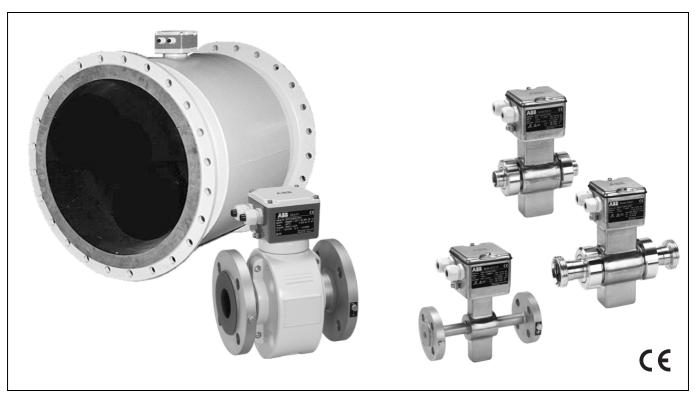
FXM2000 (MAG-XM)

Electromagnetic Flowmeter Primary with Pulsed DC Magnetic Field Technology

Models: DM2_/DM4_F

Operating Instructions

D184B062U02 Rev. 02/05.2006



For Converters:

MAG-XM Model 50XM2000



You have purchased a high quality, modern Electromagnetic Flowmeter Primary from ABB Automation for use with a Remote Converter.

We appreciate your purchase and the confidence you have expressed in us.

This Instruction Bulletin contains information relating to the assembly and installation of the instrument and the specifications as well the testing of this instrument design. ABB Automation reserves the right to make hardware and software improvements without prior notice. Any questions which may arise that are not specifically answered by these instructions should be referred to our main plant in Göttingen, Germany.

or to one of our Technical Sales Bureaus.

The addresses, telephone and FAX numbers may be found on the back cover

The devices are in compliance with the general safety requirements in accordance with EN 61010-1, and with the EMC requirements in accordance with EN 61326, as well as with the NAMUR NE21 recommendation.

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Introductory Safety Notes

Regulated Usage

The Electromagnetic Flowmeter System (EMF) is manufactured to state of the art designs and is safe to operate. The flowmeter is to be installed exclusively in applications which are in accord with the specifications.

Every usage which exceeds the specifications is considered to be non-specified. Any damages resulting therefrom are not the responsibility of the manufacturer. The user assumes all risk for such usage.

The applicable specifications include the installation, start-up and service requirements specified by the manufacturer.

Assembly, Start-Up and Operating Personnel

Please read this Instruction Bulletin and the safety notes before attempting installation, start-up or service.

Only qualified personnel should have access to the instrument.

The personnel should be familiar with the warnings and operating requirements contained in this Instruction Bulletin.

Assure that the interconnections are in accordance with the Interconnection Diagrams. Ground the flowmeter system.

Observe the warning notes designated in this document by the symbol:



Hazardous Material Information

If a repair is required.

In view of the Disposal Law of 27 Aug. 86 (AbfG. 11 Special Wastes) the owner of special wastes is responsible for its care and the employer also has, according to the Hazardous Material Law of 01 Oct. 86 (GefStoffV, 17 General Protection Responsibility), a responsibility to protect his employees, we must make note that

- a) all flowmeter primaries and/or flowmeter converters which are returned to ABB Automation for repair are to be free of any hazardous materials (acids, bases, solvents, etc.).
- b) the flowmeter primaries must be flushed so that the hazardous materials are neutralized. There are cavities in the primaries between the metering tube and the housing. Therefore after metering hazardous materials, these cavities are to be neutralized (see Hazardous Material Law -GefStoffV). For two piece housings the housing screws are loosened. For flowmeter primaries ≥ 18"/DN 450 the drain plug at the bottom of the housing is to be removed in order to neutralize any hazardous material in the magnet coil and electrode areas.
- c) for service and repairs **written confirmation** is required that the measures listed in a) and b) have been carried out. Please use the contamination declaration on page 27.
- d) any costs incurred to remove the hazardous materials during a repair will be billed to the owner of the equipment.



EG-Konformitätserklärung EC-Certificate of Compliance



Hiermit bestätigen wir die Übereinstimmung der aufgeführten Geräte mit den Richtlinien des Rates der Europäischen Gemeinschaft. Die Sicherheits- und Installationshinweise der Produktdokumentation sind zu beachten.

Herewith we confirm that the listed instruments are in compliance with the council directives of the European Community. The safety and installation requirements of the product documentation must be observed.

Modell:

50XM2000

DM4_F

DM2

Model:

Richtlinie: Directive:

EMV Richtlinie 89/336/EWG EMC directive 89/336/EEC

Europäische Norm:

European Standard:

EN 61326, 5/2004 *

Richtlinie:

Niederspannungsrichtlinie 73/23/EWG *

Directive:

Low voltage directive 73/23/EEC

Europäische Norm: European Standard:

EN 61010-1, 8/2002

 einschließlich Nachträge including alterations

Göttingen, 06.03.2006

B.Kammann, Vice President PRU Flow

BZ-13-5110, Rev.2

ABB Automation Products GmbH

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1. Flowmeter Primary and Converter Coordination

Note

You are using a pulsed DC flowmeter system. In order to assure trouble-free operation assure that coordination between the flowmeter primary and the converter listed below is observed. The Model Numbers are listed on the Instrument Tag.

Flowmeter System with Pulsed DC Magnetic Field Technology

1.1 Applicability

The Electromagnetic Flowmeter is an economical and precise means for measuring the flowrate of liquids, slurries and sludges with electrical conductivities above $5 \,\mu\text{S/cm}$.

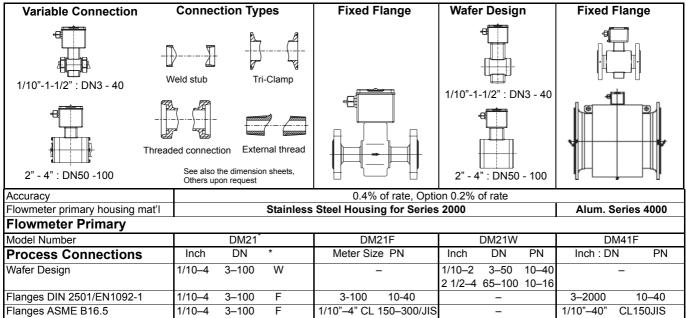
1.2 Model Number Coordination

Flowmeter Primary	—	Converter
Stainless Steel Housing Series 2000 DM21_	MAG-XM	50XM2000
Aluminum Housing Series 3000/4000 DM41F	MAG-XM	50XM2000

1.3 Instruction Bulletins

Flowmeter Primary		•	-	С	onverter
ABB Part No.:	D184B062U01 Rev.02	MAG-XM		ABB Part No.	D184B059U01 Rev. 04
		Primary Simulator			D184B049U01
1.4 Specifi	ication Sheet				
		COPA-XM/MAG-XM	M	ABB Part No.:	D184S031U01 Rev. 05

