
NIST/PCSRF PP Field Devices	Field Device Protection Profile For SCADA Systems in Medium Robustness Environments	Detailed description see below
OLF Guideline No. 104	Information Security Baseline Requirements for Process Control, Safety and Support ICT Systems	Detailed description see below
SEMA	Guide to increased Security in Process Control Systems for Critical Societal Functions	Detailed description see below
VDEW M-07/2005	Zehn Schritte zur VEDIS-Sicherheit	Detailed description see below
VDI 2182	Informationssicherheit in der industriellen Aufornatisierung - Aligemeines Vorgehensmodell	Detailed description see below
VGB-R 175	IT Sicherheit für Erzeugungsanlagen	Detailed description see below

.... and many, many more!Technical vs. non-technicalGeneric vs. application specificEnd user vs. vendor centric



Drivers for Cyber Security The most relevant efforts



Main drivers Discussion of risk			Status
Challenges Solution approaches Conclusions	NIST SGIP-CSWG	Smart Grid Interoperability Panel – Cyber Security Working Group	On-going
	NERC CIP	Cyber Security regulation for North American Power Utilities	Released, On-going
	IEC 62351	Data and Communications Security	Partly released, On-going
	IEEE PSRC H13	Cyber Security Requirements for Substation Automation, Protection and Control Systems	On-going
	IEEE 1686	IEEE Standard for Substation Intelligent Electronic Devices (IEDs) Cyber Security Capabilities	Finalized
	ISA S99	Industrial Automation and Control System Security	Partly released, On-going
	ICSJWG	Industrial Control System Joint Working Group	On-going



What is *really* driving Cyber Security? What is driving the drivers?

Main drivers

Discussion of risk Challenges Solution approaches Conclusions Currently many initiatives and activities driven by technology, solutions and FUD

however

Control System security should be based on an understanding of risk

So, how big is the risk?





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Who are the attackers?

Main drivers Discussion of risk Challenges Solution approaches Conclusions Accidents / mistakes Rogue insider Malware Thieves / extortionists

Enemies / terrorists



Bottom line is

- 🚗 Likelihood is unknown
- Consequences are potentially huge



How big is the risk?



Cyber incidents are real and cyber security for industrial control systems must be taken seriously

but it is a challenge that can be met



Challenges

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Enterprise IT vs. Control systems A different set of challenges

Main drivers					
Discussion of	risk		Enterprise II	Control systems	
Challenges Solution appro	oaches	Primary object			
Conclusions Under protection		under protection	Information	Physical process	
		Primary risk impact	Information disclosure, financial	Safety, health, environment, financial	
		Main security objective	Confidentiality	Availability	
		Security focus	Central Servers (fast CPU, lots of memory,)	Distributed System (possibly limited resources)	
		Availability requirements	95 — 99% (accept. downtime/year: 18.25 - 3.65 days)	99.9 — 99.999% (accept. downtime/year: 8.76 hrs – 5.25 minutes)	
-		Problem response	Reboot, patching/upgrade, isolation	Fault tolerance, online repair	



Main challenges for end users

Main drivers

Discussion of risk

Challenges

Solution approaches Conclusions

WHY to protect WHAT from WHOM and HOW

Assessment of existing systems

Making cyber security part of risk management process

Definition of security requirements for vendors & system integrators

Operation and management of security architecture Continuous monitoring of the infrastructure Regular analysis of log files Regular reevaluation of security architecture Continuous threat modeling & risk management Development of IT-security policies and processes

Training of employees

Evaluation and planning of "new" costs

Main challenges for end users Addressing risk

Main drivers

Discussion of risk

Challenges

Solution approaches Conclusions

Answer the what ifs

What if I cannot operate this device

What if this information gets disclosed

What if someone opens this breaker What if it does not open when it should



Don't fall for myths

Main drivers

Discussion of risk

Challenges

Solution approaches Conclusions

Cyber security is only an issue for TCP/IP based systems

Serial links are just as vulnerable

- Even isolated systems have entry points (e.g. portable media)
- Cyber attacks will not come from within the physical perimeter because a physical attack would be easier
 - Cyber attack can be much more sophisticated
 - Substation could be used as entry point into system
 - Cyber attack can be "accidental"

