RELION® PROTECTION AND CONTROL

620 series

IEC 60870-5-103 Communication Protocol Manual

Document ID: 1MRS757647
Issued: 2019-06-19
Revision: C
Product version: 2.0 FP1

Copyright

Trademarks

Warranty

Please inquire about the terms of warranty from your nearest ABB representative.

www.abb.com/relion

Disclaimer

The data, examples and diagrams in this manual are included solely for the concept or product description and are not to be deemed as a statement of guaranteed properties. All persons responsible for applying the equipment addressed in this manual must satisfy themselves that each intended application is suitable and acceptable, including that any applicable safety or other operational requirements are complied with. In particular, any risks in applications where a system failure and/or product failure would create a risk for harm to property or persons (including but not limited to personal injuries or death) shall be the sole responsibility of the person or entity applying the equipment, and those so responsible are hereby requested to ensure that all measures are taken to exclude or mitigate such risks.

This product has been designed to be connected and communicate data and information via a network interface which should be connected to a secure network. It is the sole responsibility of the person or entity responsible for network administration to ensure a secure connection to the network and to take the necessary measures (such as, but not limited to, installation of firewalls, application of authentication measures, encryption of data, installation of anti virus programs, etc.) to protect the product and the network, its system and interface included, against any kind of security breaches, unauthorized access, interference, intrusion, leakage and/or theft of data or information. ABB is not liable for any such damages and/or losses.

This document has been carefully checked by ABB but deviations cannot be completely ruled out. In case any errors are detected, the reader is kindly requested to notify the manufacturer. Other than under explicit contractual commitments, in no event shall ABB be responsible or liable for any loss or damage resulting from the use of this manual or the application of the equipment.

Conformity

This product complies with the directive of the Council of the European Communities on the approximation of the laws of the Member States relating to electromagnetic compatibility (EMC Directive 2014/30/EU) and concerning electrical equipment for use within specified voltage limits (Low-voltage directive 2014/35/EU). This conformity is the result of tests conducted by ABB in accordance with the product standard EN 60255-26 for the EMC directive, and with the product standards EN 60255-1 and EN 60255-27 for the low voltage directive. The product is designed in accordance with the international standards of the IEC 60255 series.

Table of contents

Table of contents

Section 1 Introduction

1.1 This manual

The communication protocol manual describes a communication protocol supported by the protection relay. The manual concentrates on vendor-specific implementations.

1.2 Intended audience

This manual addresses the communication system engineer or system integrator responsible for pre-engineering and engineering the communication setup in a substation from a protection relay's perspective.

The system engineer or system integrator must have a basic knowledge of communication in protection and control systems and thorough knowledge of the specific communication protocol.

1.3 Product documentation

1.3.1 Product documentation set

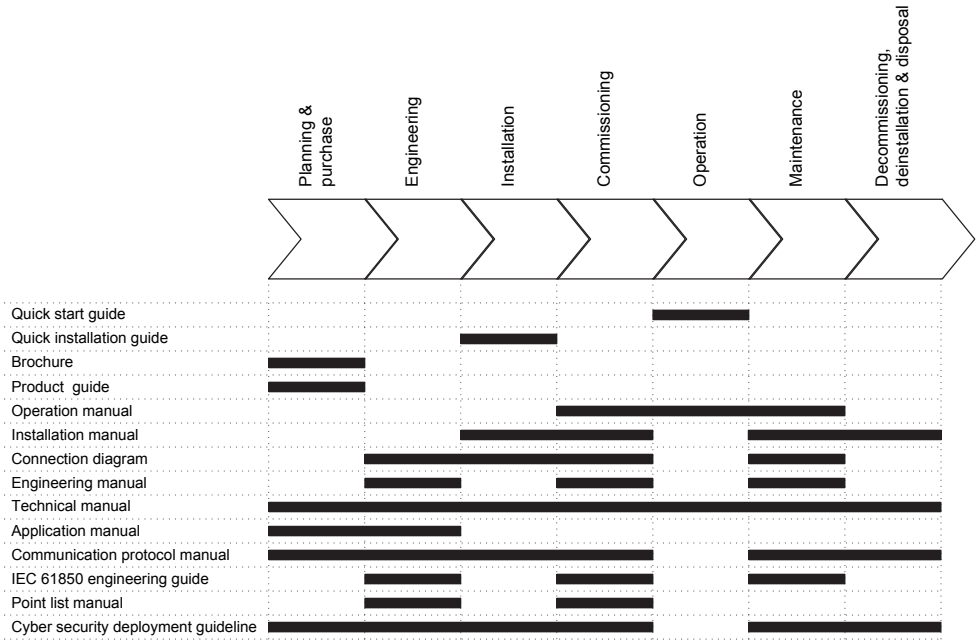

Figure 1: The intended use of documents during the product life cycle

Product series- and product-specific manuals can be downloaded from the ABB Web site http://www.abb.com/relion.

1.3.2 Document revision history

Document revision/date	Product series version	History
A/2013-05-07	2.0	First release
B/2015-12-11	2.0 FP1	Content updated to correspond to the product series version
C/2019-06-19	2.0 FP1	Content updated

Download the latest documents from the ABB Web site http://www.abb.com/substationautomation.

1.3.3 Related documentation

Product-specific point list manuals and other product series- and product-specific manuals can be downloaded from the ABB Web site http://www.abb.com/substationautomation.

1.4 Symbols and conventions

1.4.1 Symbols

The caution icon indicates important information or warning related to the concept discussed in the text. It might indicate the presence of a hazard which could result in corruption of software or damage to equipment or property.

The information icon alerts the reader of important facts and conditions.

The tip icon indicates advice on, for example, how to design your project or how to use a certain function.

Although warning hazards are related to personal injury, it is necessary to understand that under certain operational conditions, operation of damaged equipment may result in degraded process performance leading to personal injury or death. Therefore, comply fully with all warning and caution notices.

1.4.2 Document conventions

A particular convention may not be used in this manual.

- Abbreviations and acronyms are spelled out in the glossary. The glossary also contains definitions of important terms.
- Push button navigation in the LHMI menu structure is presented by using the push button icons.
  To navigate between the options, use  and  .
- Menu paths are presented in bold.
  Select **Main menu/Settings**.
- LHMI messages are shown in Courier font.
  To save the changes in nonvolatile memory, select `Yes` and press  .
- Parameter names are shown in italics.
  The function can be enabled and disabled with the *Operation* setting.
- Parameter values are indicated with quotation marks.

The corresponding parameter values are "On" and "Off".

- Input/output messages and monitored data names are shown in Courier font. When the function starts, the START output is set to TRUE.
- This document assumes that the parameter setting visibility is "Advanced".

Section 2 IEC 60870-5-103 overview

2.1 IEC 60870-5-103 standard

IEC 60870-5-103 is defined as a companion standard for the informative element of protection equipment. While the official IEC 60870-5-103 standard dates back to 1997, the protocol has its roots in the VDEW6 communication protocol from the late 1980's. A VDEW6 device can be seen as a subset of an IEC 60870-5-103 device but not the opposite.

IEC 60870-5-103 defines communication for a serial, unbalanced link only. Communication speeds are defined as either 9600 or 19200 baud.