1.5 Overview, Flowmeter Primary Designs



Wafer Design		1/10-4	3–100	W		_	1/10–2 3–50	10–40		_
							2 1/2-4 65-10	0 10–16		
	Flanges DIN 2501/EN1092-1		3-100	F	3-100	10-40	_		3–2000	10–40
Flanges AS		1/10-4	3–100	F	1/10"-4" CL	150-300/JIS	_		1/10"–40"	CL150JIS
JIS B2210-1	10K								1/10"–12"	CL300
Threaded co	onnection. DIN 11851	1/10-4	3–100	S		_	_			_
Weld stubs		1/10-4	3–100	J		_	_			-
	DIN 11850	1/10-4	3–100	R						
	DIN 2463/ISO 1127	1/10-4	3–100	Q						
	ISO 2037	1/10-4	3–100	Р						
	SMS	1-4	25–100	Χ						
Tri-Clamp	DIN 32676	1/10-4	3–100	T		_	_			_
	ASME BPE	1/10-4	3–100	K						
External thre	eads ISO 228	1/10-1	3–25	Е		_	_			_
1/8" Sanitar	y connector	1/25-3/3	2 1–2	В		_	_			-
Liner		PFA	(vacuum-	proof)	PFA (vac	uum-proof)	PFA (vacuum	-proof)	Hard/s	oft rubber,
		(:	>3/32" : DN	N2)					PTFE, F	PFA, others
		PEEK, 1	orlon (<1/	10" : DN3)						
Conductivity	1		≥ 5 µS/cm (20 µS/cm for demineralized water)							
Electrodes			SS 316Ti/1.4571, SS 1.4539, Hastelloy B-2/C-4, Platinum-Iridium, Tantalum, Titanium							
Process cor	nnection material	SS316L	1.4404, 30	04/1.4301,	SS 316	Ti/1.4571	_		Steel, SS	316Ti/1.4571
Protection Class			IP 67 / IP 6	38	IP 67	/ IP 68	IP 67 / IP 68		IP 6	7/IP68
Fluid temperature		-	25 to 130	°C	-40 to	130 °C	-25 to 130) °C	-25 to 13	0 °C/180°C
Approval	Approvals									
Official calibration		(Cold water and waste water, fluids other than water							
Pressure ed	uipment directives		Conformity assessment in accordance with category III, fluid group 1							
CRN (Cana	dian. Regist. Number)				upon request					

EHEDG (Cleanability)

Note:

Certificates

Hygienic and sterile requirements

11010.		
MAG-XM		
The electromagnetic flow measurement system includ electrodes and has a minimum conductivity limit of 5 μ maximum signal cable length between the flowmeter properties 200 m.	S/cm. The	

CIP/SIP-capable

CIP/SIP-capable

CIP-capable

Note:

Check to assure that the coordination between the flowmeter primary and converter is correct. The instruments which are to be connected together have the same end characters listed on the Instrument Tag, e.g. A1 and B1, X001 and Y001, A2 and B2 or X002 and Y002. For the specified coordination (flow range, pulse, etc. are preset) and the external EEPROM (with the stored calibration data) was installed prior to shipment. The end characters A1 and B1 or X001 and Y001 thereby constitute a single entity. Observe the note in the converter Instruction Bulletin and check to assure that the order number on the external EEPROM tag is identical to the order number on the Instrument Tag of the flowmeter primary.

¹ The approval apply to DN3–DN100 Please observe the special installation conditions

1.6 Functional Description

ABB Automation Electromagnetic Flowmeters »EMF« are the ideal flow metering instruments for liquids, slurries and sludges which have a specific minimum electrical conductivity. The instruments measure accurately, add no additional pressure drop, have no moving or protruding parts, are wear free and chemically resistant. The flowmeters can be readily installed in existing pipelines.

EMFs have been proven over many years and are the preferred flowmeters in the Chemical Industry, Municipal Water and Waste Water treatment facilities and in the Food and Beverage Industry as well as in the Pulp and Paper Industry.

Principle of Operation

The basis for the operation of electromagnetic flowmeters are Faraday's Laws of Induction. A voltage is induced in a conductor as it moves through a magnetic field.

This measurement principle is applied to a conductive fluid which flows in a pipe through which a magnetic field is generated perpendicular to the flow direction, see Schematic.

$$U_E \sim B \cdot D \cdot v$$

The voltage which is induced in the fluid is measured at two electrodes located diametrically opposite to each other. This

flow signal voltage $\mathbf{U_E}$ is proportional to the magnetic induction \mathbf{B} , the electrode spacing \mathbf{D} and the average fluid velocity \mathbf{v} .

Noting that the magnetic induction **B** and the electrode spacing **D** are constant values indicates that a proportionality exists between the signal voltage $\mathbf{U_E}$ and the average flow velocity \mathbf{v} . The equation for calculating the volume flowrate shows that the signal voltage $\mathbf{U_E}$ is linear and proportional to the volume flowrate.

$$U_F \sim q_v$$

Design

An electromagnetic flowmeter system includes a flowmeter primary and a converter. The flowmeter primary is installed in the pipeline while the converter which processes the flow signals can be mounted locally or in a central control room .

Note:

Please observe the specified coordination between the flowmeter primaries and the converters shown on page 7.

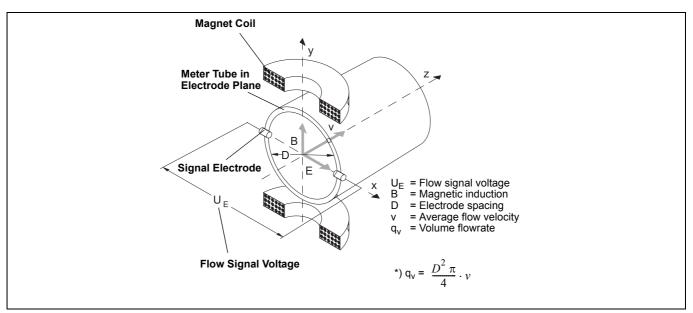


Fig. 1 Electromagnetic Flowmeter Schematic

2. Assembly and Installation

2.1 Inspection

Before installing the electromagnetic flowmeter primary check for mechanical damage due to possible mishandling during shipping. All claims for damage are to be made promptly to the shipper before installation.

2.2 Installation Requirements Flowmeter Primary

The flowmeter primary and the signal cables should not be installed in close proximity to strong electromagnetic fields.

The flowmeter primary must be installed so that the meter tube is always completely filled with fluid. Valves or other shut off devices should be installed downstream from the EMF so that the flowmeter primary cannot drain. A slight upward slope of approx. 3% is desirable to prevent gas build up within the flowmeter (Fig. 2).

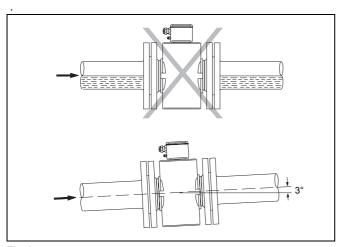


Fig. 2

Vertical installations (Fig. 3) are ideal when the fluid flows in an upward direction. Installations in drop lines, i.e., the fluid flows from the top to the bottom are to be avoided because experience has shown that it is not possible to guarantee that the pipeline will continuously remain 100% full and that an equilibrium condition between the upward flowing gas and the downward flowing fluid will not occur

Generally, the flowmeter primary should be installed in the pipeline with the cable connectors pointing downward. If the flow direction with this arrangement does not agree with the flow direction indicated by the arrow on the flowmeter primary, see "Preliminary Checks, Flowmeter Primary" on Page 25 for corrective measures.

Note

The figures for the EMF flanged designs shown in Section 2.2 also apply to the other process connection types e.g. Wafer Design, aseptic connections, 1/8"sanitary connections, hose connectors, Tri-Clamp, screwed flanges and others.

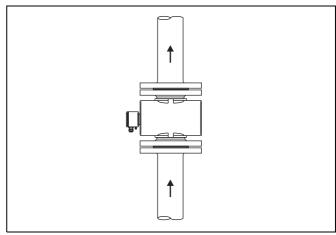


Fig. 3

In horizontal installations the imaginary line connecting the electrodes should be horizontal so that air or gas bubbles cannot affect the flow signal voltage. The electrode orientation is shown in Fig. 4.