Security of "isolated" systems

- Most systems are NOT really isolated
- Virtual connections always exists (e.g. portable media, laptops)



Solution approaches



Back to the basics



Main drivers Discussion of risk Challenges Solution approaches Conclusions

Security is about processes

Ignore compliance - at least at first

There is no such thing as 100% security

Security does not come for free

Use a pragmatic approach based on common best practices

Effectively use what is available



Main drivers Discussion of risk

Challenges

Solution approaches

Conclusions

Access Control & Least-privileges

Make use of the possibility to have personal accountsMake use of the ability to change passwordsMake use of (role based) access control to limit access privileges

System hardening

Servers and Workstations

- Removal of unused software
- Disabling unused services
- Removal unused accounts
- Change of default passwords

Network and other Devices

- $_{\scriptscriptstyle \boxplus}$ Disabling unused services
- Removal unused accounts
- Change of default passwords



Work in teams ABB - Industrial Defender partnership



Main drivers Discussion of risk Challenges

Solution approaches

Conclusions

Why Industrial Defender?

 Global leader for industrial control systems cyber security
 Unmatched cyber security portfolio providing true defensein-depth solutions

Benefits for end-users

- Combined know-how
- Tested and verified solutions
- Alignment of technologies
- Unified support

I More efficient and effective solutions through tight integration



Industrial Defender Solutions

About Industrial Defender

- Exclusive focus on providing an integrated set of products and services for Automation Systems Security Management and Compliance
- Unify two challenging domains
 - Automation Systems
 - Cyber Security
- Headquartered in Boston, MA area
- 8 year focus on Automation System Security Management
- 350 customers worldwide; 10,000 product deployments; 21 countries











Reality of the Automation Systems Environment...

- Always-On Mentality (system reboots not a way of life)
- Legacy Infrastructure (low bandwidth, slower processors)
- Unique Industrial Endpoint Infrastructure (more than just clients, servers, networking devices)
- Applications lag most recent versions of O/S and Patches
- Industrial Protocols (DNP3, Modbus, IEC61850, etc)
- Application anomaly monitoring in addition to O/S anomaly monitoring





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Managing Control Systems Networked Devices







Sample Solution Approaches

- Example 1 Securing Energy Management System
 - Monitor networked servers, workstations and other end points
 - Deploy host intrusion prevention system
 - Provide security operator console for monitoring and alerting
- Example 2 Multi Plant NERC Compliance Reporting
 - Collect required data from Servers, HMI stations, PLC's, routers, etc.
 - Deploy security operator console for alerting and data collection
 - Normalize data in data collection repository with pre-built reports to reduce manual collection of data and auditing



Security Solution Components - EMS



Security Event Manager (SEM)

Management console for logs and alerts

Network Intrusion Detection(NIDS)

• Signatures for Industrial Protocols such as Modbus, DNP3, Etc.

Host Intrusion Prevention Manager (HIPS)

- Endpoint protection for servers and workstations for Control Room environments
- Human Machine Interface Devices (HMI)
- Whitelisting engine

Security Sensors (agents for endpoints)

- Programmable Logic Controllers (PLCs)
- Intelligent Electronic Devices (IEDs)
- Workstations and servers for control room environments
- Any SNMP / syslog capable devices within the control room environment





SEM Dashboard Example



Multi Plant Compliance Solution



Purpose-built compliance solution for Compliance Reporting needs for *all* devices within the Electronic Security Perimeter (ESP)

- Enables customers to effectively meet compliance and auditing requirements without disruption to system availability
- Automates and streamlines process for data collection and archiving across system assets and applications
- Efficiently produces necessary data, reports, and documentation in a secure and consolidated location
- Provides for Compliance Sustainability



