Electrification in Food & Beverage - Service Solutions
Lee Todd
Global Product Manager
Service Solutions
Safety
We are committed to world-class products, systems and services with health and safety as our key priority.

Efficiency and production continuity
We enable energy efficiency and energy flow control. Pluggable power management solutions to maximize production continuity.

Asset performance and optimization
We monitor the reliability and efficiency of your assets to optimize the operation and maintenance processes.

Digitalization
We provide flexible, scalable and modular digital solutions, which allow also an efficient integration of renewables and e-mobility.

Discover how to upgrade your electrification system, reduce the costs and increase efficiency of your plant

Example of a Food & Beverage electrification system
Safety
- Consultative Approach
- People and Equipment Protection

Efficiency and production continuity

Asset performance and optimization

Digitalization
Consultative Approach and on Site Support

My Site Condition and Risk Assessment
Electrical Plant Assessment to evaluate the status of the equipment and the relative risk of failure and/or malfunctioning to prevent damage to people and production stops

Network Analysis
Short Circuit Calculations, Arc Flash Studies. Advise on how the network is performing and the relative optimization

Training, Procedure Developments and Engineering Studies
Complete and modularized program to assist the customer in any phase to develop his own competence as well as advising on how to maintain and optimize the plants

Installation and Commissioning
Full assistance in all phases (can be combined with trainings)
MySiteCondition

Why?
Awareness about assets reliability, lifecycle status, Overview of safety and operation procedures and tools.

How?
ABB service offers a proven process to collect data of the installed base, advanced algorithms to estimate assets risk map, and a framework to generate a business to mitigate critical issues. MySiteCondition App gets rid of paper work, and gives the flexibility to choose the assessment level: observation, inspection and test.

MySiteCondition App
It drives the collection of asset data (observations, inspections, tests).
Free of charge, for ABB service

Example: 10 panels in 2h

MySiteCondition analysis
The system is generating a report with risk map. Analysis is based on ABB analytics for MV, LV and transformer equipment.

ABB Service can add full report with pictures, mitigation actions and other additional comments, like asset life cycle status.

Generate value
It shall include budgetary or firm quotations to solve most critical issues.

Example: 4h to create a report for a small electrical system
ABB Grid Integration solutions help to balance the demand created by new electricity consumers entering ports with traditional and renewable power generation by enabling a stronger, smarter and greener port grid.

Patrick Fragman
Managing Director,
ABB, Power Grid, Grid Integration

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### Condition assessment

#### Plant
Water production, Iraq

#### Customer needs
Assessment of electrical system, including diesel generators, safety procedures, tools.

#### Digital offering
On site assessment, MySiteCondition data collection and report.

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Assessment was very effective, and the report highlighted clearly the criticalities and the mitigation actions.

- LV switchgears (40 feeders), generators, MV switchgear, transformers
- 2 field service technicians for 2 days
- Assessment report, pictures and suggested mitigation actions
- Much cheaper and effective than competitors
Consequence of an ARC fault

The severity of the consequences of failure. It can go from “negligeable”, like a spare feeder, up to “catastrophic” which include matters such as loss of life and injury to persons.

Type of Consequences:
- Physical (e.g. assets disruption)
- Financial (e.g. increased costs, loss of production)
- Legal (e.g. fines, penalties)
- Social/psychological/community

~300
ANNUAL DEATHS IN US ALONE ARE CAUSED BY ENERGIZED ELECTRICAL EQUIPMENT

80%
OF ALL ELECTRICAL ACCIDENTS ARE CAUSED BY ARC FLASH INCIDENTS

= $1M TO 15M
POTENTIAL COST OF ONE ARC FLASH INCIDENT*

$1.2M
PER HOUR*
AVERAGE DOWNTIME COSTS FOR AN AUTOMOTIVE INDUSTRY

$740k
PER OUTAGE*
AVERAGE DOWNTIME COSTS FOR DATA CENTERS

$150M
PER OUTAGE
AIRLINE LOST A SWITCHGEAR WITH 3.7% STOCK DROP IN 2 DAYS IN 2016

$4.4M
PER DAY*
120,500 BARRELS OF OIL LOST PER DAY OIL&GAS SEGMENT

$100k
PER PANEL
STEEL WORKS LOSS PER YEAR PER PANEL

$20k
PER PANEL
ANNUAL LOSS IN SEMI-CONDUCTOR PRODUCTION

*A 1999 Electric Power Research Institute (EPRI) study pegged total direct and indirect costs of an arc flash incident
People and equipment protection