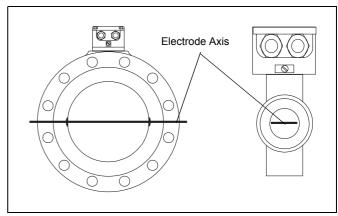


Fig. 4

For a free flow in- or outlet an invert should be provided to assure that the flowmeter primary is always filled with fluid (Fig. 5).

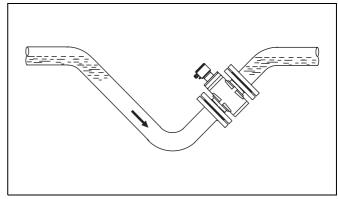


Fig. 5

In a free flow outlet (drop line) the flowmeter primary should be not be installed at the highest point or in the discharge of the pipeline (meter tube could drain, air bubbles Fig. 6).

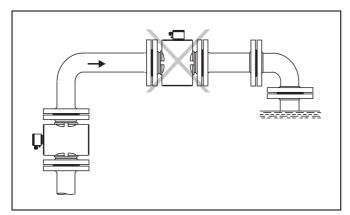


Fig. 6

The measurement principle is independent of flow profile as long as standing eddies do not extend into the measurement section (e.g. after double elbows, tangential inflows or half open valves upstream of the flowmeter primary). In such situations, measures to condition the flow are required. Experience indicates that in most cases a straight upstream section with a length of 3 x D and a downstream section of 2 x D is sufficient (D = flowmeter primary size Fig. 7).

The reference conditions for test stands, per EN 29104, require a straight upstream length of 10 x D and a 5 x D straight length downstream. For Volume Flow Integrators additional installation requirements are mandatory, see "Installation Requirements for Volume Flow Integrators" on Page 16.

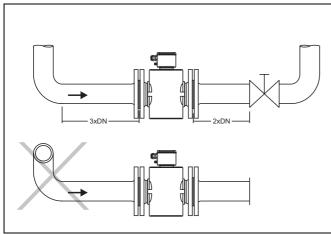


Fig. 7

Wafer valves are to be installed in such a manner that the wafer, when open, does not extend into the flowmeter. Valves or other shut off devices should be installed downstream from the EMF so that the flowmeter primary cannot drain.

An automatic empty pipe detector option is available in the μ P-Converter which uses the existing electrodes for its input.

For heavily contaminated fluids a bypass line as shown in Fig. 8 is recommended so that the flowmeter may be mechanically cleaned without shutting down the process.

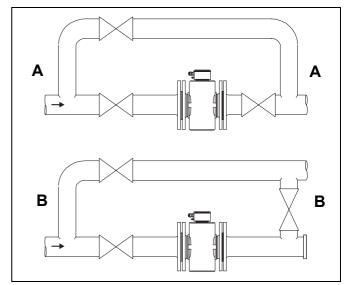


Fig. 8

When it is anticipated that the electrodes may be coated with an insulating layer, a bypass line as shown in Fig. 8 Option B should be installed to facilitate the cleaning operation.

For flowmeter primaries installed in the vicinity of pumps or other vibrating equipment the utilization of mechanical dampers is advantageous (Fig. 9).

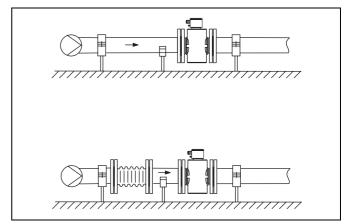


Fig. 9

In mixing and injection systems the flowmeter primary should be installed at a location where the fluids have been completely mixed. A nonhomogeneous distribution of one fluid in the other in the meter tube is to be avoided. Injection locations should always be installed downstream from the flowmeter primary.

2.2.1 Installation of the Flowmeter Primary

The electromagnetic flowmeter can be installed at any arbitrary location in the pipeline as long as the installation requirements (see "Installation Requirements Flowmeter Primary" on Page 10) are satisfied. The Wafer Design flowmeter primaries can be installed between DIN, ANSI, BS or JIS flanges. Included with the shipment are the required gaskets, bolts, nuts and centering sleeves.

The flowmeter primary should only be installed between flanges which are axisymmetric and parallel to each other, see Fig. 10.

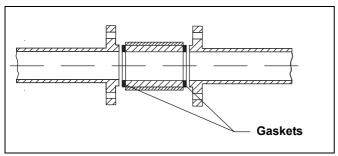


Fig. 10

Improper installation between flanges which are not parallel can result in permanent damage to the flowmeter primary and therefore should be avoided (Fig. 11).

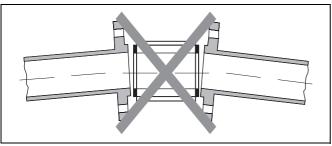


Fig. 11

At the same time, care should be exercised when selecting the installation site to assure that moisture cannot seep into the connection area. Be certain to carefully seat the housing cover gaskets when installing the covers after the installation and start-up have been completed.

Gaskets

It is essential to use the gaskets which accompanied the flowmeter primary shipment. Only when these gaskets are used and the flowmeter primary has been installed correctly are leaks avoided. Observe the information in Table 1.

Wafer Design flowmeter primaries with PTFE/PFA liners are shipped **without gaskets**. The installation (axisymmetric and parallel) is made directly into the pipeline without gaskets. Only when a grounding plate is installed is an additional gasket required (grounding plate / pipeline flange). See Table 3 for torque specifications.

For all other flanged flowmeter primary designs commercially available gaskets are to used made of materials compatible with the fluid being metered and suitable for the operating temperatures (rubber, It, PFA).

Note:

Graphite should not be used to lubricate the flange or process connection gaskets because, under certain conditions, an electrically conductive coating may form on the inside surface of the meter tube adversely affecting operation.

The flowmeter primary should not be installed in close proximity to strong electromagnetic fields. During installation, steel parts (e.g. steel mounting brackets should be spaced at least 100 mm distant from the flowmeter primary). Vacuum shocks should be avoided to prevent damage to the liner.

Comment: A vacuum shock resistant liner design is included in the flowmeter program.

Gasket Surfaces on the Mating Flanges

In every installation parallel mating flange surfaces should be provided and gaskets made from materials suitable for the fluid and the temperature should be used. Only then can leaks be avoided. The flange gaskets for the flowmeter primary must be installed concentrically to achieve optimum measurement results.

Protection Plates

The protection plates for the PTFE/PFA lined flowmeter primaries have been installed to prevent damage to the liner during shipment. Remove these protection plates only when ready to install the meter in the pipeline. Be careful not to cut or otherwise damage the liner in order to prevent leakage. The Dimension Drawings for your instrument design may be found in the Specification Sheet.

Torque Specifications

The mounting bolts are to be tightened equally in the usual manner without excessive one-sided tightening. We recommend that the bolts be greased prior to tightening and that they be tightened using a wrench with a normal length, in a crisscross pattern as shown in Fig. 12. Tighten the bolts during the first pass to approx. 50%, during the second pass to approx. 80% and only during the third pass to 100% of the max. torque value. The max. torque values should not be exceeded, see the following tables.