Standard documentation

This manual assumes that the reader has some basic knowledge of the IEC 60870-5-103 protocol and the standard IEC 60870 documents relating to the protocol.

Table 1: Standard IEC 60870 documents relating to IEC 60870-5-103

IEC 60870 document part	Description
5-1	Transmission frame formats
5-2	Link transmission procedures
5-3	General structure of application data
5-4	Definition and coding of application information elements
5-5	Basic application functions
5-6	Conformance testing guidelines
5-103	Companion standard for the informative interface of protection equipment.

The IEC 60870-5-1…6 parts are also used in communication protocols like IEC 60870-5-101 and IEC 60870-5-104.

Interoperability and interchangeability

An IEC 60870-5-103 device can be interoperable and interchangeable or only interoperable. Interoperability means that any required application data in the device, which can be coded into an IEC 60870-5-103 data type, can be mapped into the IEC 60870-5-103 address space. This data is recognized by any IEC 60870-5-103 master.

Interchangeability means supporting the application data (informative elements) whose semantics are pre-defined by the IEC 60870-5-103 standard. However, only a very limited set of application data informative elements has been defined by the standard. It should also be noticed that these sets of data are mainly defined for a

single-function protection IED. The 620 series IEDs in turn are multifunctional protection and control IEDs whose internal data model is based on the IEC 61850 standard.

Interoperability list

The standard requires the IEC 60870-5-103 device to provide an interoperability list, which actually is more an interchangeability list. See the point list manual for a complete list of all IEC 60870-5-103 data available in a specific IED.

Default data mapping principle

Whenever possible, process data is mapped into standard IEC 60870-5-103 function types and information numbers. When this is not possible, the process data is mapped into private function types and information numbers. General principle of the mapping is to keep all process data belonging to the same function design inside the same IEC 60870-5-103 function type definition. However, if this default mapping principle causes interoperability problems with older installations, every available IEC 60870-5-103 process data point can be freely remapped with PCM600. All the mapped data is not in use by default.

2.2 Documentation

Address information concerning IEC 60870-5-103 process data stated in this document is similar in all 620 series IEDs. The rest of the IEC 60870-5-103 application data are IED variant dependent.

A newer SW version of the same IED configuration may contain additional IEC 60870-5-103 points.

The IEC 60870-5-103 points list documentation of a certain IED configuration and SW version is available in addition to this document. It is essential to know the device type, configuration name and SW version to locate the correct IEC 60870-5-103 points listings.

Table 2: Example of IED information needed to locate the correct IEC 60870-5-103 points list

LHMI or WHMI path	IED information
Information/Product identifiers/Type	REF620
Information/Product identifiers/Configuration name	FE201
Information/Product identifiers/SW version	1.0

Section 3 Vendor-specific implementation

3.1 Product series implementation

IEC 60870-5-103 is specified for single function protective equipment with a limited set of process data. Some extensions are necessary for supporting the IEDs.

- Multiple protection functionality
- Objects with four valid positions such as circuit breakers or disconnectors
- Circuit breaker and disconnector control operations
- Class 1 event overflow handling

Since these features are not a part of the IEC 60870-5-103 standard, it is not likely that different vendors have implemented them in the same manner. However, it is guaranteed that the IEDs in this product series are equally implemented concerning these features. In addition of having product series-specific default settings for private function type and information number application data definitions, the user can reprogram these settings if required. The user can also affect the way in which Class 1 event overflows should be treated and reported.

ASDU type 2 data is generally supported. This means the generation of a fault number and a relative time stamp for protection related Class 1 events. Despite the default ASDU type settings it is possible for the user to configure either ASDU type 1 or 2 separately for each private Class 1 data.

Different Class 2 measurand value sets are selectable. All the standardized ASDU 3 (Meas I) and ASDU 9 (Meas II) sets can be selected. Additionally some IED-dependent private ASDU 9 frames are also provided. It is also possible for the user to freely define an own (private) Class 2 measurand set.

IEC 60870-5-103 disturbance files are supported. The IEC 60870-5-103 communication stack adapter contains a conversion functionality between the IED's native disturbance recorder files and the IEC 60870-5-103 specific disturbance recorder data and settings definitions.

3.2 Communication link

The IEC 60870-5-103 protocol can only operate on a serial communication link. The standard defines serial data characteristics.

Table 3: Serial data characteristics

Parameter	Value
Com speed	9600 or 19200 bauds
Data bits	8
Parity	Even
Start bits	1
Stop bits	1

Depending on the IED model and variant, the serial communication cards can host one or several serial channels. The IEC 60870-5-103 protocol can operate in up to two instances and therefore supporting two IEC 60870-5-103 masters in parallel. The two instances will share the same point configuration, but each instance has its own independent Class 1 event buffer. Instances can also have different Class 2 measurand frames. Separate link setting parameters exist for both instances. Setting parameters have the suffixes 1 or 2 depending on the instance.

A function block represents the IEC 60870-5-103 protocol on the IED's application configuration level. The block is named I3CLPRT1 or I3CLPRT2, depending on which of the two protocol instances is in use.

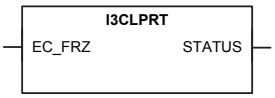

Figure 2: Function block

By default, Instance 1 is active in the IED, but needs to be set "On" by the *Operation* parameter. For additional clients, an instance has to be activated by dragging a function block to the configuration in the Application Configuration tool of the PCM600.

3.2.1 Communication link setup

Serial communication link setup in the IED is divided between serial driver setup and protocol link setup. Serial drivers are related to the physical serial ports of the IED. If the IED has two physical ports, they are named COM1 and COM2. Setting parameters for COMn (n = 1 or 2) ports are found in **Configuration/Communication/COMn**. The COMn setting parameters are protocol-independent and related to the physical link. The communication speed is set in the COMn parameters.

For the COM port parameter settings and hardware setup, see the technical manual.

The COM port connection type, optical ST or EIA-485 connection, star or loop topology, idle state (light on or light off) and the bias and bus termination are selected with the COM port jumpers.

Depending on the communication card, the optical connection may be available only for one COM port (1 or 2). See the technical manual for more information.

Once the COMn port is configured, the next step is to attach the IEC 60870-5-103 protocol to the port. This is done by the setting parameters of the communication protocol in question. The IEC 60870-5-103 protocol setting parameters are located in **Configuration/Communication/IEC 60870-5-103/I3C0n**.

For example, serial port has to be set to “COM2” and *Address* to “25” to attach IEC 60870-5-103 to the COM2 port and assign the link unit address to 25.

- *Serial port* = “COM2”
- *Address* = “25”

3.2.2 Diagnostic counters

The IEC 60870-5-103 protocol diagnostic counters can be viewed via menu path **Monitoring/Communication/IEC 60870-5-103/I3C0n**. Counters related to the IEC 60870-5-103 link instances 1 and 2 have the suffixes (n) 1 and 2. The diagnostic counters show complete IEC 60870-5-103 link frames and link errors. The serial drivers (COMn) have their own diagnostic counters for lower-level serial communication character, error and link messages. The COMn counters count all the messages on the serial line. COMn *Link status* is “Up” when IEC 103 protocol is defined to the port, the cable is correctly connected and there is an IEC 103 master polling on the line. It is possible to reset the diagnostic counters by setting the *Reset counters* value to “True”. The IEC 60870-5-103 instance *Status* is “True” when COMn *Link status* is “Up” and there is an IEC 103 master polling on the line. When the *Status* of the IEC 60870-5-103 instance has never been “True”, the diagnostic counters belonging to the instance contain value “-1”. Counter value “0” in turn means that the instance is in use, but no messages have been detected.