**Passive people protection**
MV and LV certified switchgears against internal electrical arc fault.

**Active people and equipment protection**
Fast acting and coordinated arc protection systems applicable on and MV and LV systems, and on new and existing switchgear, to increase safety and minimize downtime.

1. UFES Ultra Fast Earthing Switch
2. Relion® MV relays with integrated arc protection REA Arc fault protection system
3. TVOC Arc Guard system
4. CB & relay retrofitting, truck master
**Active people and equipment protection**

**Why?**
The occurrence of an arc fault is the most serious fault within a power system. The destructive impacts of an arc flash event can lead to severe injuries of the operating personnel, to costly equipment damages and long outages.

**How?**
ABB digital solution detects the intense light of an arc flash, with fiber optic sensors (loop or radial schema), comparing with overcurrent condition, sending a trip signal in less than 2.5ms. The arc extinction is achieved by means of innovative and dedicated switch or by circuit breakers.

UFES Ultra-Fast Earthing Switch offers arc-fault detection and extinction in less than 4ms. It includes primary switching elements. It can be used up to 40.5kV and 100kA, and easily extended for both MV and LV with other arc detecting devices (REA, TVOC, etc).

REA solution and Relion® relays with arc protection offer fast arc-fault detection on MV switchgear and extinction in 60-80ms.

TVOC 2 offer fast arc-fault detection on LV switchgear and extinction in 60-80ms.
ABB Grid Integration solutions help to balance the demand created by new electricity consumers entering ports with traditional and renewable power generation by enabling a stronger, smarter and greener port grid.

Patrick Fragman
Managing Director, ABB, Power Grid, Grid Integration

Plant
Soybean production, Brazil.

Customer needs
Improving safety of existing switchgears, minimizing downtime and meeting insurance and risk certification companies requirements.

Service offering
REA arc-protection solution with complete installation on a not ABB LV switchgear

REA arc-protection solution allows detection of an arc sending trip signal within 2.5 ms.

- Improved protection for maintenance staff and avoid larger damage inside the panel, in case of an arc-fault, reducing downtime and restoration costs.
- Quick installation of the arc-protection system without breaker or relay retrofit.
- Modular and scalable for MV and LV.
- Regular self-supervision of the arc protection system and sensor fiber loops.
Ultra-fast earthing switch success case

Plant
Steel production, with ABB and non-ABB medium voltage switchgears.

Customer needs
After a severe failure on site, which caused a long downtime, customer asked for the highest possible protection for people and equipment for the MV network.

Service offering
UFES ultra-fast earthing switch

“After verifying the UFES advantages on ABB 10kV switchgear, the customer added the innovative solution also on non-ABB switchgear.”

- Proven easy applicability on new and existing switchgears.
- Highest possible protection for operating personal on non-ABB and ABB switchgear.
- Drastic reduction of downtimes and repair costs in case of an internal arc.
2 Efficiency and production continuity
- Power quality
- Power stability
Efficiency and production continuity

Power quality and stability
Full visibility on power quality issues, also on brown fields. Capacitor banks, UPS and Power conditioner solution, modular and integrated in the digital LV switchgear

1. MNS platform for integrated UPS and capacitor banks
2. Ekip UP, M2M for power quality and metering
3. PCS100 portfolio for UPS and voltage conditioning
Power quality and stability

Why?
A poor power factor can increase the costs of energy and utility penalties. And electrical network disturbances, like sag and swell events, can impact the automation systems causing costly production interruptions.