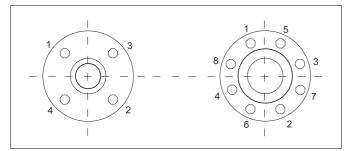


Fig. 12

Liner		r Size	Process	Bolts	Torque	PN
	Inch	DN	Connection		Max. NM	bar
PFA/	1/10-3	/8 3-10	Flanges,	4 x M12	8	40
PTFE/	1/2	15	Wafer	4 x M12	10	40
Hard	3/4	20	Design	4 x M12	16	40
Rubber	1	25		4 x M12	21	40
(≥ 1/2":	1-1/4	32		4 x M16	34	40
DN 15)	1-1/2	40		4 x M16	43	40
	2	50		4 x M16	56	40
	2-1/2	65		8 x M16	39	40
	3	80		8 x M16	49	40
PFA	4	100	Wafer	8 x M16	47	16
≤ 4":	5	125	Design,	8 x M16	62	16
DN 100	6	150	Flanges	8 x M20	83	16
PTFE/	8	200	≤ 4":DN	12 x M20	81	16
Hard Rbr	10	250	100	12 x M24	120	16
	12	300		12 x M24	160	16
	14	350		16 x M24	195	16
	16	400		16 x M27	250	16
PTFE	20	500	Flanges	20 x M24	200	10
≤ 24":	24	600		20 x M27	260	10
DN 600	28	700		24 x M27	300	10
Hard	32	800		24 x M30	390	10
Rubber	36	900		28 x M30	385	10
	40	1000		28 x M33	480	10
	48	1200		32 x M36	640	10
	54	1400		36 x M39	750	10
	64	1600		40 x M45	1050	10
	72	1800		44 x M45	1100	10
	78	2000		48 x M45	1200	10
Hard	48	1200	Flanges	32 x M30	365	6
Rubber	54	1400	_	36 x M33	480	6
	64	1600		40 x M33	500	6
	72	1800		44 x M36	620	6
	78	2000		48 x M39	725	6

Table 1 Torque for the flange version

Liner	Mete Inch	r Size DN	Process Connection	Bolts	Torque Max. NM	PN bar
PFA	1/10-5/	16 3-8	Wafer Design	4 x M12	2.3	40
	3/8	10		4 x M12	7.0	40
	1/2	15		4 x M12	7.0	40
	3/4	20		4 x M12	11.0	40
	1	25		4 x M12	15.0	40
PFA	1-1/4	32	Wafer Design	4 x M16	26.0	40
PFA	1-1/2	40	Wafer Design	4 x M16	33.0	40
	2	50		4 x M16	46.0	40
	2-1/2	65		4 x M16	12.0	16
	3	80		8 x M16	16.0	16
	4	100		8 x M20	27.0	16

Table 2 Torque for the wafer version

DN	inch	M _A [NM]
3-10	3/8"	6.5
15	1/2"	9
20	3/4"	20
25	1"	32
32	1 1/4"	56
40	1 1/2"	80
50	2"	30
65	2 1/2"	42
80	3"	100
100	4"	125

Table 3 Torque for variable process connections

3A conformity

Please also ensure that the leakage hole of the process connection is located at the deepest point of the installed device (Fig. 14). The "mounting element" option does not apply for 3A devices.

Note:

The aforementioned conditions ensure conformity with the 3A requirements in terms of the ability to clean the parts that are located on the outside of the unit and that do not come into contact with any medium. They do not have any influence on the functionality, accuracy, or operational safety!

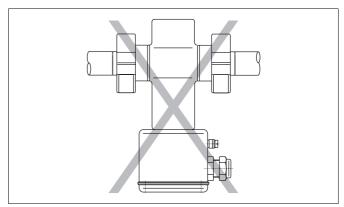


Fig. 13 DM21, inadmissible installation position for 3A



Fig. 14 Position of the leakage hole to guarantee compliance with 3A conformity

2.2.1.1 Installation instructions for protection type IP 68

For protection type IP 68, the maximum flooding height may be permanently 5 m. The supplied signal cable fulfills all the submersion requirements. Please note that the magnetic field supply cable that is to be provided by the customer must also fulfill these requirements.

As an option, the cable can be connected in the terminal box of the flowmeter primary, and can be ordered as a "fitted and potted" version.

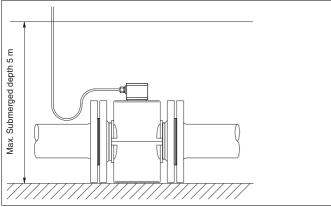


Fig. 15 IP 68 installation

If the terminal box is to be sealed subsequently on-site, a special sealing compound can be ordered separately. The sealing is only possible if the devices are installed horizontally. The order number of the sealing compound is:

D141B038U01

Please observe the following instructions:



Warning!

The sealing compound is toxic. Take all of the suitable safety measures!

Risk notes: R20, R36/37/38, R42/43

Harmful by inhalation! Avoid any direct skin contact! Ir-

ritating to eyes.

Safety advice: P4, S23-A, S24/25, S26, S37, S38 Wear suitable protective gloves and ensure sufficient ventilation.

Follow the instructions that are provided by the manufacturer prior to starting any preparations.

Preparation:

- Complete the installation prior to commencing the sealing process in order to avoid moisture penetration, and first check all the connections for correct fitting and stability.
- Do not overfill the terminal box. Keep the sealing compound away from the O-ring and the seal/groove (see Fig. 17).
- Prevent the sealing compound from penetrating a thermowell if an NPT ½" thread is used.

Procedure:

- Cut open the protective enclosure of the sealing compound. See packaging.
- Open the connection clamp between the section of the hardener and the one of the sealing compound.
- Knead both components thoroughly until a good mix is reached.
- Cut off one corner of the bag (from this moment on you only have approximately 30 minutes to use the material).
- Fill the sealing compound carefully into the terminal box until the cables are covered.
- Wait a few hours before closing the cover in order to allow the compound to dry, and to release any possible gas.
- Ensure that the packaging material and the drying bag are disposed of in an environmentally sound manner.



Fig. 16 PU sealing compound, 200g bag. Order no. D141B038U01

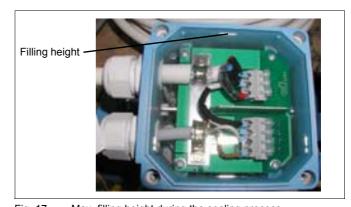


Fig. 17 Max. filling height during the sealing process

2.2.2 Installation of the High Temperature Design

Please see the Installation Notes in Section 2.2.1.

The connection box in the high temperature design for fluid temperatures <180 °C, is spaced away from the lower section of the flowmeter primary by a pipe nipple. This provides thermal insulation between the connection box and the lower section of the flowmeter primary. The insulation for the pipeline and the flowmeter primary must be installed as shown in Fig. 18.

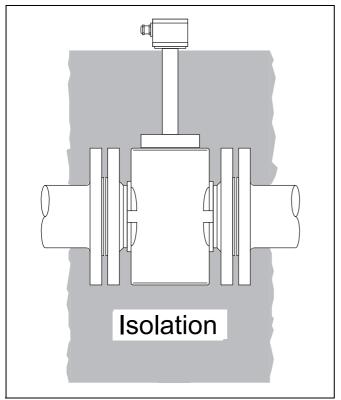


Fig. 18

2.2.3 Installation in Larger Size Pipelines

The flowmeter can readily be installed in larger size pipelines through utilization of flanged transition sections. The pressure drop resulting from the reduction can be determined from Diagram Fig. 19 using the following procedure:

- 1. Calculate the diameter ratio d/D.
- 2. Calculate the flow velocity as a function of the meter size and the flowrate:

$v = \frac{Q \text{ (Instantaneous Flowrate)}}{Primary Constant}$

The flow velocity can also be determined from the Flow Rate Nomograph in the Specification Sheet D184S031U02 Rev. 05.