The diagnostic status indication automatically turns from "True" to "False" when there has not been any incoming IEC 60870-5-103 messages directed to the IED within 15 seconds. The `STATUS` indication output is also visible in the I3CLPRT function blocks through the Application Configuration tool (ACT) in PCM600. This output can be used, for example, to lit a dedicated "Communication Error" LED on the front panel.

Table 4: Protocol diagnostic counters (I3C01 and I3C02)

Attribute	Values (range)	Default	Description
Status	False = Communication inactive True = Communication active	False	Status (read)
Reset counters	False/True	False	True (reset)
Received frames	-1...2147483646		Received frames
Checksum errors	-1...2147483646		Checksum errors
Transmitted frames	-1...2147483646		Transmitted frames

3.3 IEC 60870-5-103 process data

3.3.1 IEC 60870-5-103 data objects

The IEC 60870-5-103 protocol in the IEDs is built on top of the internal IEC 61850 data model. Thus, the IEC 60870-5-103 application data objects and Class 1 events are derived from IEC 61850 data objects and data set reporting. The IEDs have a predefined IEC 61850 data set configuration. In other words, it is predefined which internal data object changes the IEDs detect.

The available IEC 60870-5-103 Class 1 data objects in the IEDs are selected from the objects predefined in the IEC 61850 data sets. IEC 61850 data set reporting and IEC 60870-5-103 Class 1 event reporting are basically identical.

For a list of the available data objects, see the point list manual.

3.3.2 Indications

The IEC 60870-5-103 standard defines indications to be of ON/OFF type. The value coding for indications is always DPI, where only values 1 and 2 (binary 01 and 10) are used. Value 1 means OFF and value 2 means ON. Indications are assigned to IEC 60870-5-103 Class 1 data transactions.

Indications relate to general purpose signals or protection signals (start and trip). The standard defines two ASDU object types for indications: ASDU 1 and ASDU 2. ASDU 1 type is intended for general purpose objects and ASDU 2 type for protection objects. These ASDU types are shown as TypeID 1 and TypeID 2 in the Communication Management tool of PCM600.

The IEC 60870-5-103 standard was originally defined for protective equipment only. Therefore the standard does not include circuit breaker control and object definitions. For circuit breaker and disconnector position information the IEC 60870-5-103 DPI value is extended to include the values 0 and 3 (binary 00 and 11) also. These values represent the four-pole object’s intermediate and faulty positions.

3.3.2.1 ASDU 2 type fault number and relative time data

In addition to the absolute event time stamp, the ASDU 2 type requires that the message also contains a fault number and relative time data. However, these are not available in the IEC 61850 data model. Therefore, the IEC 60870-5-103 stack automatically creates a fault number, which is incremented each time the IED's internal IEC 61850 data attribute LD0.LEDPTRC1.Str.general (Start LED) is activated. Relative time is calculated from the time stamp of this same IEC 61850 data attribute. Relative time is represented as a 16 bit millisecond value which saturates to its maximum value 65535 ms if necessary.

3.3.2.2 Configuring of IEC 60870-5-103 indications

With PCM600 the user can reconfigure the default IEC 60870-5-103 indication definitions.

- Add or remove existing indications
- Change function type/information number definition of indication
- Restore default function type/information number definition of indications
- Change GI assignment of indications
- Change ASDU type used by the indications
- Change the data coding value (DPI) representation (four-pole objects only)
- Suppress falling edge Class 1 events (non-standard feature)

Function type 0 has a special meaning for indications. An indication with *FunType* = ”0” is changed into parameter *DevFunType* value for event reporting, general interrogation, and recorded data.

Changing the DPI value representation means that the DPI value only shows the standard defined ON and OFF values instead of four-pole values ON, OFF, INTERMEDIATE and FAULTY.

Table 5: Conversion rule for the DPI value representation

True object position	IEC 60870-5-103 value
CLOSED	ON
OPEN	OFF
INTERMEDIATE	ON
FAULTY	ON

Suppressing the falling edge, that is the OFF Class 1 events, is useful in some cases. For example, the Operate-OFF signals could often be omitted. This decreases the amount of Class 1 events and thus saves the bandwidth.

Suppressing the OFF event is an non-standard feature. The standard requires that every position change of a Class 1 object is reported.

The difference between a readable/writable object and a write-only object is not visible in the Communication Management tool of PCM600. An object is of write-only type if it is located on an IEC 61850 Oper.ctlVal data attribute. In this case, the GI enabling and other possible event configuration settings are meaningless.

3.3.2.3 Class 1 event overflow

The size of the Class 1 event buffer in the IED is 500 events. The IEC 60870-5-103 standard does not define any method of indicating Class 1 event buffer overflows. Instead, the standard suggests that the master performs a general interrogation integrity scan every 15 minutes (or more), to detect indications that have not been updated spontaneously.

The IED contains a special overflow Class 1 ASDU 1 indication. The default setting of this overflow indication is FUN = 10, INF = 255. The FUN/INF definition can be changed if required. This object creates an ON event when the overflow occurs. It is also possible to take the overflow operation completely out of use and operate without any overflow indication as the IEC 60870-5-103 standard defines. The IEC 60870-5-103 instances can also be configured differently.

There are four setting parameters related to the IEC 60870-5-103 Class 1 overflow operation in the IED. The setting parameters are located in **Configuration/ Communication/IEC 60870-5-103/I3C0n** (parameter suffix n = 1 or 2, depending on the instance).

- *Class1OvInd n*: takes the overflow object into use. Settings: No indication, Both edges, Rising edge.
- *Class1OvFType n*: defines the Function Type (FUN) for the overflow indication.
- *Class1OvInfNo n*: defines the Information Number (INF) for the overflow indication.
- *Class1OvBackOff n*: defines how many events have to be emptied from the Class 1 event buffer until new ones are collected. Default setting is “500” (meaning the whole event buffer must be emptied).

The overflow operation preserves the oldest events in the buffer. The overflow Class 1 event is given the time stamp of the indication that first created the overflow situation. In other words, the indication event is lost and replaced with the Class 1 overflow event.

3.3.2.4 Chronology of Class 1 events

In some special cases it is possible that Class 1 events can be transmitted in a wrong chronological order. However, this never occurs for the same object and the time stamps for all Class 1 events are always correct. Reason for the disorder can be the filtering time of a physical digital input, or suppressing of the intermediate state of four-pole objects. Event detection time and reporting time are different in these cases.

3.3.2.5 Class 1 data message priorities

1. User command responses (highest priority)
2. Class 1 change events
3. Disturbance file transfer messages
4. General interrogation data responses (lowest priority)

Disturbance file transfer increases the overall response time for Class 1 change events on the IEC 60870-5-103 interface. The standard does not suggest any particular priority division between these two message types. It is therefore possible to configure the priority division between the Class 1 change events and disturbance file transfer messages. There are three possible priority levels:

- Ev High: Class 1 change events has higher priority.
- Ev/DR Equal: Priority is equal between the two message types.
- DR High: Disturbance file transfer has higher priority.