How?
ABB can offer a broad portfolio of solutions to maximize the power quality and stability. In particular the reactive power and harmonics can be optimized with capacitor banks and filters. And the power stability is maximized with UPS (Uninterruptable Power Supply) as well as with AVC (Active Voltage Conditioner), which removes immediately the disturbances.

A power and voltage conditioner attempts to keep the line voltage in a given range, eliminating sag and swell, with a very high energy efficiency, small footprint and low maintenance, since it does not require batteries.

An UPS provides backup electrical power for a period of time to critical equipment in the event of brownouts or total power failure. It requires a battery storage.

Capacitor banks helps factories to reduce costs of reactive power. Typically associated to an automatic system to correct the power factory.

The PCS100 family provides active Voltage Conditioner for voltage regulation and sag correction in commercial and industrial applications.

UPS portfolio covers applications from LV single-phase and three-phase, up to MV, and from few KVA up to 50+ MVA, with standalone installations.

MNS platform offers LV solution from power distribution to motor control centers, and in the same cubicles it can embed modular plug-in UPS and capacitor banks, saving costs and footprint.

Moreover ABB offers solutions to efficiently control MV capacitor banks.
ABB Grid Integration solutions help to balance the demand created by new electricity consumers entering ports with traditional and renewable power generation by enabling a stronger, smarter and greener port grid.

Patrick Fragman
Managing Director, ABB, Power Grid, Grid Integration

Plant
Water production and bottling, USA.

Customer needs
Improve power quality with a factory greater than 92%, in order to reduce energy costs and utility penalties.

Offering
Analysis, engineering and commissioning of capacitor bank solution on MV.

Power quality success case

Thanks to a reduction of reactive power we can save monthly approximately 1500 USD, with a return on investment in less than 5 years.

✓ ABB can offer online power metering and quality analysis on MV & LV
✓ ABB MNS low voltage switchgear can include integrated modular and withdrawable capacitors banks, as well as UPS modules
1. People and equipment protection

2. Efficiency and production continuity

3. Asset performance and optimization
   - Asset Management
   - Cost of ownership
   - Improved safety

4. Digitalization
Asset management

Asset performance management (APM) systems act to **improve the reliability and availability of physical assets while minimizing risk and operating costs**.

- Keep production up and running (top-line)
- Installed base
- Optimize maintenance costs (bottom-line)
- Risk of failure (direct and indirect costs)
Asset management
Find the optimum balance

Effective asset management
Effective asset management requires investment planning. The owners need to be aware of:

– Assets condition
– Risk level
– Failures consequences
– Life cycle status
– Retrofit investments

Optimal maintenance strategy
Asset health management

Maintenance strategies

1. Run to failure
2. Time-based
3. Usage-based
4. Condition-based
5. Predictive

Value, savings

Value and savings at fingertips with advanced maintenance strategies
Reduce total cost of ownership

Optimizing maintenance

100%
Unplanned labor cost doubles
Plan maintenance activities based on real time data diagnostic and prediction

30%
Decrease the duration of the time required for maintenance activities

Vs.

End user value

<table>
<thead>
<tr>
<th>Asset type</th>
<th>Maintenance type</th>
<th>Frequency of action</th>
<th>Preventive / per asset</th>
<th>Condition / per asset</th>
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</thead>
<tbody>
<tr>
<td>Circuit breaker</td>
<td>Visual/Basic</td>
<td>2 years</td>
<td>2 h</td>
<td>0 h</td>
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<tr>
<td></td>
<td>Advance</td>
<td>5 years</td>
<td>2 h</td>
<td>1.4 h</td>
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<td>Switchgear</td>
<td>Visual</td>
<td>0.5 years</td>
<td>0.5 h</td>
<td>0 h</td>
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<tr>
<td></td>
<td>Basic</td>
<td>5 years</td>
<td>0.75 h</td>
<td>0 h</td>
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<tr>
<td></td>
<td>Advance</td>
<td>10 years</td>
<td>2.5 h</td>
<td>1.75 h</td>
</tr>
</tbody>
</table>