3. The pressure drop can be read on the -Y- axis at the intersection of the flow velocity value and the "Diameter Ratio d/D" value on -X- axis in Fig. 19.

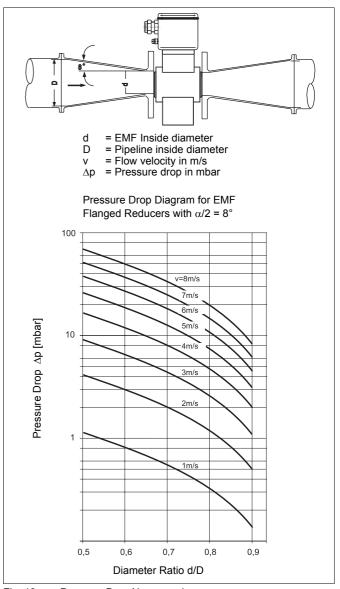


Fig. 19 Pressure Drop Nomograph

Approvals

The instrument design "Electromagnetic Volume Flow Integrator with Electrical Counter" has been approved by the Physikalisch-Technischen Bundesanstalt [National Institute of Science and Technology] in Braunschweig, Germany for intrastate custody transfer. For the Volume Flow Integrator MAG-XM, consisting of a flowmeter primary and a converter, the following approvals have been granted:

	Cold Water and Waste Water.
87.12	with Electrical Counter in Class B for
6.221	Electromagnetic Volume Flow Integrator

5.721 Electromagnetic Volume Flow Integrator
with Electrical Counter for Liquids, other than
Water (Milk, Beverage Concentrates or Syrups,
Beer, Wort, Brine). The approval also applies to
chemical liquids.

For the Electromagnetic Volume Flow Integrators with Electrical Counters, Appendix 6 (EO6) and Appendix 5 (EO5) of the Certification Regulation of 1988 also apply.

Certification

The electromagnetic flowmeters are calibrated on the ABB flow test stands in Göttingen, Germany approved for certification calibrations. After the calibration, the parameters which affect the certification can only be changed in the presence of a Certification Official.

Approved Flowmeter Sizes for "Cold Water and Waste Water"

Meter Size		Minimum Approved	Maximum Approved
Inch	DN	Flow Range (approx. 2 m/s)	Flow Range (approx. 10 m/s)
1	25	2.4 m ³ /h	16 m ³ /h
1-1/4	32	5 m ³ /h	26 m ³ /h
1-1/2	40	9 m ³ /h	46 m ³ /h
2	50	14 m ³ /h	70 m ³ /h
2-1/2	65	20 m ³ /h	120 m ³ /h
3	80	40 m ³ /h	180 m ³ /h
4	100	60 m ³ /h	280 m ³ /h
5	125	80 m ³ /h	420 m ³ /h
6	150	120 m ³ /h	640 m ³ /h
8	200	220 m ³ /h	1100 m ³ /h
10	250	360 m ³ /h	1800 m ³ /h
12	300	500 m ³ /h	2600 m ³ /h
14	350	700 m ³ /h	3600 m ³ /h
16	400	900 m ³ /h	4600 m ³ /h
20	500	1400 m ³ /h	7200 m ³ /h
24	600	2000 m ³ /h	10000 m ³ /h
28	700	2800 m ³ /h	14000 m ³ /h
32	800	3600 m ³ /h	18000 m ³ /h
36	900	4600 m ³ /h	24000 m ³ /h
40	1000	5600 m ³ /h	28000 m ³ /h
42	1100	6200 m ³ /h	32000 m ³ /h
48	1200	8200 m ³ /h	42000 m ³ /h
54	1400	11000 m ³ /h	54000 m ³ /h
64	1600	14400 m ³ /h	72000 m ³ /h
72	1800	18400 m ³ /h	90000 m ³ /h
78	2000	22000 m ³ /h	114000 m ³ /h

Approved Flowmeter Sizes for "Liquids other than Water"

Flowmeter Sizes and Maximum Approved Flowrates						
Inch	DN		Q _{max} Liter/min			
1	25	selectable from	50 to	200	in steps of	10
1-1/4	32	selectable from	100 to	400	in steps of	20
1-1/2	40	selectable from	150 to	750	in steps of	50
2	50	selectable from	250 to	1000	in steps of	50
2-1/2	65	selectable from	400 to	2000	in steps of	100
3	80	selectable from	700 to	3000	in steps of	100
4	100	selectable from	900 to	4500	in steps of	100
6	150	selectable from	2000 to	10000	in steps of	500

Meter	Meter Size Minimum Metered Flowrates		Fluids Liquids other than Water, also
Inch	DN	Liter/min	Chemical Liquids - Examples:
1	25	8	Beverage Concentrate
		20	Beer
1-1/4	32	20	Beer
1-1/2	40	20	Beer, Milk
2	50	200	Beer, Wort
2-1/2	65	500	Beer, Wort, Milk
3	80	500	Beer, Wort, Milk
4	100	2000	Wort, Brine
6	150	2000	Brine

Velocity at min. flowrate approx. 2.5 m/s. Velocity at max. flowrate approx. 10 m/s.

The prescribed flow ranges correspond to those listed in the tables above. Subsequent flow range changes require a new calibration on a certified test stand.

Installation Requirements for Volume Flow Integrators

The following installation requirements are to be observed: For Cold Water and Waste Water a straight pipeline section with a length of 5-times the flowmeter size is to be installed upstream of the primary and a section 2-times downstream. For Liquids other than Water (milk, beer, wort, sole) the values in parenthesis in Fig. 20 apply. When metering the flow in both directions (forward and reverse flow) the straight pipeline section length is required on both sides of the flowmeter for "Cold Water and Waste Water" approvals with a length of at least 10-times the flowmeter size for "Liquids other than Water".

The flowmeter primary must always be completely filled with fluid.

The distance (signal cable length) between the flowmeter primary and the converter may not exceed 100 m.

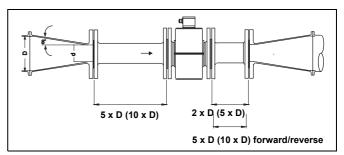


Fig. 20 Pipeline Installation, Reductions when Required

Accessories

Additional instruments such as volume flowrate indicators, recorders or controllers as well as approved printers, flow controllers or remote totalizers may be connected to the Volume Flow Integrator.

Printers, flow controllers and remote totalizers, when required, must be connected to the Volume Flow Integrator during its calibration.

3. Replaceable Parts, Flowmeter Primary

When repairs to the liner, electrodes or magnet coils are required, the flowmeter primary must be returned to the factory in Göttingen, Germany. Please note the information in the "Introductory Safety Notes" section (Hazardous Material Information).