The setting parameter for the priority level is located via **Configuration/ Communication/IEC 60870-5-103/I3C0n/Class1Priority**. Default level is Ev High.

3.3.2.6 LED objects

The user-definable LHMI LED object is also visible as IEC 60870-5-103 Class 1 data. In older IED versions, the LED object had only two positions: Off and Alarm (red). The corresponding IEC 60870-5-103 Class1 LED data area shows DPI values off, “01” for Off and values on, “10” for Alarm.

In the new LED versions, the IED LED objects can be configured to use several options and colors. By default, the LED states are defined as Off, OK (green) and Alarm (red). However, the color definition for the OK and Alarm states can be configured.

Two IEC 60870-5-103 LED protocol data area alternatives are available depending on how the LEDs are used.

Example 1

If the LEDs are configured to show two positions, for example Off-OK or Off-Alarm, the LED object positions are visible in the digital input *LED area 1* with DPI values off “01” for Off and on “10” for OK or Alarm. This coding is the same as in the older IED versions.

Example 2

If LEDs are configured to show all three positions or the two positions OK-Alarm, *LED area 2* can be used. *LED area 2* data are by default configured to show all the three possible LED state values in the extended DPI data octet. This resembles the

coding of double-pole objects. The possible values are “00” for None, “01” for OK and “11” for Alarm.

In case of a two-position “OK-Alarm” LED, the *LED area 2* data can be configured to show normal Off/On DPI-data using the double-point extended value to single-point value conversion. This means that the actual DPI LED values are converted as 00-to-10, 01-to-01, (10-to-10), 11-to-10. Thus, the LED state OK (“01”) is shown as value “01” (Off) and state Alarm (“11”) as value “10” (On).

LED Pos	LED area 1 DPI data	LED area 2 DPI data	Three states determination
Off	OFF	-	Area1 = Area2 = OFF
OK	ON	OFF	Area1 <> Area2
Alarm	ON	ON	Area1 = Area2 = ON

The two IEC 60870-5-103 LED areas are updated in parallel. LEDs can be configured individually. The most suitable IEC 60870-5-103 LED data object for each case can be chosen.

3.3.3 Analog events

Some selected analog values in the relay are available as so called ASDU 4 or TypeID 4 analog Class 1 events. Depending on the supported applications, the values may include the registered maximum current and voltage values during a fault and fault locator registrations. For example, also tap changer position values can be obtained through TypeID 4.

There is no internal prioritization between TypeID 4 and indication events in the IED. Enabling events, for example for fault record function, can cause considerable delay in indication event reporting. It should be carefully considered which TypeID 4 data is included in event reporting by setting “TypeId4 in use” in the Communication Management tool.

Fault record data can be configured to be generated only at operation situations. At operation, the circuit breaker opens, and after that, no more protection or indication events are generated by the IED. In such case, the trailing fault record data does not overload the event buffer.

3.3.3.1 Configuring of analog events

The selection of available TypeID 4 values can be seen in the measurand list of the Communication Management tool in PCM600 with other analog values of the relay. The object state column shows if a measurand is a TypeID 4 object, either in use or not.

By default, most of these objects are not in use. The predefined private function types and information numbers for these objects can be edited freely.

3.3.3.2 Value interpretation

According to the IEC 60870-5-103 standard, the TypeID 4 value coding format is 32-bit floating point. Since measurands in the relay are natively also mostly of this format, no rescaling of the analog values is needed. In case the native value is of integer format, then the relay automatically converts this into floating point for TypeID 4. The scaling factor, seen in the measurands table, does not affect TypeID 4 objects.

3.3.4 Controls

The IEC 60870-5-103 standard defines remote control of indications or control of objects without corresponding indication. Example of a controllable indication could be circuit breaker ON/OFF whose position can be monitored as a normal ASDU 1 indication, and which also can be controlled ON or OFF by the IEC 60870-5-103 client. Example of a control object without corresponding indication could be an acknowledge object, for example LED Reset.

According to the standard the remote control operations are performed using the ASDU 20 object type. Controllable indications usually can be controlled into two positions, ON or OFF. Acknowledge points can only be controlled ON. If the IED is in local mode, the remote CB controls are rejected.

3.3.4.1 Circuit breaker control model

Circuit breaker can only be controlled with DIRECT ON/OFF commands. This is due to the limitations in the IEC 60870-5-103 standard. In case the IED’s internal (IEC 61850) circuit breaker control model is set to Select-Before-Operate, the IEC 60870-5-103 stack will internally emulate both SELECT and OPERATE commands toward the circuit breaker. To the IEC 60870-5-103 client the control operation always appears to be DIRECT.

3.3.4.2 Local, Remote, Station, All and Off states

The relay can be set to five different states: Local, Remote, Station, All or Off. CB controls from an IEC 60870-5-103 client are possible when the relay is in the Remote, Station or All state. When the relay is in the Local or Off state, the circuit breaker cannot be controlled via IEC 60870-5-103. The IEC 60870-5-103 mapping includes two ASDU1 ON or OFF points dealing with these states.

First, the classic Local or Remote ON or OFF indication, CTRL.LLN0. Loc, is the easiest signal to use on the client side. The indication shows "ON" when the relay is in the Local or Off state, and "OFF" when the relay is in the Remote, Station or All state. Basically, this object tells if control is possible from the IEC 60870-5-103 client at a particular moment. This object is sufficient for most users.

The relay cannot distinguish if the IEC 60870-5-103 client is of the Station or Remote (NCC) type. However, it is possible to locally reject the control operations on the IEC 60870-5-103 client side based on this indication and information about the client type (NCC or Station).

3.3.4.3 Control operation rejections

The IEC 60870-5-103 standard does not take into account that the IED could have several remote client connections. It should be noticed that a remote control operation could also be rejected if another remote client is performing a control operation at the same time. The IED handles the remote command rejection in three different ways.

- Remote command to an existing object, while the IED is in Local mode or the IED is in Remote mode, but control operation is blocked for some reason (Blocking reasons include simultaneous control being performed by another remote client):
  - The command is accepted on link level (Link ACK)
  - The command is rejected on application level (Negative response, COT=21)
- Remote command while the IED is still performing the previous command of the same client:
  - The command is rejected on link level (Link NAK, DFC=1)
- Remote command performed on a non-existing object:
  - The command is rejected on link level (Link NAK, DFC=0)

In the last two cases the DFC flag is used to distinguish the faults.

3.3.5 Measurands

Measurand object transmission is defined by the IEC 60870-5-103 standard. The standard does not define any method for transporting integer values like counters or enumeral objects.

Measurands are transmitted as a set of Class 2 data, referred to as a Class 2 measurands frame. According to the standard the coding of IEC 60870-5-103 measurand objects must be 13 bit signed values in the range of -1…+1.

When an IEC 60870-5-103 measurand, for example phase current, is scaled as 2.4, it means that the measurand value 1 corresponds to 2.4 × In, measurand value 0.5 corresponds to 1.2 × In, and so on. If the measurand value in this case exceeds 2.4 × In, the IEC 60870-5-103 object value saturates at its maximum value and an overflow flag is set in the IEC 60870-5-103 object transmission.