$336 per annum

$168 per annum

40%
Opex cost reduction
Maximize uptime

Avoid unexpected failures

Before failure happen

- Digitalization informing before the system fails
- Know-how about the current asset
- Avoid possible failures help reduce production and asset loss

**Avoid unexpected failures**

**Before failure happen**

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**Average downtime costs**

- **$1.2M per hour**
  - Average downtime costs for an automotive industry

- **$150M per outage**
  - Airline lost a switchgear with 3.7% stock drop in 2 days in 2016

- **$740k per outage**
  - Average downtime costs for data centers

- **$100k per panel**
  - Steel works loss per year per panel

- **$4.4M per day**
  - 120,500 barrels of oil lost per day oil & gas segment

- **$20k per panel**
  - Annual loss in semiconductor production

*Shown: aggregated statistics for medium voltage (Source: Hartford Steam Boiler)

*A 1999 Electric Power Research Institute (EPRI) study pegged total direct and indirect costs of an arc flash incident

*news.thomasnet.com/company story/downtime-costs-auto-industry-22k-minute-survey-481017

*Cost of Data Center Outages (D) Ponemon Institute

*The Economic Impact of August 2003 Blackout (E) done by ELCON

*Copper Institute (C)
Improve safety
Avoid unexpected failures

Operate more safely
Keep your personnel out of the arc flash zone

Personnel must enter arc flash zone. 4000 injuries occur in the US each year *

Remote communications enabled, data can be safely transmitted to a remote location

ANNUAL DEATHS IN US ALONE ARE CAUSED BY ENERGIZED ELECTRICAL EQUIPMENT

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80% OF ALL ELECTRICAL ACCIDENTS ARE CAUSED BY ARC FLASH INCIDENTS

$1M TO 15M POTENTIAL COST OF ONE ARC FLASH INCIDENT*

Remote communications enabled, data can be safely transmitted to a remote location

19,000 °C (35,000° F) Hotter than you can imagine
Arc Flash temperatures are hotter than the sun.

1,100 km/h (700 mph) Projectile-producing pressure
Arc flash can throw workers across a room. Metal and equipment become shrapnel.

+2,000 burns More than one way to burn you
Each year 2,000+ people seek treatment for serious Arc flash burns.

3 meters (10 feet) Too close for comfort
Arc flash can reach out 3 meters to take a life. Serious-Injury zone is even larger.

140 dB An assault on your senses
Light and sound bursts can cause vision and hearing loss.

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Slide 22


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The benefits
Costs and savings balance

Availability
Reliability
Predictability
Customers approach

“We need to track the health condition of our assets, and predict potential failure. Solve a failure here can be very complex. [...] For our budgeting and planning it is very important to get best estimation of remaining useful life”

Electrical Services Manager,

“This is the most important attraction...... We need highest availability and predictability [...] Here it is not a matter of loss production [...]. ABB has to work with engineers and consultants, to ensure that new switchgear tenders will contain diagnostic.”

Director of Operations
Electrification ecosystem
A digital world

Assessment without sensors
ABB Ability™ Life Cycle Assessment for electrical systems (MySiteCondition)

Condition monitoring with sensors
ABB Ability™ Condition Monitoring for breakers (MySiteCare)
ABB Ability™ Condition Monitoring for switchgear (SWICOM)

Predictive
ABB Ability™ Data Analytics for electrical systems (ESDAY)

Algorithm Layer

IoT 4.0 cloud solution
ABB Ability™ Asset Health for electrical systems (MyRemoteCare)
**SWICOM**

**SWitchgear Condition Monitoring** with local color touch HMI, WiFi and smartphone App, IEC61850 system communication (e.g. to SCADA/ECS).

Up to 24 panels.

It includes an IEC61850 channel to the control and protection devices, to collect operations data.

An additional sensor bus (Modbus, CANbus) to gather dedicated sensors data.

