## Editorial Board

Peter Terwiesch Chief Technology Officer Group R&D and Technology

Clarissa Haller Head of Corporate Communications

Ron Popper Manager of Sustainability Affairs

Axel Kuhr Head of Group Account Management

Friedrich Pinnekamp Vice President, Corporate Strategy

Andreas Moglestue Chief Editor, ABB Review andreas.moglestue@ch.abb.com

Publisher

ABB Review is published by ABB Group R&D and Technology.

ABB Asea Brown Boveri Ltd. ABB Review/REV CH-8050 Zürich Switzerland

ABB Review is published four times a year in English, French, German, Spanish, Chinese and Russian. ABB Review is free of charge to those with an interest in ABB's technology and objectives. For a subscription, please contact your nearest ABB representative or subscribe online at www.abb.com/abbreview

Partial reprints or reproductions are permitted subject to full acknowledgement. Complete reprints require the publisher's written consent.

Publisher and copyright ©2009 ABB Asea Brown Boveri Ltd. Zürich/Switzerland

#### Printer

Vorarlberger Verlagsanstalt GmbH AT-6850 Dornbirn/Austria

#### Layout

DAVILLA Werbeagentur GmbH AT-6900 Bregenz/Austria

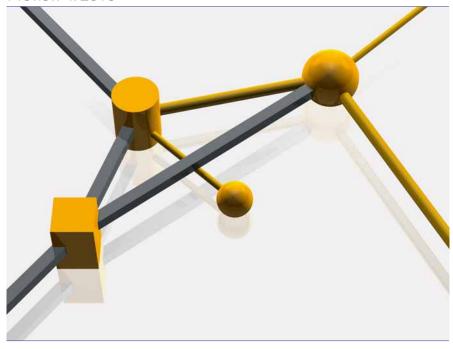
#### Disclaimer

The information contained herein reflects the views of the authors and is for informational purposes only. Readers should not act upon the information contained herein without seeking professional advice. We make publications available with the understanding that the authors are not rendering technical or other professional advice or opinions on specific facts or matters and assume no liability whatsoever in connection with their use. The companies of the ABB Group do not make any warranty or guarantee, or promise, expressed or implied, concerning the content or accuracy of the views expressed herein.

ISSN: 1013-3119

www.abb.com/abbreview

# Preview 1/2010



### Smart grids

Typical power grids feature large power plants delivering power to consumers in their extended area. Power flows are predominantly oneway and supply is tailored to follow demand. The fundamentals of this model have remained basically unchanged since the early days of power transmission.

Changing conditions are calling for a rethink of this approach. One of the factors influencing this is the rise of renewable energy fueled both by environmental awareness and concerns over carbon dependency. A challenge of the large-scale integration of wind and solar energy into grids is that their supply is intermittent and difficult to predict. Furthermore, their generation is often in locations that are far from the major load centers and where the grid is traditionally weak. A further factor affecting future transmission networks is liberalization, which is leading to increased power trading and consumers being able to choose the source of their power – placing additional pressure on transmission networks.

The grid of the future must be able to handle increased long-distance power flows safely and reliably. This calls for technologies that can enhance grid capacity and stability. There will be a move away from centralized power sourcing and one-way flows to more distributed generation and two-way flows. The increased complexity of controlling such a grid calls for advanced monitoring equipment along with the associated control strategies.

ABB has the technologies, products, services and strategies to respond to these demands. These will be the focus of issue 1/2010 of *ABB Review*.