3.3.5.1 Class 2 measurands

The interchangeable part of the IEC 60870-5-103 standard defines that only five Class 2 measurands frames exist. Measurands transmitted in these five Class 2 frames

relates to current and voltage values only. The allowed scale factors, actually meaning |max values| of per unit coded measurands, are 1.2 or 2.4. The IEDs support all five interchangeable Class 2 measurand frames defined by the standard.

Table 6: Interchangeable Class 2 measurand frames

Frame number	ASDU	FUN[1)]	INF	Num of data	Data in the Class 2 frame
1	3	0	144	1	IL2
2	3	0	145	2	IL2, U12
3	3	0	146	4	IL2, U12, P3, Q3
4	3	0	147	2	Io, Uo
5	9	0	148	9	IL1, IL2, IL3, UL1, UL2, UL3, P3, Q3, f

1) FUN = 0 means that the Function type is coded as the Device function type which in turn is defined by the setting parameter *DevFunType n*.

3.3.5.2 Other Class 2 measurand frames

Class 2 frame 6

This frame is equal in all relays of this series. It contains pre-defined mappings to most of the measurands present in the product series. In case the relay configuration does not contain some of the measurands of Class 2 frame 6, then the corresponding values are set as constant 0. Trailing 0 values are cut from the frame and the frame becomes shorter. The default function type/information number definitions for frame 6 are FUN = 10, INF = 236.

Class 2 frame 7

This frame may be selected, but it is currently empty. The default function type/ information number definitions for frame 7 are FUN = 10, INF= 237.

Table 7: Function type (FUN) and Information number (INF) definitions for frames 6 and 7

Frame number	ASDU	FUN	INF	Num of data	Data in Class 2 frame
6	9	10	236	21 (max)	IL1, IL2, IL3, Io, UL1, UL2, UL3, U12, U23, U31, Uo, P, Q, Pf, Freq, SeqCurrent [Pos,Neg,Zro], SeqVoltage [Pos,Neg,Zro]
7	9	10	237	0	-

User-definable Class 2 frame 0

As a third option, an own private Class 2 frame can freely be composed using PCM600. The function type and information number can also be configured for this user-definable Class 2 frame through the setting parameters *UsrFType n* and *UsrInfNo n* via **Configuration/Communication/IEC 60870-5-103/I3C0n**. Default values are FUN = 10, INF = 230.

See the list of available measurands from the product-specific point list manuals.

3.3.5.3 Selection of Class 2 frame

The Class 2 frame is selected with parameter *Frame1InUse n*. The user can select between the user-defined frame 0, standard frames 1 to 5, or IED-dependent frames 6 and 7. Selection of frames 0 to 7 is possible even if the IED does not produce all the values required by the mentioned Class 2 frames. Values that are not available in the IED is set to 0 in the selected Class 2 data frame.

Using of several Class 2 frames simultaneously

Using several Class 2 frames simultaneously is not a standard feature. However, it is possible to define that the IED sends more than one Class 2 frame to the master. Actually up to four Class 2 frames can be defined. The additional Class 2 frame selections is defined in setting parameters *Frame2InUse n*, *Frame3InUse* and *Frame4InUse*. For example, if *Frame1InUse* is set to "Private frame 6" and *Frame2InUse* is set to "User frame", the IED gives out Class 2 "Private frame 6" and Class 2 "User frame" responses to every second Class 2 poll made by the master.

3.3.5.4 Scaling of Class 2 measurands

All Class 2 measurands can be rescaled separately using PCM600. The scale value defines the highest value expressed by the IEC 60870-5-103 measurand. Values 1.2 and 2.4 are standard values but the IED can actually accept any value. For example, scale 4.0 for IL1 enlarges the measurand range to -4.0*In…+4.0*In. The IEC 60870-5-103 measurand value is always signed, regardless if the original value is a positive only value.

3.3.5.5 Unsupported analog values

The IEC 60870-5-103 protocol does not support the transmission of counters or integrated totals meaning cumulative values such as energy values. The IEC Technical Committee 57 has defined the companion standard IEC 60870-5-102 for this purpose.

3.3.5.6 Measurand events and registration objects

The relay contains some regular measurands that can be received as ASDU 4 or TypeID 4 change events through the Class 1 buffer. All these objects are disabled by default. These objects can be located in the point list and enabled through PCM600.

Depending on the relay configuration, the internal fault record can register various start current and voltage and maximum current and voltage values during a fault situation. The fault reactance and distance to fault can also be registered, providing that the relay variant supports the fault locator function. The fault record data is available as ASDU 4 Class 1 objects. All these objects are disabled by default. These objects can be located in the point list and enabled through PCM600.

Fault records

The fault record needs to be separately configured for the desired registration actions. For example, registrations can be defined to be made only at operate (trip) situation, or also at any start on/off situation. The fault record function component contains all registration object values that could have potentially been used by the relay type in question. It depends on the relay variant type and the relay configuration if a certain registration is made. Objects that are not registered remain constantly at value 0.

The fault record registers several values at the same time. All values belonging to the same fault get the same ASDU 4 event time stamp. This makes it easy to collect registrations belonging to the same fault situation.

ASDU 4 events can easily fill up the Class 1 event buffer. The fault record can for example be configured to register only after an operate (trip) event. In such case, the registration value events are generated and transmitted following the last “Breaker open” event, when the relay is idle.

3.3.6 Energy counters

Counters are not defined by the IEC 60870-5-103 standard in general. A private data unit ASDU 205 is used to define counters. All IEC 60870-5-103 masters does not support this non-standard ASDU type.

Table 8: ASDU 205 Class1 event message outlook

Octets	Description
205	Type ID
0×81	VSQ (= one data)
1	COT (= spontaneous)
Addr	Unit address
FUN	Function type
INF	Information number
LSB	Counter value
:	
:	
MSB	
[ms]	Time stamp
[min]	
[hour]	

Table 9: Counter value outlook in detail

Octet	Description
1	Bits 0...7 = Counter bits 0…7
2	Bits 0…7 = Counter bits 8…15
3	Bits 0…7 = Counter bits 16..23
4	Bits 0…3 = Counter bits 24...27, Bit 4= sign, Bits 5...7 = Not used

In practice only the energy values from the internal PEMMTR function are pre-mapped into ASDU 205 values.

Table 10: ASDU 205 pre-mapped values

IEC 61850 object	Description	FUN	INF
LD0.PEMMTR1.SupWh.actVal	Reversed active energy	133	51
LD0.PEMMTR1.SupVArh.actVal	Reversed reactive energy	133	52
LD0.PEMMTR1.DmdWh.actVal	Forward active energy	133	53
LD0.PEMMTR1.DmdVArh.actVal	Forward reactive energy	133	54

3.3.6.1 Operation principle

The energy counter values are frozen and propagated as ASDU 205 Class1 events with timestamp-based on a send criteria, that can be freely defined.

Freezing and sending

The EC_FRZ binary inputs can be seen in the I3CLPRT function blocks through the Application Configuration tool in PCM600. When a function block detects a rising edge "1" on the EC_FRZ input, it freezes and latches the defined counter values among the present IED real time. Thereafter ASDU205 counter events are created into Class1 buffer.