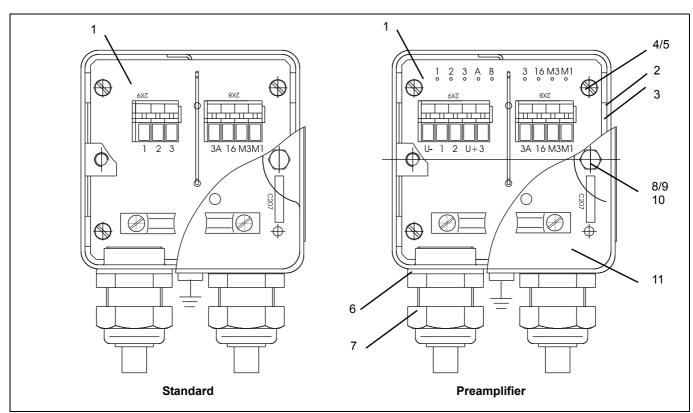
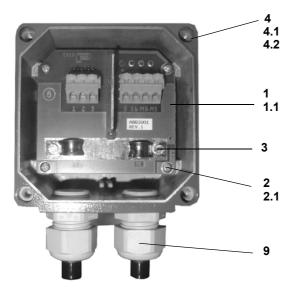


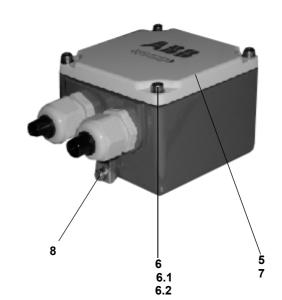
Fig. 21 Flowmeter Primary

Replaceable Parts List, Stainless Steel Connection Box

Item No.	Designation	Part No.		
1	Connection board standard	D685A813U01		
1	Connection board with preamplifier	D685A614U01		
2	Lower section complete, SST 304/1.4301 Series 4000	D612A128U05		
2	Lower section complete, SST 304/1.4301 Series 2000	D612A128U01		
3	Gasket	D333F016U01		
4	Phillister head screw M3 x 6 DIN 7985	D004F106AU20		
5	Serrated washer A3.2 DIN 6798	D085G017AU32		
6	Cable connector gasket PE Pg 13.5	D150Z007U06		
7	Cable connector Pg 13.5 plastic gray (6 - 12mm)	D150A008U02		
8	Hex head screw M4 x 14 DIN 7964 Stn Stl	D024G110AU20		
9	Washer "Nyltite-Siegel"F.M4	D115B004U01		
10	Spacer	D375A018U01		
11	Cover SS 304/1.4301	D612A127U01		

3.1 Replaceable Parts List, Connection Box, Aluminum \leq 12":DN 300





Replaceable Parts List, Connection Box, Aluminum

Item No.	Designation	Part No. D685 A861U01	
1	Connection board, standard 3/4" - 12": DN 20 - 300		
1.1	Connection board, preamplifier 3/4" - 12": DN 20 - 300	D685 A860U03	
2	Sheet metal screw 2.9 x 6.5 DIN 7981	D055E106CZ01	
2.1	Serrated washer A 3.2 DIN 6798	D085G017AU32	
3	Slotted cheese head screw M3 x 8 DIN 84	D002F107AU20	
4	Lower section with cable connector M20 x 1.5	D612A153U01	
4.1	Lower section with cable connector Pg 13.5	D612A153U02	
5	Cover complete.	D612A152U01	
6	Cap screw, hex socket head M 4 x 18 DIN 912	D009G113AU20	
6.1	Flat washer B 4.3 DIN 125	D085A021BU20	
6.2	Security ring	D160A001U25	
7	Cover gasket	D333F022U01	
8	Ground accessories	D614L607U01	
9	Cable connector M20 x 1.5	D150A008U15	

4. Safety Relevant Section of the Instruction Bulletin

4.1 Grounding

The grounding procedure described is to be observed. According to VDE 0100, Part 540 a Cu-wire with a cross section of at least 4 mm² is to be connected between the ground screw on the flowmeter primary (on the flange and the connection box, only on the connection box for flowmeter designs in which there is metallic contact to the fluid) and ground. For measurement reasons the ground potential should be identical to the pipeline potential if possible. An additional ground connection at the terminals is not required.

When installed in plastic or lined insulating pipelines the connections to ground are made from a grounding plate or grounding electrode. Grounding electrodes are used in sizes 5": DN 125 and up with hard and soft rubber liners (standard). When there are stray potentials in the fluid the installation of a grounding plate on both sides of the flowmeter primary is recommended.

Information concerning the flowmeter primaries with integrated grounding electrodes (option)

If the flowmeter primary is installed in plastic or earthenware pipelines, or in pipelines with an insulating lining, transient current may flow through the grounding electrode in special cases. In the long term, this may destroy the flowmeter primary because the ground electrode will in turn degrade electrochemically. In these special cases, the connection to the ground must be performed using grounding plates.

Three grounding procedures are described below. In cases a) and b) the fluid is in electrical contact with the pipeline.

Note:

For instrument designs with aseptic connectors, Tri-Clamps and weld stubs, the meter tube is in electrical contact with the fluid. It is only necessary to connect the ground connection on the flowmeter primary to ground, see Fig. 22 and Fig. 23.

a) Metal pipe with fixed flanges

- Drill blind holes in the flanges on the pipeline (18 mm deep).
- 2) Thread holes, (M6, 12 mm deep).
- 3 Attach the ground strap to the flange using a screw (M6), spring washer and flat washer and connect to the ground connection on the flowmeter primary.
- Connect a 4 mm² CU wire between the ground connection on the flowmeter primary and the potential equalization (PA).

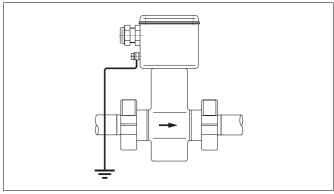


Fig. 22 Flowmeter Primary 1/10" – 4 : DN 3 – 100, Aseptic Connections

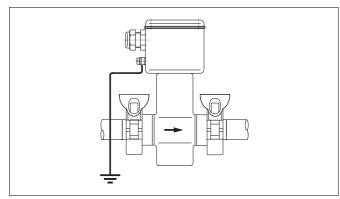


Fig. 23 Flowmeter Primary 1/10" – 4 : DN 3 – 100, Tri-Clamp Connections

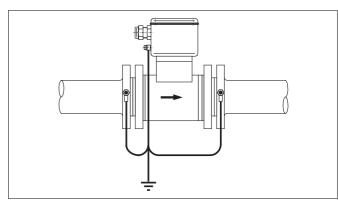


Fig. 24 Flowmeter Primary 1/10" – 4 : DN 3 – 100, Wafer Design

19

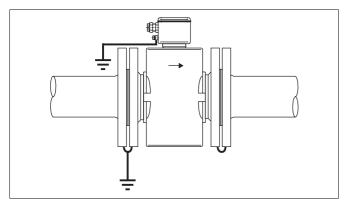


Fig. 25 Flowmeter Primary 3/8" – 16": DN 10 – 400, Two Piece Housing and Flanges

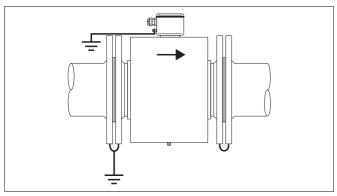


Fig. 26 Flowmeter Primary from 18": DN 450 and up, Welded Steel Construction

b) Metal Pipe with Loose Flanges

- In order to assure a trouble free ground connection to the fluid and the flowmeter primary in a pipeline with loose flanges, M6 threaded studs should be welded to the pipeline.
- 2) Attach the ground strap to the flange using a nut, spring washer and flat washer and connect to the ground connection on the flowmeter primary.
- 3) Connect a 4.0 mm² CU wire between the ground connection on the flowmeter primary and the potential equalization (PA).