Easy to install on new and existing switchgears (also on non-ABB equipment).
**SWICOM sensors**

**Relion® protection relays** offer breaker monitoring function, such as operations timing, trips information and accumulated energy \((I^2t)\).

**Environmental sensor** measures temperature and humidity of switchgear room, so important to track long term external source of failures.

**Partial Discharge sensor**\(^{(1)}\) offers a non-invasive detection of a potential insulation problem in the switchgear, which can lead to catastrophic failures.

Primary parts **temperature sensors** helps in finding potential problems early in advance, especially about loose joints.

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Partial discharge (PD) is a localized dielectric breakdown (which does not completely bridge the space between the two conductors) of a small portion of an electrical insulation system under high voltage stress.

The sensor, is easily installed and can detect any PD (not just the surface, but also internal ones)

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**Output, to drive maintenance on condition**

Yellow: PD is very likely to be present

Red: PD is present and it is potentially leading to a dangerous situation

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Statistically is primarily important to monitor cable connections and then also CB connections and busbar joints, to detect temperature differences among phases.

The sensors are very easy to position, without electronics nor batteries on hot primary parts, meaning high reliability and long life (like switchgear life). Based on SAW Surface Acoustic Wave technology (based on resonating quartz technology, no electronic on hot and primary part)

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**Output, to drive maintenance on condition**

Yellow: unbalanced hot-spot temperature among phases, plan inspection

Red: high unbalanced hot-spot temperatures meaning loose joints leading to a dangerous situation, plan urgently maintenance

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\(^{(1)}\) Globally available end of 2019.
Predictive maintenance

Why?
Predictive maintenance provides benefits that improve the bottom line, with a focus on maintenance and retrofit cost optimization. It is not just cost effective maintenance with maintenance based on best predicted scenario, but also full visibility on assets risk analysis, used to prioritize remedial actions. Accurate prediction saves from costly breakdowns.

How?
Predictive maintenance is based on predictive analytics, which exploits collected data with offline assessment and/or online condition monitoring. Typical calculated outputs are probability of failure within a year, remaining useful life, service prescriptions, and risk map analysis.

Asset condition data collection
Relevant electrification assets in the plant can be monitored to track condition. Raw and calculated data can be predictive analytics.

ABB Ability™: gain insights on assets
ABB Ability solutions offers asset health dashboard, and predictive analysis to optimize maintenance and improve availability, reliability.

Fleet and asset health monitoring, including probability of failure and remaining useful life
Notifications and Prescriptions suggesting and planning service remedial actions

ABB Ability
ECS/MES/other systems
Condition assessment
Condition monitoring and smart sensors
Savings
ABB Grid Integration solutions help to balance the demand created by new electricity consumers entering ports with traditional and renewable power generation by enabling a stronger, smarter and greener port grid.

Patrick Fragman
Managing Director,
ABB, Power Grid, Grid Integration

Plant
Batisoke Cimento, Cement producer, Turkey

Customer needs
Optimize operations at their cement manufacturing, safeguard process uptime. Ensure a modern solution: highly flexible and configurable

Digital offering
CMES on MNS Digital (motor control center)

“ABB Ability™ CMES offers a seamless integration with local systems and helps the operation and manufacturing team to reduce opex (up to 30%).

- CMES can be integrated with temperature sensors
- CMES knowledge base offer problem/cause/remediation information to field service, for quick troubleshooting

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1 Safety
2 Efficiency and production continuity
3 Asset performance and optimization
4 Digitalization
Digitalization & service support for tailored solutions and field services

10 Digital solution centers
Engineering teams able to consult, design and implement tailored solutions for energy and power management, electrification digitalization and asset management.

40+ service centers
Supporting the customer in adoptive predictive maintenance, offering Power Care service agreements with remote support and extended warranty.
Digital services transformation
ABB Ability™.

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Being committed to world-class products, systems and services with health and safety as our key priority.

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Monitor the reliability and efficiency of your assets to optimize the operation and maintenance processes.

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of today and tomorrow