Some alternatives for EC_FRZ activation

- A common alternative for the operation is that counters should be frozen and transmitted cyclically, once a minute. This can be achieved in Application Configuration tool by defining a 1 minute timer that creates a pulse to the EC_FRZ input. If required it is possible to define other values for the timer, for example, 10 minutes, 15 minutes, 60 minutes and so on.
- If there are several IEC 60870-5-103 units in the network that should transmit ASDU 205 values, freezing can be done at the same moment. The timer signal in one of the units can be connected to a physical binary output signal and wired to physical binary inputs into the other units. Thereafter, the freezing pulse can be synchronized in all the units.
- Freezing can also be triggered from the IEC 60870-5-103 master unit. The IED contains generic control objects like SPCGAPC that can be written from the master. A generic control object is defined as pulsed type and connected to the EC_FRZ input with Application Configuration tool. If the generic control object

in parallel can be connected to a binary output and wired to other units, a broadcast freeze can be achieved.

3.3.6.2 Interpretation of the counter values

The ASDU 205 counters are derived from the corresponding IEC 61850 counter objects. Due to range differences, the scaling of the IEC 61850 counter objects are not similar to the expected ASDU 205 scaling. With the default settings the difference is approximately:

ASDU 205 value = 0.2684 × IEC 61850 counter value

Information about how interpret the IEC 61850 counter values in turn are found elsewhere in the IED documentation.

The scale factor is the quotient between the maximum range values of the different counter types.

ASDU 205 counter range is 0…268435455 (0…0×0FFFFFF)

IEC 61850 counter range is 0…999999999 (0…0×3B9AC9FF)

For calculation purposes, the IEC 60870-5-103 protocol needs to know the source counter roll-over value. The roll-over values can be defined through the Communication Management tool Scale value. Default setting is 1000000000 (999999999+1).

3.3.7 Accessing of non-protocol-mapped data

The protection relay application includes a number of general-purpose I/O data. By default, these data are mapped to this protocol. See the point list manual for the exact mappings.

The general-purpose objects can be connected to any internal object in the protection relay configuration application using the Application Configuration or Signal Matrix tool. This gives additional opportunities for the protocols.

Example 1

Due to security reasons, protocols do not contain mappings for the direct control of physical outputs. This way, the client cannot accidentally write a change to a physical output.

It is possible to connect general-purpose outputs to physical outputs using the Application Configuration tool. The general-purpose output can also be controlled from the protocol.

Example 2

The legacy protocol default mappings are a selection of the most important signals produced by the IEC 61850-based protection relay applications. The manufacturer's selection of important signals may not always serve every customer.

Any non-protocol-mapped internal signal can be freely connected to a general-purpose input object via the Application Configuration tool. This object can then be accessed by the legacy protocol as regular protocol application data.

Example 3

The basic IEC 61850 application model of the protection relay produces a great amount of information. In some cases, this is more than what is feasible to transport through a legacy protocol. Via the PCM600/Communication Management tools, unnecessary data objects can be excluded from the legacy protocol.

However, in some cases a better solution is to OR together several internal signals into one general signal. This OR output can be connected to a general-purpose input and accessed by the legacy protocol as regular protocol application data.

General-purpose input object and OR function block may cause delays to time stamps.

3.4 Other IEC 60870-5-103 data

3.4.1 Changing of parameter setting group

The relay supports remote changing of the used parameter setting group. The six possible setting groups in the relay are coded as objects Characteristic 1… Characteristic 6 using standard information numbers 23…28.

On the relay's native IEC 61850 model level the parameter setting group change object is also a setting parameter in itself, not a process object as is assumed in the IEC 60870-5-103 standard. In a normal case, any parameter setting change in the relay requires that the client first reserves the parameter setting rights, then changes the setting and finally stores the change. An exception to this is the *Parameter setting group change* parameter. Writing remotely to this parameter automatically includes reservation and storing. Consequently, the setting group writing fails if simultaneous parameter settings are edited via the HMI, or remotely from another master.

3.4.2 Device identification

3.4.2.1 Device function type

The IEC 60870-5-103 standard requires that an IED is identified as a certain Device type. The standard has only the following single functional device types:

- 128 distance protection
- 160 overcurrent protection device
- 176 transformer differential protection
- 192 line differential protection

Since the IEDs are multifunctional, the Device type is set to the private function type value 9 as default. However, if this definition would cause incompatibility with some client systems, the definition can be changed through the *DevFunType n* parameter.

The value in *DevFunType n* is automatically assigned to all IEC 60870-5-103 data points that have their function type defined as 0. The user has to assure that no similar IEC 60870-5-103 point definitions already exist with the same function type and information number.

3.4.2.2 Device identification code

The device identification information for the IED consists of three parts.

- Compatibility level (COL) = 2
- Eight character ASCII ID string
- Internal code = 4 octets

The ASCII string consists of eight characters, for example, 620FE201.

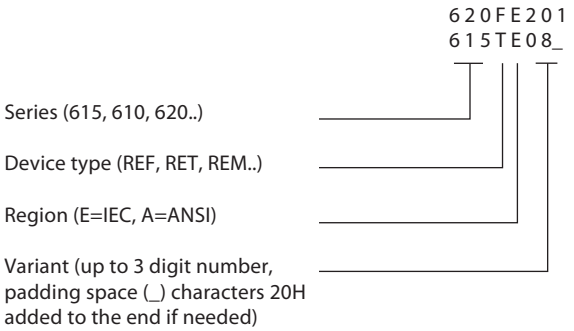

Figure 3: Examples of device identification codes

3.4.3 Time synchronization

Time synchronization over IEC 60870-5-103 is supported. This requires that the IED's global *Time Sychronization Source* parameter (in **Configuration/Time/ Synchronization/Synch source**) is set to "IEC 60870-5-103" mode. If some other time synchronization source is configured for the IED, the IEC 60870-5-103 time synchronization messages are rejected.

3.5 Disturbance recorder file transfer

The IED includes a functionality that converts the IED's natively captured disturbance file contents into IEC 60870-5-103 disturbance data. Disturbance files are also available as standard COMTRADE files through PCM600 or WHMI.

IEC 60870-5-103 disturbance recorder spontaneous Class 1 notification message (disturbance recorder file directory ASDU 23) can be enabled or disabled via the setting parameter *DR Notification n*. The default setting is disabled. Purpose of this notification message is to inform the IEC 60870-5-103 client that the disturbance file directory has been updated. Usually this means that a new disturbance recording has been captured and stored by the system. If a disturbance recorder file transfer is not required from the IED, the notification is also unnecessary.

3.5.1 Disturbance recorder file directory (ASDU 23)

The disturbance recorder files IEC 60870-5-103 identification in the IED is a sequential 16-bit number starting from 1 at IED reset and incrementing for each new captured disturbance recorder file.

IEC 60870-5-103 standard defines the disturbance recorder file identification to be the fault number (FAN), which is the same number that is generated by ASDU 2 Class 1 events during the same fault. The IED could theoretically capture several disturbance recorder files during the same fault, be triggered by a non-protection signal, triggered externally or triggered periodically. That is why the disturbance recorder file does not correspond to any particular fault detected by the IED.