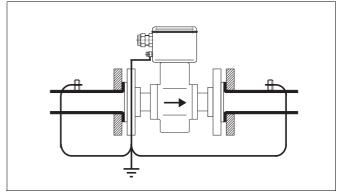


Fig. 27 Flowmeter Primary 1/10" – 1-1/2" : DN 3 – 40, Screwed Flanges

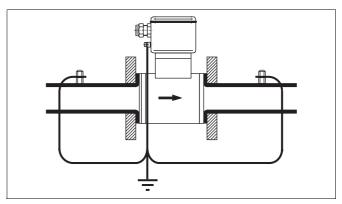


Fig. 28 Flowmeter Primary 2" – 4" : DN 50 – 100, Wafer Design

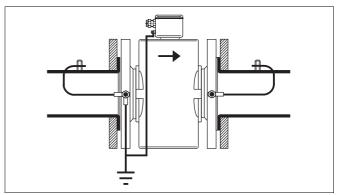


Fig. 29 Flowmeter Primary 3/8" – 12": DN 10 – 300, Two Piece Housing and Flanges

c) Plastic, Concrete or Pipelines with Insulating Liners

- 1) Install EMF in pipeline with a grounding plate.
- 2) Connect the connection tab on the grounding plate to the ground connection on the flowmeter primary with the ground strap.
- 3) Connect a 4.0 mm² CU wire between the ground connection on the flowmeter primary and a good ground.

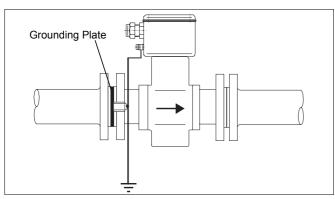


Fig. 30 Flowmeter Primary 1/10" – 1-1/2" :DN 3 – 40, Screwed Flange

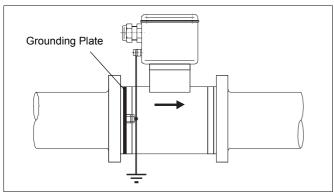


Fig. 31 Flowmeter Primary 2" - 4": DN 50 - 100, Wafer Design

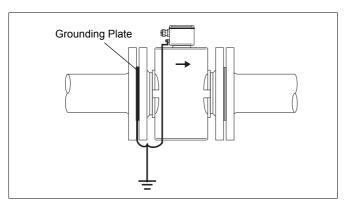


Fig. 32 Flowmeter Primary 3/8" – 16": DN 10 – 400, Two Piece Housing and Flanges

4.1.1 Installation and Grounding in Pipelines with Cathodic Corrosion Protection (CCP)

The installation of electromagnetic flowmeters in pipelines with cathodic protection must take into account the specific system conditions. In these installations the following factors are critical:

- a) Is pipeline interior electrically conductive or insulating?
- b) Is the pipeline extensively and universally at CCS potential or is it a mixed system with regions at CCP potential and some at PE potential.
- For pipelines with interior insulating liners and without stray currents, the EMF should be installed with grounding plates up- and downstream of the flowmeter which are insulated from the pipeline in order to provide a shunt path for the CCP potential. The grounding plates up- and downstream of the EMF are at the ground potential (Fig. 34/Fig. 35).
- For pipelines with interior insulating liners in which stray currents are expected (e.g. long pipeline runs in close proximity to supply power equipment) a section of uninsulated pipe 1/4D long should be installed up- and downstream of the flowmeter primary in order to shunt the stray currents (Fig. 35).

4.1.1.1 Interior Insulated Pipelines with Cathodic Corrosion Protection Potentials

Bolt View

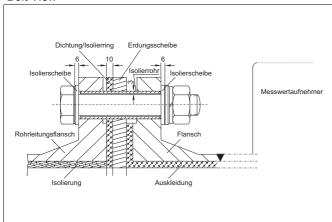


Fig. 33 Bolts

Grounding plates are to be installed up- and downstream of the flowmeter primary. They must be insulated from the flanges and connected to ground together with the flowmeter primary. The flange bolts are to be installed **insulated**. Insulation plates and insulating sleeves are not included with the shipment, they are to be provided by the user.

The CCP potential must be shunted around the insulated flowmeter primary using a shunt.

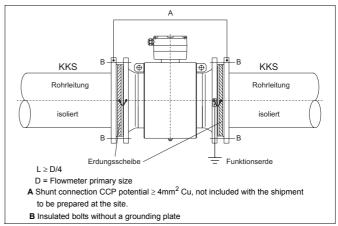


Fig. 34 Flowmeter Primary with Grounding Plates and Ground

4.1.1.2 Mixed System, Pipeline at both CCP and Ground Potentials

In a mixed system, the insulated pipeline is at the CCP potential and the unlined metal pipe sections (L= $\frac{1}{4}$ x flowmeter primary size) up- and downstream of the flowmeter primary at ground potential.

Fig. 35 shows the preferred installation for systems with cathodic corrosion protection.

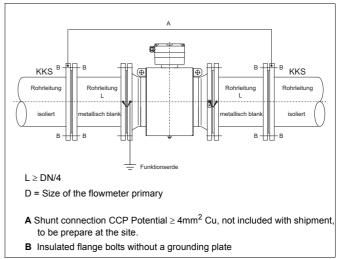


Fig. 35 Flowmeter Primary with Ground

4.1.2 Supply Power Connections

The supply power is connected in accord with the specifications on the Instrument Tag to terminals L (phase) and N (Neutral), L+ and L-, or 1L1 and 1L2 at the flowmeter converter over a main fuse and a main switch.

The Electromagnetic Flowmeter Primary is connected to the converter using the signal/reference voltage and the magnet supply cables. For detailed interconnection cabling information see the appropriate Instruction Bulletin for the converter.

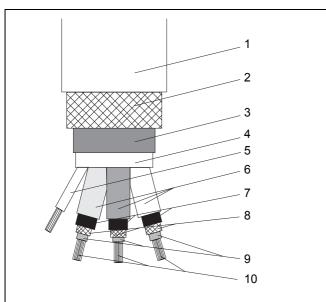
4.1.2.1 Supply and Signal Cable Connections

The magnet coils in the flowmeter primary are supplied from the remote mounted converter at terminals M1/M3 (supply cable e.g. shielded 2 x 1.5 mm²). The signal/reference voltage cable is connected to terminals 1, 2, 3, 3a, 16 and SE at the flowmeter primary. The terminal designations are described in Fig. 40. The shield 3 is connected to common of the flowmeter primary, which in turn is connected to ground or PA.

Note:

The shields of the signal leads may not contact each other or the outer shield (signal short circuit).

In older flowmeter primaries the flow signal lead shields were connected to 1S and 2S.



- Jacket PVC, white,
- \emptyset 10.3 ± 0.4 mm 2 Woven steel wire shield,
- \varnothing 0,2 mm, cover sheet 78 %
- Aluminium polyester foil Inter-coat PVC, white
- Meas. ground, yellow cu wire \emptyset 0.21 mm
- Electrode and Reference signal Electrode 1 red; Electrode 2 blue; Reference voltage white
- 1 each, filter layer conductively
- 1 each, woven cu wire shield \emptyset 0.1 mm
- Insulation from Polyolefincopolymer natural colored
- 10) 1 each, woven cu wire \emptyset 0.16 mm

Fig. 36

4.1.2.2 Signal Cable Construction

The signal cable conducts signals of only a few millivolts and should therefore be routed in the shortest manner. The cables should not be routed in the vicinity of large electrical machinery or switch gear equipment which could induce stray fields, pulses and voltages. The signal cable should not be fed through branch fittings or terminals strips.

The maximum admissible signal cable length for volume flow integrators that are approved for official calibration is 100 m. For all other variants, the maximum signal cable length is 200 m. A shielded excitation cable is located parallel to the signal leads in the cable

assembly so that only two cables (signal/reference voltage cable and supply cable for the magnet coils) are required between the flowmeter primary and the converter. The signal cable is designed with an individual copper shield (common potential) which surrounds the individually shielded signal leads and for the shielded reference voltage lead. The signal lead shields serve as "Driven Shields" for the flow signal transmission.

To shield against magnetic pickup the cable incorporates an outer steel shield which is to be connected to the SE Terminals.