Compliance Solution Overview

- Compliance solution *automatically gathers and archives* critical system details including:
 - System patch levels
 - Installed software components
 - User accounts with permissions
 - User activities
 - System configurations
 - System activities (performance and security events)
 - Ports and services
 - Security event data (device logs)
 - Much, much more...
- Normalizes system information from diverse endpoints
 - Data is standardized across platforms and presented in a professional looking format
- Supports multiple baseline configurations to include regulatory compliance (NIST SP 800-53, 10 CFR 73.54,NERC CIP, CFATS, ISO27000, etc.), internal compliance, etc.
- Turn-key installation with robust 'out-of-the-box' reporting
 - On-demand, subscription-based, and scheduled reporting
 - HTML, MHTML, PDF, XML, CSV, TIFF, Word, and Excel formats available



Base Compliance Solution Components

Sensors and Collectors

- Sensors collect alert, intrusion, and activity information from devices
- Collectors collect configurations and other information from devices
- Data collected from many devices to include firewalls, switches, routers, NIDS, HMIs, servers, workstations, etc.

Security Event Manager (SEM)

- Single aggregation point for collected data
- Stores collected data, generates real-time alerts with visualization, and forwards data to Compliance Manager

Compliance Manager

- Consolidates events, logs, and configuration information from all systems in a single, secure repository
- Provides tools for risk analysis, compliance assessment, and automated generation of audit reports



Compliance Solution Example Reports

Viewing Reports...

	FENDER [®] Manager	C	omplianceAdmir	iistrator Char	nge Passw	ord Log out H	lelp About
tember Administration		View Reports	N	lanage Files		Baselines	k •
Show Available Widgets »		view Reports		lanage Files		Change Tab	Settings »
Report Browser	Report View	er					DF
Asset	View Subscriptio	ons					
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			execute	Red Hat	Cyber Monitoring	Demo Console	
	-		Laptop	Windows	CCA	Dell Laptop	
			WMI-XP-02		CCA		
		unclassified	cm-demo		Cyber	Compliance Manager	



Compliance & Security Solution Overview

Compliance monitoring and reporting includes SEM, Agents, and Compliance Manager Repository

Sample Multi Plant Reporting Configuration



ᅌ INDUSTRIAL DEFENDER°

Industrial Defender Solution Summary

- Specialists in control system security and compliance
- Purpose built technology to provide defense in depth with minimal impact on automation systems
- Automated compliance reporting eliminates manual collection of audit data
- Applications for Energy Management, Plant Control Systems as well as many other automation use cases



ABB -Industrial Defender Partnership Summary



Trends & Conclusions





Introduction		Teday	Trond
Main drivers		roday	Trend
Discussion of risk	Regulation &	NERC CIP regulation for	Additional security regulations expected
Challenges	Government	securing Bulk Electric System	for Smart Grid and will cover all voltage
Solution approaches	initiatives		level
Conclusions			
			Government organizations increase attention to securing critical infrastructure
	Application focus	DCS, EMS, SCADA	Focus on end-to-end security
	Business aspects	Smart Grid stimulus funding tied to sound security approach	Reduction of risk (for both end-users and vendors)
		Avoiding fines associated with non-compliance (end-users)	

Conclusions

Introduction Main drivers Discussion of risk Challenges Solution approaches **Conclusions** Security is **not just a matter of technology**, it is primarily about people, relationships, organizations and processes working in tandem to prevent an attack

Effective security solutions require a **joint effort** by vendors, integrators, operating system providers and end users.

There is **no single solution** that is effective for all organizations and applications.

Security is a continuous process, not a product or a onetime investment

Security must be addressed with **multiple barriers** and requires both **protection** and **detection** mechanisms

Security is about risk management - perfect security is neither existent nor economically feasible



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* See <u>www.abb.com/a&pworld</u> for more details	\$300 per day or \$800 for all three days.	Free!



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- Connect with thousands of peers and industry experts from 40 countries
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- Learn how to maximize the value from your existing assets
- Discover how to improve grid reliability, energy efficiency and industrial productivity
- Apply lessons learned from over 45 customer-presented case studies
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