The IEC 60870-5-103 directory information octet SOF bits TP, TEST and OTEV are not supported by the IED's native disturbance recorder file system. These bits are therefore always set to 0. The TM bit is however supported.

The IEC 60870-5-103 disturbance recorder directory structure only allows up to eight disturbance recorder files to be available in the IED. If the IED's native disturbance recorder file system contains more than eight disturbance recorder files, only the 8 latest files are accessible through IEC 60870-5-103 protocol.

The IEC 60870-5-103 disturbance recorder file directory can be requested by the client at any time by asking GI data. In addition, the disturbance recorder file directory should be sent spontaneously by the IED (through Class 1 report) to the client if the directory structure changes. A change in the directory structure normally means that a new disturbance recorder file has been captured and stored. It could also mean that a disturbance recorder file is deleted from the native disturbance recorder file system. Disturbance recorder files can be deleted by the IEC 60870-5-103 master. The recorder file is deleted by the IED after it has been sent to the IEC 60870-5-103 master according to the standard. Disturbance recorder files can also be deleted from PCM600, WHMI, LHMI or IEC 60870-5-103 client.

The IED stores only one instance of disturbance records in memory for IEC 60870-5-103 protocol. Reading a complete recording deletes it from the common database. Thus, it is recommended to use only one protocol client to read disturbance records via IEC 60870-5-103 protocol.

3.5.2 Disturbance recorder channel identification

IEC 60870-5-103 defines channels (analog data) and tags (digital data) to be transferred from a disturbance recorder file. The IEC 60870-5-103 file transfer is random access, meaning that the client can select exactly what information to read from the file.

The standard defines the identification, ACC (actual channel), for eight channels, numbered 1...8. For example, when a client requests channel 1, it always means Phase current L1. The IED supports all the eight IEC 60870-5-103 standard channel numbers and in addition defines some private channel numbers. Private channel numbers starts from ACC 64 as is defined by the standard.

Table 11: Disturbance channel identification

ACC Number	Signal
1	Phase current IL1-A
2	Phase current IL2-A
3	Phase current IL3-A
4	Neutral current Io-A
5	Phase voltage U1-A or phase-to-phase voltage U12-A
6	Phase voltage U2-A or phase-to-phase voltage U23-A
7	Phase voltage U3-A or phase-to-phase voltage U31-A
8	Neutral voltage Uo-A
Private channel numbers	
64	Neutral current Io-B
65	Phase current IL1-B
66	Phase current IL2-B

Table continues on next page

ACC Number	Signal
67	Phase current IL3-B
68	Neutral voltage Uo-B
69	Phase voltage U1-B or phase-to-phase voltage U12-B
70	Phase voltage U2-B or phase-to-phase voltage U23-B
71	Phase voltage U3-B or phase-to-phase voltage U31-B

Disturbance recorder channels are the physical measurement inputs to the IED. It depends on the IED type if all the disturbance recorder channel signals are available or not. The IED may measure voltages either between phase and ground or between phases. The contents in ACC 5...8 and 69...71 are coupled directly to these voltage measurements.

The default setting of the native disturbance recorder supports the channels, meaning physical analog input channels, listed in Table 11. User-defined channels in the 60870-5-103 files appear as ACC=255 (unknown channel).

Disturbance recorder channels can be selected from the disturbance recorder configuration settings. Only the selected channels are included in the 60870-5-103 files.

3.5.3 Disturbance recorder tags identification

According to the IEC 60870-5-103 standard the disturbance recorder tags (digital signals) are identified by the same function type/information number combination that corresponds to the signal in the normal IEC 60870-5-103 Class 1 event transfer. This rule is followed by the IED if the indication signal in question is solely connected to the disturbance recorder digital channel. If the signal, for example, is OR-ed together with other internal digital signals or if the signal is not present in the normal IEC 60870-5-103 Class 1 data, then the tag identification is always:

Function type = 5

Information number = disturbance recorder digital channel number

Tags are always sent in digital channel order.

3.5.4 Disturbance recorder transfer

When the IEC 60870-5-103 client selects a disturbance recording to be transferred, the corresponding disturbance recording data is internally fetched from the IED's native disturbance recorder file, cached and converted into IEC 60870-5-103 format. This operation may take some time depending on the size of the disturbance recorder file.

Once an IEC 60870-5-103 disturbance recorder channel or tag transmission is in progress, it can be performed till the end, even if the native original disturbance recorder file simultaneously is deleted from the system. Unless the IEC 60870-5-103 master does not abort the transmission.

Disturbance recorder transfer verification

The IEC 60870-5-103 disturbance recorder file transfer implemented in the IED has been verified by a third party client software.

3.6 Non-standard features

The IEC 60870-5-103 protocol is defined for a single-function protection device with limited set of functionalities. Problem that arises in a multiple functionality IED are mainly related to the larger amount of Class 1 events typically generated during a fault. Modern multifunctional IEDs may create up to 20-40 times more events during a fault compared to single function devices that were the basis for the IEC 60870-5-103 standard. IEC 60870-5-103 has some limitations:

- The protocol is defined to be used on serial interfaces (max. allowed baud rate 19200 bauds).
- The protocol can only transfer one change event per Class 1 poll.
- Unbalanced communication: the master must poll all IEDs in the network cyclically which means that the master cannot remain polling out events from a certain IED for a very long time, since this degrades the overall response time from the whole substation.

The IED includes some possibilities to fasten up and optimize the IEC 60870-5-103 communication. However, it is necessary to verify that these features are accepted by the network and the IEC 60870-5-103 master used.

- Remove unnecessary Class 1 objects. Even if the IED can provide a lot of valuable information, it is not feasible to send everything on slower serial links.
- Remove falling edge events for selected Class 1 objects.
- Serial communication speed can be increased up to 115.2 kbauds. However, observe that all IED's on a multidrop link must support the same communication speed.
- GI data optimization which means that not all data is sent as GI data in a GI cycle.

3.6.1 GI optimization

The master should initiate a GI always after the IED has reported a Class 1 event buffer overflow. The IED starts then to send GI data through the Class 1 event buffer. As the standard defines, new events always have higher send priority than GI data in the IED's Class 1 buffer. The standard also defines that all data that are subject to GI is sent by the IED.

Optimization of GI data is a non-standard feature. As default the *Optimize GI n* parameter is set to "Standard behaviour", meaning that the GI cycle operates as defined by the standard. GI optimization strives to send less data to the master through the Class 1 report. The GI optimization in the IED is based on two facts:

- It is enough to send a certain Class 1 data once to the master after a GI initiation. This could be either the GI data report or a spontaneously updated data report. In either case the master has the true position of the Class 1 data in its database.
- The IED also remembers which specific Class 1 data objects changes that has overflown. After the GI initiation only these marked Class 1 data objects are reported through the GI cycle.

Table 12: GI optimization alternatives

Parameter value	Description
Standard behaviour	No optimization.
Skip spontaneous	Enables the IED to not send GI data for those objects that already have been spontaneously updated by the IED (that is, sent as Class 1 events) after the initiation of a GI.
Only overflown	Enables the IED to send only the Class 1 data that it knows have overflown in the Class 1 buffer. The first GI cycle initiated after a master Reset CU or Reset FCB does not use this feature, that is, the IED keeps track of that it actually has reported a value at least once to the master since the last reset.
Combined	Combines the two optimization features explained above.