Note:

If plant conditions make it impossible to avoid proximity to electrical machinery or switch gear equipment, it is advisable to route the signal/excitation cable in metallic conduits.

The preamplifiers in the flowmeter primaries which include this option are supplied with a DC voltage at terminals U- and U+.

4.1.3 Interconnection Diagram

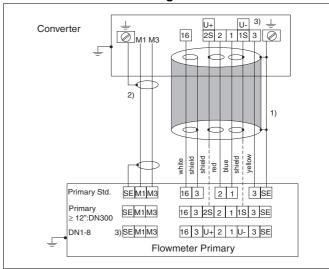


Fig. 37

- Shielded signal cable 1) Part No. D173D025U01
- Magnet excitation current cable e.g. shielded 2 x 1.5 mm², terminals M1, M3
- Voltage supply for preamplifier Standard for 1/25"-5/16":DN1 - 8

4.1.4 Connection Area

The signal calbe leads should be routed in the shortest manner to the connection terminals. Loops are to be avoided, (see Fig. 40).

Connection Box with Screwless Spring Loaded Terminals

Operation: Lead (2), with the insulation stripped, can be inserted into the terminal when spring (1) is depressed. Then release the pressure (3) on the spring (Fig. 38).

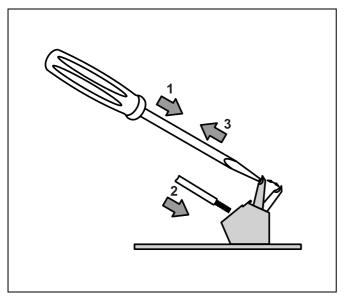


Fig. 38 Cable Insertion in the Screwless Spring Loaded Terminals

When installing and screwing the cover care should be exercised. Check that the gasket is properly seated. Only then will Protection Class **IP 67** be assured.

Note:

When installing the signal/excitation cable to the flowmeter primary a water trap should be provided, (Fig. 39).

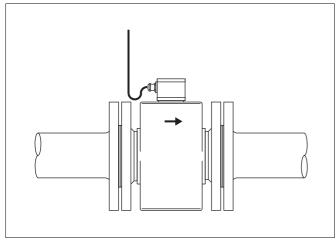


Fig. 39 Cable Routing

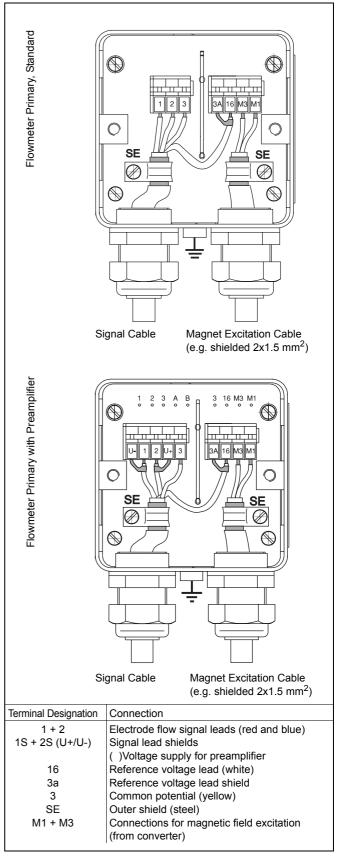


Fig. 40 Connection Area for Flowmeter Primaries \leq 16": DN 400

5. Start-Up

The start-up procedure of the EMF system follows after the installation of the flowmeter primary and converter have been completed. A preliminary check of the flowmeter primary should be made. Checking of the flowmeter primary with the converter is described in Section 6.



Warning

When the housing cover is removed the EMC and Personnel Contact protection is voided.

5.1 Preliminary Checks, Flowmeter Primary

Check to assure that

- the power supply agrees with the instrument tag of the flowmeter.
- the installation requirements in Sect. 2.2 have been considered.
- the cable connections agree with the Interconnection diagram.
- the ambient conditions do not exceed the specified limits.

Turn on the power.

- Check that the flow direction of the fluid agrees with the direction indicators in the display of the flowmeter.
- Check that the parameter settings correspond to the operating conditions.
- Check the system zero. See description in the Instruction Bulletin for the converter.

General Note:

If the flow direction indicators in the display do not agree with the actual flow directions it may be because the signal lead connections were interchanged. Interchange the connections1 with 2 and 1S with 2S at the flowmeter primary.

For the designs with a preamplifier only connections 1 and 2 should be interchanged.

The coordination between the flow direction and the direction indicators in the display can also be changed in the parameter "Flow Direction" by selecting "Normal or Inverse".

5.2 Maintenance

The flowmeter primary is essentially maintenance free. The ambient conditions (air circulation, humidity), seal integrity of the process connections, cable connectors and cover screws, functional reliability of the supply voltage, lightning protection and the grounds should be checked annually. The electrodes should be cleaned if the flow indicated by the converter changes even thought the flowrate has not. Higher flow indications are due insulating coatings while decreases in the indications are due to conductive coatings.

Note:

 Repairs or maintenance tasks should only be performed by qualified personnel.

See the note (Hazardous Material Information), if the flowmeter primary is to be returned to the ABB Factory in Göttingen, Germany!

6. Testing and Error Search for the Flowmeter Primary Using the Converter

no



Warning

When the housing cover is removed the EMC and Personnel Contact protection is voided.

Connections agree with the Interconnection Diagram? Was the total measurement system checked?

yes

Connect an oscilloscope from 16 to 3. Is a pulsing DC voltage of approx. $70\text{mV}_{rms} \pm 10~\%$ observed? Using a digital voltmeter on the DC range across terminals 16 and 3s and with the converter switched to continuous positive excitation is the reading approx. $70\text{mV}_{dc} \pm 10~\%$? Check if the voltage supply for the magnet coils at terminals M1/M3. Is the measured DC voltage < 40 V DC?

ves

Measure the electrode resistance with an ac bridge under a full pipe condition (does not apply to flowmeter primaries with preamplifiers). Are the measured values from electrode 1 to 3 and from electrode 2 to 3 the same $\pm\,5$ %? Remove the signal cable at the flowmeter primary. (Turn off supply power).

yes

Flowmeter primary operational.

no Check the complete measurement system. See the Instruction Bulletin for the converter under "Error Search".

no Check signal cable. Check converter with primary simulator. Check the converter, see the Instruction Bulletin for the converter and the primary simulator.

Electrodes are contaminated, conduct a CIP-Cleaning or clean with normal cleaning fluids and water. Electrodes leak. Flowmeter primary must be returned to the factory for repair.

7. Declaration regarding the contamination of units and components

Unit and component repair and/or service will be carried out only after a fully completely declaration is submitted.

Otherwise the consignment can be rejected. The present declaration may be completed and signed only by authorised and qualified personnel of the operating company.

Customer detai	ils:				
Company:					
Address:					
Contact person:			Phone:		
Fax:			E-Mail:		
Unit details:					
Type:			Serial no.:		
Reason for retur	rning the unit/Desc	ription of defect:			
Has this unit be or a health risk		king with substances susc	eptible of ca	using a hazard	
☐ Yes ☐	J No				
If yes, please sp	ecify type of conta	mination (tick where approp	riate).		
biologic		caustic/irritating		flammable (highly flammable)	
toxic		explosive		other noxious substances	
radioactive					
Which substan	ces did the unit c	ome in contact with?			
1.					
2.					
3.					
	nfirm that the units vith the Hazardous		ed and are fre	ee from any hazardous and/or noxious subs	stances
Place, Date	e Signature and company stamp				

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