3.7 Troubleshooting

Table 13: Troubleshooting

Condition	Cause	Remedy
Slow or no update of data, reports disabled	Protocol data is available for active IED applications and the IED system. Active IED applications mean the function blocks that have been added into the protection relay's configuration using the Application Configuration tool in PCM600. IED system data is always available and is not dependent on the application configuration. A protection relay variant has a standard application configuration that has been done in advance. This configuration can be modified with PCM600. It is also possible to start a completely new configuration from an emptied configuration state in Application Configuration. When a new IED configuration is created from an empty configuration state, an additional PCM600 check must be done at the end.	Select manually the check boxes for clients of all visible 61850 data sets in the IEC 61850 Configuration tool, see the engineering guide for detailed instructions. This procedure enables reporting for the data sets, and report control blocks should appear on the Report Control tab.

Section 4 IEC 60870-5-103 parameters and diagnostics

4.1 Parameter list

The IEC 60870-5-103 parameters can be accessed with PCM600 or via the LHMI path **Configuration/Communication/IEC 60870-5-103/I3C0n**.

Some parameters are not visible in the “Basic” setting visibility mode. To view all parameters use “Advanced” setting visibility mode in the Parameter Setting tool in PCM600 and LHMI.

Table 14: IEC 60870-5-103 settings

Parameter	Values (Range)	Unit	Step	Default	Description
Operation	1=on 5=off			5=off	Selects if this protocol instance is enabled or disabled
Serial port	1=COM 1 2=COM 2			1=COM 1	COM port
Address	1...255		1	1	Unit address
Start delay	0...20	char	1	4	Start frame delay in chars
End delay	0...20	char	1	4	End frame delay in chars
DevFunType	0...255		1	9	Device Function Type
UsrFunType	0...255		1	10	Function type for User Class 2 Frame
UsrInfNo	0...255		1	230	Information Number for User Class2 Frame
Class1Priority	0=Ev High 1=Ev/DR Equal 2=DR High			0=Ev High	Class 1 data sending priority relationship between Events and Disturbance Recorder data.
Class2Interval	0...86400	s	1	30	Interval in seconds to send class 2 response
Frame1InUse	-1=Not in use 0=User frame 1=Standard frame 1 2=Standard frame 2 3=Standard frame 3 4=Standard frame 4 5=Standard frame 5 6=Private frame 6 7=Private frame 7			6=Private frame 6	Active Class2 Frame 1

Table continues on next page

Parameter	Values (Range)	Unit	Step	Default	Description
Frame2InUse	-1=Not in use 0=User frame 1=Standard frame 1 2=Standard frame 2 3=Standard frame 3 4=Standard frame 4 5=Standard frame 5 6=Private frame 6 7=Private frame 7			-1=Not in use	Active Class2 Frame 2
Frame3InUse	-1=Not in use 0=User frame 1=Standard frame 1 2=Standard frame 2 3=Standard frame 3 4=Standard frame 4 5=Standard frame 5 6=Private frame 6 7=Private frame 7			-1=Not in use	Active Class2 Frame 3
Frame4InUse	-1=Not in use 0=User frame 1=Standard frame 1 2=Standard frame 2 3=Standard frame 3 4=Standard frame 4 5=Standard frame 5 6=Private frame 6 7=Private frame 7			-1=Not in use	Active Class2 Frame 4
Class1OvInd	0=No indication 1=Both edges 2=Rising edge			2=Rising edge	Overflow Indication
Class1OvFType	0...255		1	10	Function Type for Class 1 overflow indication
Class1OvInfNo	0...255		1	255	Information Number for Class 1 overflow indication
Class1OvBackOff	0...500		1	500	Backoff Range for Class1 buffer
GI Optimize	0=Standard behaviour 1=Skip spontaneous 2=Only overflown 3=Combined			0=Standard behaviour	Optimize GI traffic
DR Notification	0=False 1=True			0=False	Disturbance Recorder spontaneous indications enabled/disabled

Table continues on next page

Parameter	Values (Range)	Unit	Step	Default	Description
Block Monitoring	0=Not in use 1=Discard events 2=Keep events			0=Not in use	Blocking of Monitoring Direction
Internal Overflow	0=False 1=True			0=False	Internal Overflow: TRUE-System level overflow occured (indication only)
EC_FRZ	0=False 1=True			0=False	Control point for freezing energy counters

4.2 Monitored data

Table 15: Protocol diagnostic counters (I3C01 and I3C02)

Attribute	Values (range)	Default	Description
Status	False = Communication inactive True = Communication active	False	Status (read)
Reset counters	False/True	False	True (reset)
Received frames	-1...2147483646		Received frames
Checksum errors	-1...2147483646		Checksum errors
Transmitted frames	-1...2147483646		Transmitted frames

Section 5 Glossary

620 series	Series of numerical protection and control relays for high-end protection and supervision applications of utility substations, and industrial switchgear and equipment
ACC	Actual channel, related to IEC 60870-5-103 disturbance record
ACK	Positive acknowledgement
ACT	1. Application Configuration tool in PCM600 2. Trip status in IEC 61850
ASCII	American Standard Code for Information Interchange
ASDU	Application-layer service data unit
CB	Circuit breaker
COMTRADE	Common format for transient data exchange for power systems. Defined by the IEEE Standard.
COT	Cause of transmission
Data set	The content basis for reporting and logging containing references to the data and data attribute values
DFC	Data flow control
DPI	Double-point information
EIA-485	Serial communication standard according to Electronics Industries Association
EMC	Electromagnetic compatibility
FAN	Fault number
FUN	Function type
GI	General interrogation
HMI	Human-machine interface
IEC	International Electrotechnical Commission
IEC 60870-5-101	Companion standard for basic telecontrol tasks
IEC 60870-5-103	1. Communication standard for protective equipment 2. A serial master/slave protocol for point-to-point communication
IEC 60870-5-104	Network access for IEC 60870-5-101
IEC 61850	International standard for substation communication and modeling

IED	Intelligent electronic device
INF	Information number
LED	Light-emitting diode
LHMI	Local human-machine interface
LSB	Least significant bit
MSB	Most significant bit
NAK	Negative acknowledgement
NCC	Network control center
OTEV	Disturbance recording triggered from start bit
PCM600	Protection and Control IED Manager
Reset CU	Reset communication unit
Reset FCB	Reset flow control bit
SOF	Status of fault
SW	Software
TEST	Disturbance data recorded in test mode bit
TM	Disturbance data transmission in progress bit
TP	Disturbance data recorded with or without trip bit
VDEW6	Communication protocol standard for protection devices
VSQ	Variable structure qualifier
WHMI	Web human-machine interface

ABB Distribution Solutions
Distribution Automation
P.O. Box 699
FI-65101 VAASA, Finland
Phone +358 10 22 11

ABB
Nanjing SAC Power Grid Automation Co., Ltd.
No.39 Shuige Road, Jiangning District
211153 Nanjing, China
Phone +86 25 69832000
Fax +86 25 69833000

www.abb.com/mediumvoltage
www.abb.com/relion
www.abb.com/substationautomation

1MRS757647 C